

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
09/24/2015Document Number:
674701868Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335632	335632	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: ONE WILLIAMS CENTER - FL 35City: TULSA State: OK Zip: 74172

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box
Lujan, Carlos		carlos.lujan@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	

Compliance Summary:QtrQtr: NWSE Sec: 3 Twp: 5S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/08/2015	674701237			ACTION REQUIRED			No
10/28/2014	674700471			SATISFACTORY			No
06/18/2013	663801152			ACTION REQUIRED	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
286277	WELL	PR	08/21/2006	GW	045-12634	CHEVRON TR 23-3-597	PR	<input checked="" type="checkbox"/>
286298	WELL	PR	10/01/2012	GW	045-12641	CHEVRON TR 24-3-597	PR	<input checked="" type="checkbox"/>
286299	WELL	PR	08/22/2006	GW	045-12640	Chevron TR 534-3-597	PR	<input checked="" type="checkbox"/>
286300	WELL	PR	08/22/2006	GW	045-12639	CHEVRON TR 33-3-597	PR	<input checked="" type="checkbox"/>
286301	WELL	PR	01/01/2015	GW	045-12638	CHEVRON TR 424-3-597	PR	<input checked="" type="checkbox"/>
286302	WELL	PR	04/27/2007	GW	045-12637	CHEVRON TR 423-3-597	PR	<input checked="" type="checkbox"/>
286303	WELL	PR	08/22/2006	GW	045-12636	CHEVRON TR 34-3-597	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

286304	WELL	PA	04/03/2007	DA	045-12635	CHEVRON TR 533-3-597	PA	<input type="checkbox"/>
286607	PIT	AC	09/06/2006		-	CHEVRON TR 33-3-597	AC	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	7	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical containers at wells		
Horizontal Heated Separator	9	SATISFACTORY			
Bird Protectors	5	SATISFACTORY			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
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Inspector Name: LONGWORTH, MIKE

S/A/V:			Comment:	New battery with metal containment being installed.			
Corrective Action:						Corrective Date:	
Paint							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Corrective Action						Corrective Date	
Comment							
Venting:							
Yes/No		Comment					
YES		Bradens are open to vent.					
Flaring:							
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date			

Predrill

Location ID: 335632

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 286277 Type: WELL API Number: 045-12634 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286298 Type: WELL API Number: 045-12641 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286299 Type: WELL API Number: 045-12640 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286300 Type: WELL API Number: 045-12639 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286301 Type: WELL API Number: 045-12638 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286302 Type: WELL API Number: 045-12637 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286303 Type: WELL API Number: 045-12636 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286607 Type: PIT API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Pit being closed.

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Inspector Name: LONGWORTH, MIKE

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PITPit Type: _____ Lined: NO Pit ID: 286607 Lat: 39.640250 Long: -108.264100**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: Pit being closed. Liner has been removed.

Corrective Action: _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	286607	1433509	