

# CEMENT JOB REPORT



CUSTOMER CARRIZO OIL & GAS INC XML	DATE 22-APR-15	F.R. # 10011151342	SERV. SUPV. Daniel F Kuenz
LEASE & WELL NAME PTASNIK #2-30-9-59 - API 05123412390000	LOCATION 30-9N-59W		COUNTY-PARISH-BLOCK Weld Colorado
DISTRICT Brighton	DRILLING CONTRACTOR RIG # Xtreme Coik #19 Rig		TYPE OF JOB Intermediate

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
Cement Plug, Rubber, Top 7 in	Float Collar, Pop Valve, 7 - 8rd						
	Float Shoe, Up Jet, 7in., 32 ppf, 8r						
	Stop Collar, 7 in						
	Centralizer, with Pins, 7 in						
	Thread Locking Compound						

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES						
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
UltraFlush II			8.4				40	
PLC+.04%St+.25#sCF+.3%FL52+6%Gel+.05gpsFP6L	C04-059-15	266	12.5	1.94	10.64	03:46	91.9	67.32
50:50Poz.G+.04%St+.4%FL52+.3%SMS+3%Gel+.05g	C04-059-15	179	13.5	1.45	7.05	02:47	46.2	30.12
Fresh Water			8.34				10	
Water Based Mud			9.4				235.8	
Available Mix Water <u>200</u> Bbl.		Available Displ. Fluid <u>400</u> Bbl.		TOTAL			<u>423.9</u>	<u>97.44</u>

HOLE			TBG-CSG-D.P.							COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
8.75	15	6355	6.366	7	23	CSG	6335	6070	N-80	6335	6244.6	1

LAST CASING						PKR-CMT RET-BR PL-LINER				PERF. DEPTH			TOP CONN		WELL FLUID	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
8.9	9.63	36	CSG	1645	1645	No Packer		0	0	0	7	8RND	WATER BASED	9.4		

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
245.8	BBLS	Water Based Mud	9.4	796	0	0	0	0	6340	5072	Rig Tanks

Circulation Prior to Job											
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 2			Circulation Rate: 3.6 BPM		
Mud Density In: 9.4 LBS/GAL			Mud Density Out: 9.4 LBS/GAL			PV & YP Mud In: 14			PV & YP Mud Out: 14		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					

Displacement And Mud Removal											
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1.5 BBLS					
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual					
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE											
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 51			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD											

Plugs												
Number of Attempts by BJ: _____						Competition: _____			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity: _____
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: FT			Bottom of Plug: FT			

Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>			TOP OF LINER SQUEEZE <input type="checkbox"/>			PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: _____		Fluid Weight: LBS/GAL		

**EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:** Rig running into hole with casing when we arrived on location. Appro 50 joints left to run into hole.

# CEMENT JOB REPORT



## Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 1690 PSI With 9.4 LBS/GAL Mud Time Held: 00 Hours 15 Minutes

## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT Target EMW: LBS/GAL Actual EMW: LBS/GAL  
 Number of Times Tests Conducted: Mud Weight When Test was Conducted: LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 None

### PRESSURE/RATE DETAIL

### EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION		
	PIPE	ANNULUS				SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/>	CO. REP. <input checked="" type="checkbox"/>	TEST LINES
								5049 PSI
							<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
16:30								YARD CALL
18:45								PRE-JOB CONVOY SAFETY MEETING
17:00								DEPART BHI YARD
19:00								ARRIVE ON LOCATION
19:05								CHECK IN WITH COMPANY MAN
19:10								SPOT CEMENT EQUIPMENT ON EDGE OF LOCATION
19:15								ALL EO'S OFF DUTY WELLSITE, RIG RUNNING CASING
23:50	236	0	3.6	400	WBM			CASING LANDED, RIG CIRCULATING
00:20								CASING CREW RIGGING DOWN
00:30								ALL EO'S BACK ON DUTY
00:35								SAFETY WALK AROUND ON LOCATION
00:40								PRE-RIG UP SAFETY MEETING
00:45								SPOT CEMENT EQUIPMENT
01:30								PRE-JOB SAFETY MEETING
01:40								STAB CEMENT HEAD
01:54	269	0	2.6	2	H2O			LOAD LINES, FRESH WATER
01:56	5049	0	0	0	H2O			PRESSURE TEST HARD LINES
02:03	596	0	5	40	H2O			ULTRA FLUSH II @ 8.4#
02:12	0	0	0	0	LEAD			SHUT DOWN, BATCH UP LEAD CEMENT SLURRY 12.5#
02:19	609	0	4.9	50	LEAD			266sks PLC @ 12.5# LEAD CEMENT SLURRY
02:30	960	0	6.2	41.9	LEAD			266sks PLC @ 12.5# LEAD CEMENT SLURRY
02:38	609	0	4.9	46.2	TAIL			179sks (50:50)Poz:G @ 13.5# TAIL CEMENT SLURRY
02:55	0	0	0	0	TAIL			SHUT DOWN, DROP TOP PLUG
03:03	69	0	2.6	10	H2O			FRESH WATER DISPLACEMENT SPACER
03:06	169	0	4.9	90	WBM			WATER BASED MUD DISPLACEMENT
03:25	296	0	5.6	50	WBM			WATER BASED MUD DISPLACEMENT
03:36	409	0	5.6	50	WBM			CAUGHT CEMENT, WATER BASED MUD DISPLACEMENT
03:45	740	0	4.9	30	WBM			WATER BASED MUD DISPLACEMENT
03:49	796	0	2.6	15.8	WBM			SLOW RATE, WATER BASED MUD DISPLACEMENT
04:01	1709	0	0	0	WBM			BUMP PLUG 500 psi OVER FINAL LIFT PRESSURE
04:05	1760	0	0	0	WBM			TEST FLOATS, BLEED OFF PRESSURE
04:06	0	0	0	0	WBM			FLOATS HELD, 1.5 bbls FLOWED BACK
04:08	1609	0	2.1	1.3	WBM			PRESSURE UP ON CASING
04:09	1609	0	0	0	WBM			SHUT DOWN, HOLD PRESSURE 15 min
04:25	1690	0	0	0	WBM			BLEED OFF PRESSURE

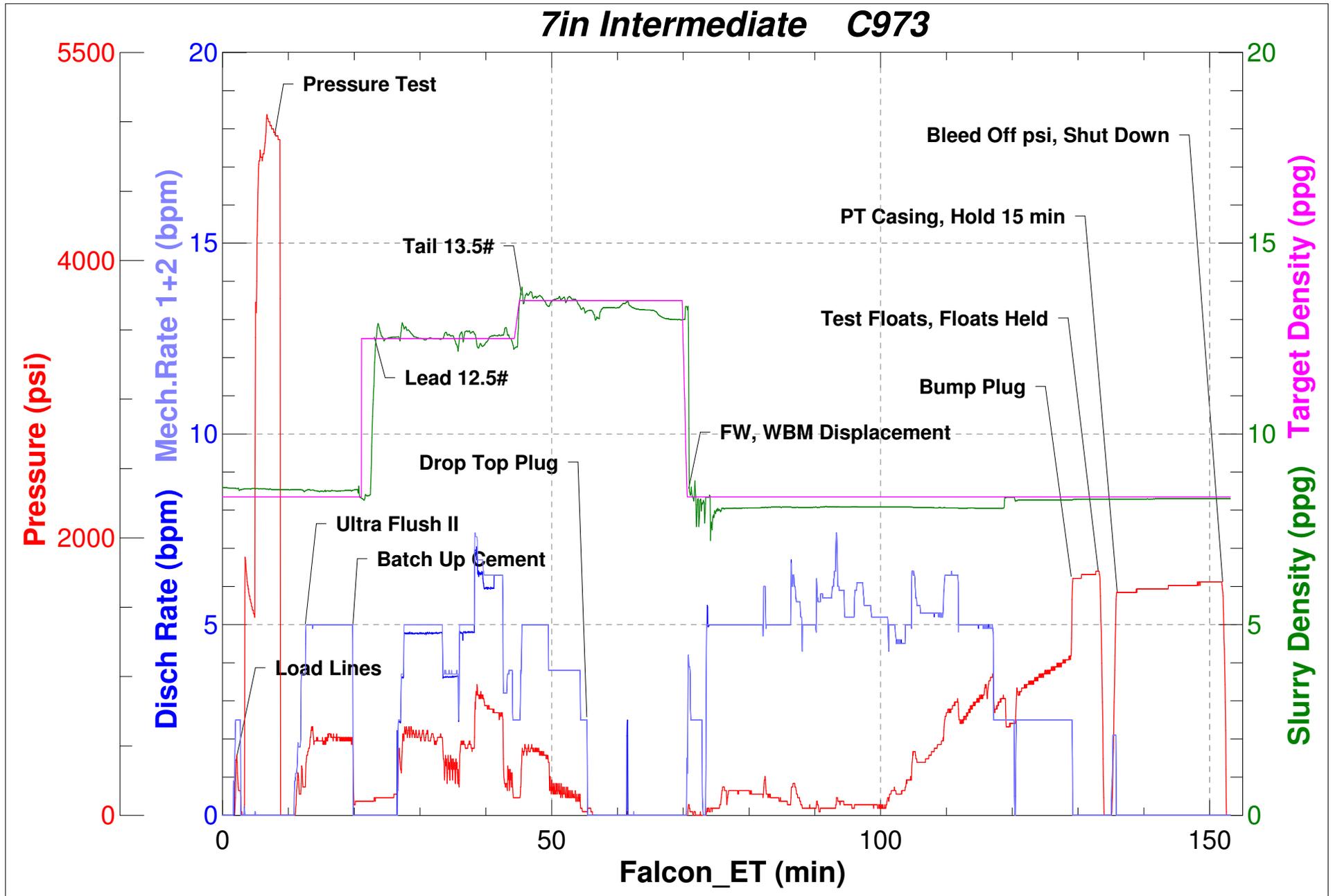
# CEMENT JOB REPORT



PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES 5049 PSI		
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		
04:26	0	0	0	0	WBM	SHUT DOWN, 1.5 bbls FLOWED BACK		
04:28						TURNED WELL BACK OVER TO RIG		
04:30						POST-JOB SAFETY MEETING, RIG DOWN		
						TOP OF LEAD CEMENT @ APPROX 1341'		
						TOP OF TAIL CEMENT @ APPROX 4741'		
						THANK YOU FOR YOUR SAFE WORK, GOOD COMMUNICATION & COOPERATION !!!!! DANIEL & THE CREW		
05:00						ALL EO'S OFF DUTY WELLSITE, TAKING NAP BEFORE HEADING IN		
06:00						ALL EO'S BACK ON DUTY, PRE-TRIP		
06:15						POST-JOB CONVOY SAFETY MEETING		
06:30						DEPART LOCATION		
09:30						ARRIVE BACK ON BHI YARD		
<b>BUMPED PLUG</b>		<b>PSI TO BUMP PLUG</b>	<b>TEST FLOAT EQUIP.</b>	<b>BBL.CMT RETURNS/ REVERSED</b>	<b>TOTAL BBL. PUMPED</b>	<b>PSI LEFT ON CSG</b>	<b>SPOT TOP OUT CEMENT</b>	<b>Service Supervisor Signature:</b>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	423.9	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



### 7in Intermediate C973





**CEMENTING LABORATORY REPORT**  
**Lab Report # C04-059-15**  
**Proposal #969450309C**

<b>COMPANY :</b> Carrizo Oil & Gas Inc		<b>DATE:</b> April 20, 2015	
<b>WELL NAME:</b> Ptasnik #2-30-9-59		<b>LOCATION:</b> 30-9N-59W	
<b>DISTRICT:</b> Brighton		<b>TYPE JOB:</b> Intermediate (Field Blend)	
<b>API #:</b> 05-123-41239-0000	<b>RIG #:</b> Xtreme Coil #19	<b>TOC(md):</b>	
<b>DEPTH MD/TVD(ft):</b> 6370	<b>6320. #</b>	<b>BHST(°F):</b> 184 °F	
<b>CASING SIZE("/#):</b> 7 in	<b>23. #</b>	<b>BHCT(°F):</b> 153 °F	
<b>TUBING SIZE("/#):</b>		<b>BHSqT(°F):</b> 155 °F	
<b>HOLE SIZE("):</b> 8 3/4 in		<b>TOL (°F):</b>	Static      Circ

**SLURRY DESIGN DATA**

<b>#1</b>	<b>Lead (Field Blend):</b> Premium Lite Cement + 6% Bentonite II + 0.3% FL-52 + 0.04% Static Free + 0.25 pps Cello Flake + 0.5 gals/100 sack FP-6L
<b>#2</b>	<b>Tail (Field Blend):</b> Class G:Poz:Bentonite II (50:50:3) + 0.3% SMS + 0.4% FL-52 + 0.04% Static Free + 0.5 gals/100 sack FP-6L
<b>#3</b>	

<b>SLURRY PROPERTIES</b>		<b>#1</b>		<b>#2</b>		<b>#3</b>	
<b>Density : ppg</b>		12.50		13.50			
<b>Yield :cu.ft./sk.</b>		1.94		1.45			
<b>Mixing Water: gal/sk.</b>		10.64		7.05			
<b>Water Type:</b>		Fresh		Fresh			
<b>Testing Temperature :</b>		150 °F		149 °F			
<b>Thickening Time: hrs:mins.</b>		3:46		2:47			
<b>Free Water: mls.</b>							
<b>Fluid Loss:ml/30min</b>							
<b>Compressive Strength:</b>							
	<b>hrs.</b>						
	<b>hrs.</b>						
<b>Rheologies</b>		<b>RPM</b>					
		300					
		200					
		100					
		60					
		30					
		6					
		3					
		600					
		PV					
		YP					
<b>Gel Strength : #/100sq.ft.</b>		10 sec.					
		10 min.					

**REMARKS :**

**COMMENTS :** The above data is supplied solely for informational purposes and Baker Hughes makes no guarantees or warranties, either express or implied, with respect to the accuracy or use of this data. All product warranties and guarantees shall be governed by the standard contract terms at the time of sale.



FIELD RECEIPT NO. 10011151342

<b>CUSTOMER</b> CARRIZO OIL & GAS INC XML				<b>CREDIT APPROVAL NO.</b>	<b>PURCHASE ORDER NO.</b>	<b>CUSTOMER NUMBER</b> 0040003338 - 0040139823-1	<b>INVOICE NUMBER</b>
<b>MAIL INVOICE TO</b> 500 DALLAS STREET, SUITE 2499		<b>STREET OR BOX NUMBER</b>		<b>CITY</b> Houston		<b>STATE</b> Texas	<b>ZIP CODE</b> 77063
<b>DATE WORK COMPLETED</b>	<b>MO.</b> 04	<b>DAY</b> 22	<b>YEAR</b> 2015	<b>BHI REPRESENTATIVE</b> Daniel F Kuenz	<b>WELL API NO:</b> 05123412390000	<b>WELL TYPE :</b> New Well	
<b>DISTRICT</b> PP, BRIGHTON				<b>JOB DEPTH (ft)</b> 6,335		<b>WELL CLASS :</b> Oil	
<b>WELL NAME AND NUMBER</b> PTASNIK #2-30-9-59				<b>TD WELL DEPTH (ft)</b> 6,355		<b>GAS USED ON JOB :</b> No Gas	
<b>WELL LOCATION :</b> 30-9N-59W		<b>LEGAL DESCRIPTION</b>		<b>COUNTY/PARISH</b> Weld	<b>STATE</b> Colorado	<b>JOB TYPE CODE :</b> Intermediate	

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	150	1.290	193.50	70%	58.05
100275	Sodium Metasilicate	lbs	46	4.100	188.60	73%	50.92
100295	Cello Flake	lbs	67	5.100	341.70	73%	92.26
100317	Poz (Fly Ash)	sacks	90	14.200	1,278.00	73%	345.06
100404	Sodium Chloride	lbs	50	0.520	26.00	70%	7.80
398117	Ultra Flush II System	bbbls	40	213.500	8,540.00	73%	2,305.80
398224	Premium Lite Cement	sacks	266	27.650	7,354.90	73%	1,985.82
488015	FL-52	lbs	131	26.900	3,523.90	73%	951.45
488019	FP-6L	gals	3	104.250	312.75	73%	84.44
488449	Bentonite II	lbs	1841	0.440	810.04	73%	218.71
499680	Static Free	lbs	17	40.700	691.90	73%	186.81
L100021-00	Class G Cement	sacks	90	31.800	2,862.00	73%	772.74
	SUB-TOTAL FOR Product Material				26,123.29	72.97%	7,059.86

<b>ARRIVE LOCATION :</b>	<b>MO.</b> 04	<b>DAY</b> 21	<b>YEAR</b> 2015	<b>TIME</b> 21:00	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>  _____ <b>CUSTOMER AUTHORIZED AGENT</b>	<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>		
<b>CUSTOMER REP.</b> Bob McNeese						<b>CUSTOMER AUTHORIZED AGENT</b> X		
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>						<b>BHI APPROVED</b> X		



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<b>MAIL INVOICE TO</b> 500 DALLAS STREET, SUITE 2499		<b>STREET OR BOX NUMBER</b>		<b>CITY</b> Houston		<b>STATE</b> Texas	<b>ZIP CODE</b> 77063		
<b>DATE WORK COMPLETED</b> 04 22 2015	<b>MO.</b> 04	<b>DAY</b> 22	<b>YEAR</b> 2015	<b>BHI REPRESENTATIVE</b> Daniel F Kuenz	<b>WELL API NO:</b> 05123412390000	<b>WELL TYPE :</b> New Well			
<b>DISTRICT</b> PP, BRIGHTON				<b>JOB DEPTH (ft)</b> 6,335		<b>WELL CLASS :</b> Oil			
<b>WELL NAME AND NUMBER</b> PTASNIK #2-30-9-59				<b>TD WELL DEPTH (ft)</b> 6,355		<b>GAS USED ON JOB :</b> No Gas			
<b>WELL LOCATION :</b> 30-9N-59W		<b>LEGAL DESCRIPTION</b> Weld		<b>COUNTY/PARISH</b>	<b>STATE</b> Colorado	<b>JOB TYPE CODE :</b> Intermediate			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge			cu ft	496	5.450	2,703.20	73%	729.86
R798	Automatic Density System			job	1	1,990.000	1,990.00	73%	537.30
	SUB-TOTAL FOR Service Charges						4,903.20	69.87%	1,477.16
F065A	Cement Pumping, 6001 - 7000 ft			6hrs	1	8,300.000	8,300.00	73%	2,241.00
F090	Fuel per pump charge - cement			pump/hr	6	70.250	421.50	0%	421.50
H9985	Float Equipment (Charge 2 of 8)			ea	1	1,849.700	1,849.70	0%	1,849.70
J050	Cement Head			job	1	830.000	830.00	73%	224.10
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	73%	575.10
J390	Mileage, Heavy Vehicle			miles	170	11.850	2,014.50	73%	543.92
J391	Mileage, Auto, Pick-Up or Treating Van			miles	170	6.700	1,139.00	73%	307.53
	SUB-TOTAL FOR Equipment						16,684.70	63.06%	6,162.85
J401	Bulk Delivery, Dry Products			ton-mi	1725	3.940	6,796.50	73%	1,835.06
	SUB-TOTAL FOR Freight/Delivery Charges						6,796.50	73.00%	1,835.06
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<b>CUSTOMER REP.</b> Bob McNeese					<b>CUSTOMER AUTHORIZED AGENT</b> X			<b>BHI APPROVED</b>	
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>								<b>CUSTOMER AUTHORIZED AGENT</b> X	



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WELL NAME AND NUMBER PTASNIK #2-30-9-59				TD WELL DEPTH (ft) 6,355	GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 30-9N-59W	COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Intermediate					
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
	FIELD ESTIMATE							54,507.69	69.66%	16,534.93
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CUSTOMER REP. Bob McNeese					CUSTOMER AUTHORIZED AGENT			X		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								BHI APPROVED		
					CUSTOMER AUTHORIZED AGENT					