

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400622197

Date Received:
07/01/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580 4. Contact Name: Ali Savage
 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP Phone: (281) 2065359
 3. Address: PO BOX 4289 Fax: (281) 2065721
 City: FARMINGTON State: NM Zip: 87499 Email: ali.savage@conocophillips.com

5. API Number 05-005-07215-01 6. County: ARAPAHOE
 7. Well Name: Cottonwood Creek 4-65 27 Well Number: 1H
 8. Location: QtrQtr: SWNW Section: 27 Township: 4S Range: 65W Meridian: 6
 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 05/04/2014 End Date: 06/09/2014 Date of First Production this formation: 06/19/2014
 Perforations Top: 8213 Bottom: 12000 No. Holes: 475 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole:

Frac 22 stages with 69,805 bbls fresh water and 3,821,288 lbs total proppant including 188,481 lbs 40/70 + 3,340,683 lbs 20/40 + 292,124 lbs CRC 20/40.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7123179 Max pressure during treatment (psi): 8528
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.85
 Total acid used in treatment (bbl): 1381 Number of staged intervals: 22
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8205
 Fresh water used in treatment (bbl): 69850 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 3821288 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/29/2014 Hours: 24 Bbl oil: 666 Mcf Gas: 790 Bbl H2O: 211
 Calculated 24 hour rate: Bbl oil: 666 Mcf Gas: 790 Bbl H2O: 211 GOR: 1186
 Test Method: Flow Casing PSI: 0 Tubing PSI: 700 Choke Size: 26/64
 Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 44
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7174 Tbg setting date: 06/11/2014 Packer Depth: 7145

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Frac information has been uploaded to FracFocus.org.
Gas BTU content shown is an estimate based on nearby wells. The actual BTU content will be submitted to the COGCC when the gas has been connected to pipeline for sales.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage

Title: Regulatory Specialist Date: 7/1/2014 Email ali.savage@conocophillips.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400622197	FORM 5A SUBMITTED
400637306	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)