

CEMENT JOB REPORT



CUSTOMER CARRIZO OIL & GAS INC XML			DATE 18-FEB-15		F.R. # 10011139468			SERV. SUPV. Zachary Fagg								
LEASE & WELL NAME BRINGELSON RANCH #13-20-9-58 - API 051233937			LOCATION 20-9N-58W			COUNTY-PARISH-BLOCK Weld Colorado										
DISTRICT Brighton			DRILLING CONTRACTOR RIG # Xtreme Coil 19			TYPE OF JOB Surface										
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD				
Cement Plug, Rubber, Top 9-5/8 in		Centralizer, with Fins, 9-5/8 in			NONE		0	0	Casing		1387	1387				
		Float Collar, AI Flap, 9-5/8 - 8rd														
		Float Shoe 9-5/8 - 8rd														
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES										
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER				
Fresh Water + 2 lbs Red Dye						0	8.34	0	0	00:00	15					
Type III Cmt + adds				C02-073-15		146	14.5	1.41	6.82	01:20	36.58	23.70				
Premium Lite Cmt + adds				C02-073-15		403	13	1.81	9.46	03:11	130.21	90.77				
Fresh Water						0	8.34	0	0	00:00	109.01					
Available Mix Water 500 Bbl.			Available Displ. Fluid 500 Bbl.			TOTAL					290.80	114.47				
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS							
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE				
12.25	100	1450	8.921	9.625	36	CSG	1450	1450	J-55	1429	1387	0				
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID					
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
						NO PACKER		0			9.625	8 RND	WATER BASED	8.8		
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER					
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
107.3	BBLS	Fresh Water		8.34	1210	0	0	0	0	1616	1531	RIG				
Circulation Prior to Job																
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 5 BPM								
Mud Density In: 8.8 LBS/GAL				Mud Density Out: 8.8 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0						
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal																
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .5 BBLS												
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL												
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES												
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE																
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 14				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID								
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD																
Plugs																
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES												
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT								
Squeezes (Update Original Treatment Report for Primary Job)																
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)																
Casing Test Pressure: 1549 PSI				With 8.34 LBS/GAL Mud				Time Held: 00 Hours 15 Minutes								
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE																

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

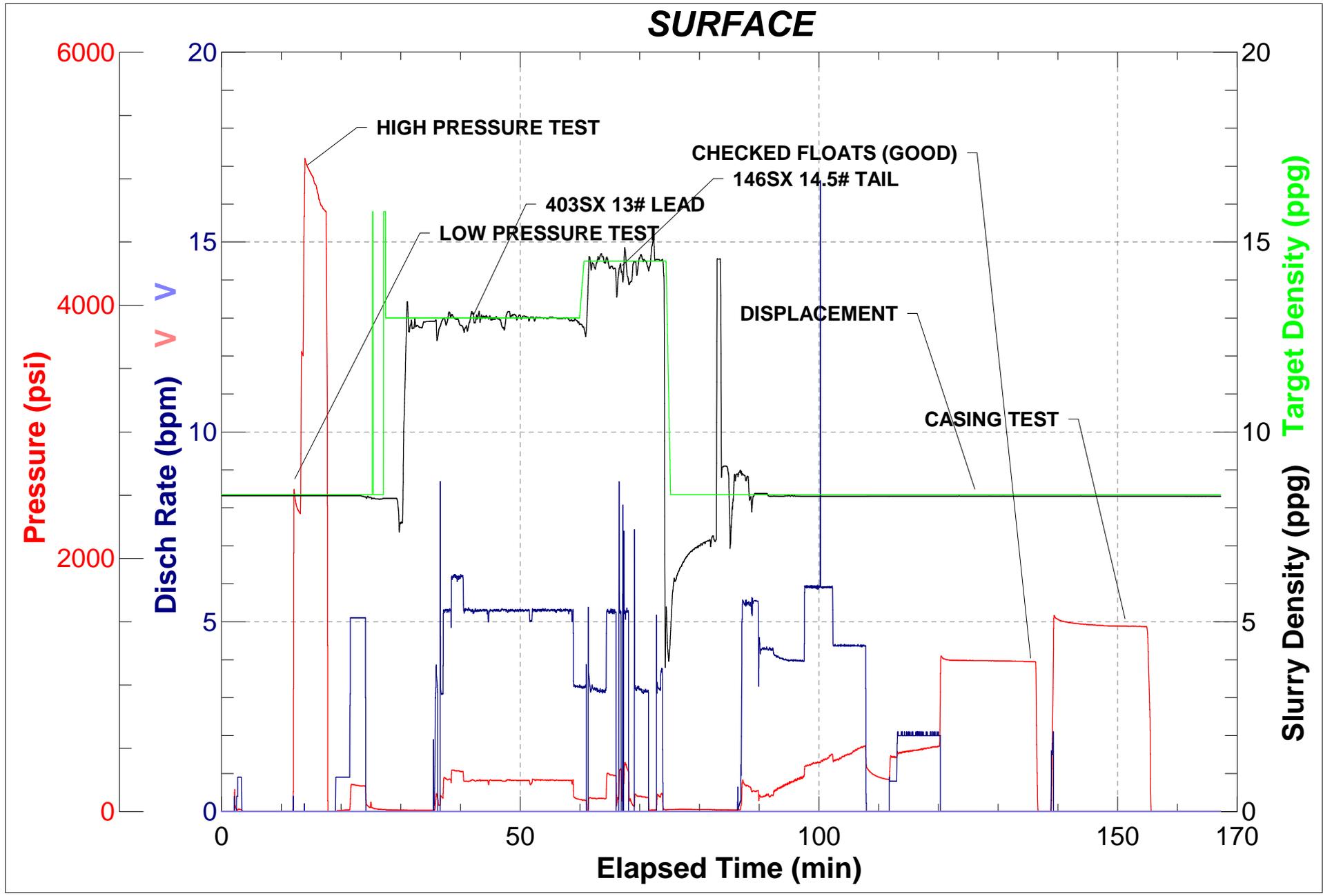
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5165 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
12:35	0	0	0	0	N/A	LEFT DISTRICT	
14:55	0	0	0	0	N/A	ARRIVE AT DISTRICT (98 MILES)	
15:15	0	0	0	0	N/A	SPOT TRUCKS	
15:30	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
16:10	0	0	0	0	N/A	SAFETY MEETING	
18:14	19	0	.9	1	H2O	LOAD LINES	
18:25	2534	0	0	0	H2O	LOW PRESSURE TEST	
18:26	5165	0	0	0	H2O	HIGH PRESSURE TEST	
18:30	234	0	5.1	15	H2O	SPACER W/ DYE	
18:38	327	0	6.2	130	CMT	BATCH, WEIGH AND PUMP 13# SLURRY 403SX	
19:21	117	0	3.1	36	CMT	TAIL SLURRY 146SX	
19:35	0	0	0	0	N/A	SHUT DOWN AND DROP PLUG	
19:38	352	0	6	107	H2O	DISPLACEMENT	
20:14	0	0	0	0	H2O	BUMPED PLUG	
20:15	0	0	0	0	H2O	CHECKED FLOATS (GOOD)	
20:32	0	0	0	0	H2O	CASING TEST	
20:47	0	0	0	0	N/A	SHUT DOWN & RIG DOWN	

BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1238	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 55	TOTAL BBL. PUMPED 258	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	Service Supervisor Signature:
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SURFACE





Rocky Mountain Area Laboratory
899 Baseline Place
Brighton, Colo.
Phone (303) 659-7347
Fax (303) 659-7401

Rocky Mountain Area Laboratory
CEMENTING REPORT

Prepared for:

Carrizo Oil & Gas Inc
Bringelson Ranch #13-20-9-58
20-9N-58W

Proposal #:1001176757A
Lab Report # C02-073-15

API #: 5123393700000
Rig # Xtreme Coil 19
9-5/8" Surface- FB

Rocky Mountain Area Laboratory
899 Baseline Place
Brighton, Colo.
Phone (303) 659-7347

ANALYST: Margaret Windholz

BAKER HUGHES TECHNICAL REPRESENTATIVE
Evan K Nolting

Submitted by: Matthew J Vahsholtz
Reviewed by: Nicole Pacheco-Coulter
February 16, 2015



CEMENTING LABORATORY REPORT
Lab Report # C02-073-15
Proposal #1001176757A

COMPANY : Carrizo Oil & Gas Inc		DATE: February 16, 2015	
WELL NAME: Bringelson Ranch #13-20-9-58		LOCATION: 20-9N-58W	
DISTRICT: Brighton		TYPE JOB: 9-5/8" Surface- FB	
API #: 5123393700000	RIG #: Xtreme Coil 19	TOC(md):	
DEPTH MD/TVD(ft): 1450	1450. #	BHST(°F): 109 °F	
CASING SIZE("/#): 9 5/8 in	36. #	BHCT(°F): 85 °F	
TUBING SIZE("/#):		BHSqT(°F): 94 °F	
HOLE SIZE("): 12 1/4 in		TOL (°F):	Static Circ

SLURRY DESIGN DATA

#1	Lead Slurry: Premium Lite Cement + 6% Bentonite II + 3% Sodium Chloride + 3% Calcium Chloride + 0.25 pps Cello Flake + 0.5gps FP-6L + 0.04 pps Static Free
#2	Tail Slurry: Type III Cement + 0.25 pps Cello Flake + 1.5% Calcium Chloride + 0.04 pps Static Free + 0.5 gps FP-6L
#3	

SLURRY PROPERTIES	#1	#2	#3
Density : ppg	13.00	14.50	
Yield :cu.ft./sk.	1.81	1.41	
Mixing Water: gal/sk.	9.46	6.82	
Water Type:	Fresh	Fresh	
Testing Temperature :	85 °F	85 °F	
Thickening Time: hrs:mins.	3:11	1:18	
Free Water: mls.			
Fluid Loss:ml/30min			
Compressive Strength:			
	hrs.		
	hrs.		
Rheologies	RPM 80 °F		
	300 43		
	200 39		
	100 34		
	60 32		
	30 30		
	6 21.6		
	3 17.4		
	600 57.4		
	PV 22		
	YP 25		
Gel Strength : #/100sq.ft.	10 sec. 16.7		
	10 min. 57.4		

REMARKS :

COMMENTS : The above data is supplied solely for informational purposes and Baker Hughes makes no guarantees or warranties, either express or implied, with respect to the accuracy or use of this data. All product warranties and guarantees shall be governed by the standard contract terms at the time of sale.



Baker Hughes
Rocky Mountain Area Laboratory Report
Lab Report # C02-073-15

Customer/Well Information

Company: Carrizo Oil & Gas Inc	Depth MD: 1,450 ft	Date: February 16, 2015
Well Name: Bringelson Ranch #13-20-4	Depth TVD: 1,450 ft	BHI Tech Rep: Evan K Nolting
API #: 05-123-39370-0000	TOC(md):	Started by: Nicole Pacheco-Coulter
Location: 20-9N-58W	Casing Size: 9.625 in, 36#	Finished by: Nicole Pacheco-Coulter
District: Brighton	Tubing Size:	Water Type: Fresh
Type Job: 9-5/8" Surface- FB	Hole Size: 12 1/4 in	Rig #: Xtreme Coil 19

BHST: 109 °F BHCT: 85 °F BHSqT: 94 °F

Slurry Design Data

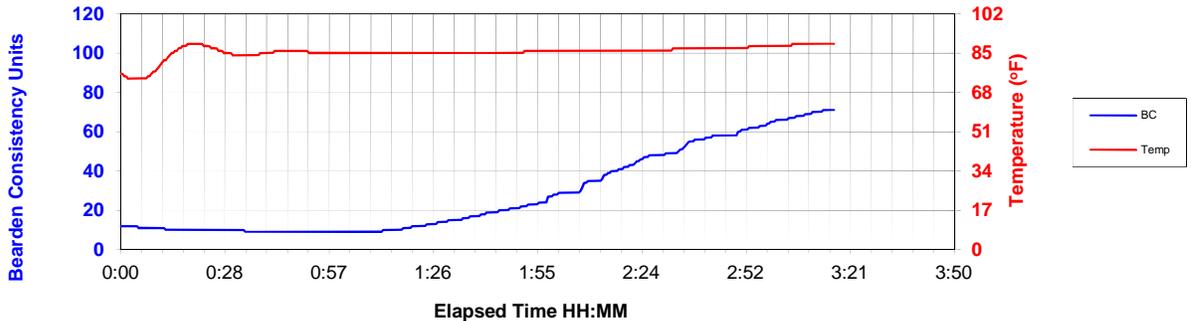
Lead Slurry: Premium Lite Cement + 6% Bentonite II + 3% Sodium Chloride + 3% Calcium Chloride + 0.25 pps Cello Flake + 0.5gps FP-6L + 0.04 pps Static Free

Slurry Properties

Density: 13.0 ppg	Fluid Loss:	Test Temp: 86 °F
Yield: 1.81 cf/sack	Free Water:	Time to 70bc: 3:11 hrs:min
Mix Water: 9.46 gps	Total Fluid:	Time to 100 bc:

Rheology:	600 rpm	300 rpm	200 rpm	100 rpm	60 rpm	30 rpm	6 rpm	3 rpm	PV	YP	Gel Strength	
@80 °F	57	43	39	34	32	30	22	17	22	25	10 sec	10 min
											17	57

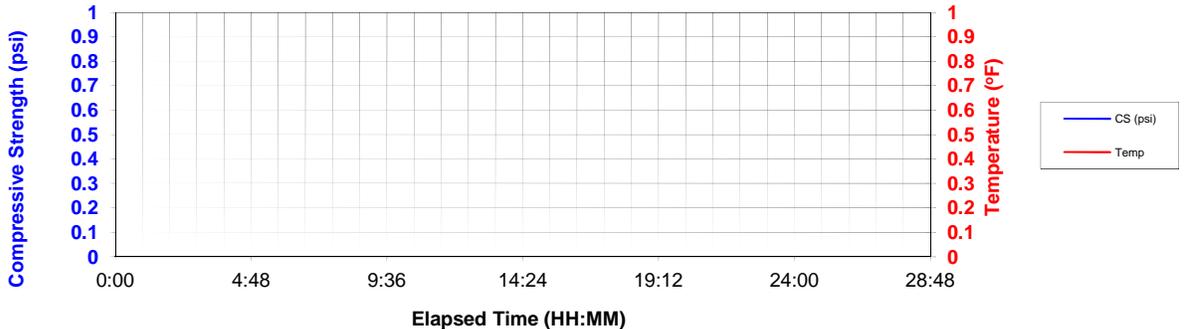
Consistometer Recording of Bearden Consistency:



Compressive Strength Data:

Temp.	12 hours	24 hours	36 hours	48 hours
25 psi				

Ultrasonic Cement Analyzer Data Chart:



Notice: This report is presented in good faith based upon present day technology and information provided; but because of variable conditions and other information which must be relied upon, Baker Hughes makes no warranty, express or implied, as to the accuracy of the data or of any calculations or opinions expressed herein. You agree that Baker Hughes shall not be liable for any loss or damage, whether due to negligence or otherwise, arising out of or in connection with such data, calculations, or opinions.



Baker Hughes
Rocky Mountain Area Laboratory Report
Lab Report # C02-073-15

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Company: Carrizo Oil & Gas Inc	Depth MD: 1,450 ft	Date: February 16, 2015
Well Name: Bringelson Ranch #13-20-	Depth TVD: 1,450 ft	BHI Tech Rep: Evan K Nolting
API # 05-123-39370-0000	TOC(md):	Started by: Margaret Windholz
Location: 20-9N-58W	Casing Size: 9.625 in, 36#	Finished by: Margaret Windholz
District: Brighton	Tubing Size:	Water Type: Fresh
Type Job: 9-5/8" Surface- FB	Hole Size: 12 1/4 in	Rig #: Xtreme Coil 19

BHST: 109 °F BHCT: 85 °F BHSqT: 94 °F

Slurry Design Data

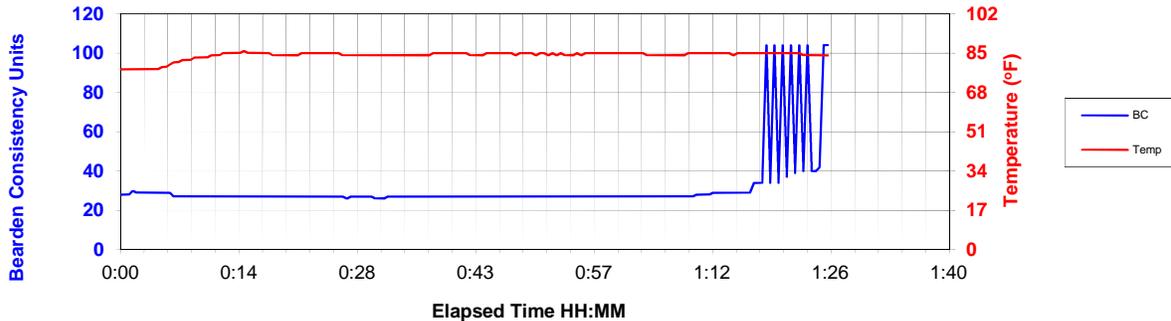
Tail Slurry: Type III Cement + 0.25 pps Cello Flake + 1.5% Calcium Chloride + 0.04 pps Static Free + 0.5 gps FP-6L

Slurry Properties

Density: 14.5 ppg	Fluid Loss:	Test Temp: 85 °F
Yield: 1.41 cf/sack	Free Water:	Time to 70bc: 1:18 hrs:min
Mix Water: 6.82 gps	Total Fluid:	Time to 100 bc: 1:19 hrs:min

Rheology:	600 rpm	300 rpm	200 rpm	100 rpm	60 rpm	30 rpm	6 rpm	3 rpm	PV	YP	Gel Strength	
											10 sec	10 min

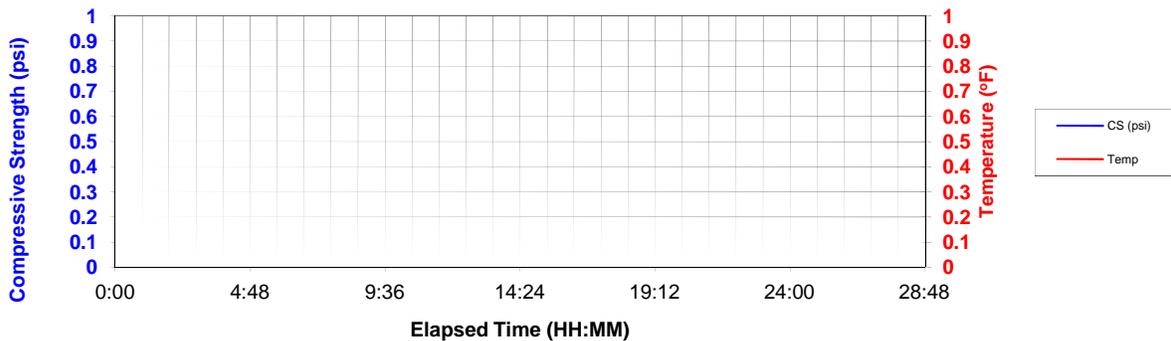
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FIELD RECEIPT NO. 10011139468

CUSTOMER CARRIZO OIL & GAS INC XML				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040003338 - 0040139823-1	INVOICE NUMBER
MAIL INVOICE TO 500 DALLAS STREET, SUITE 2499		STREET OR BOX NUMBER		CITY Houston		STATE Texas	ZIP CODE 77063
DATE WORK COMPLETED	MO. 02	DAY 18	YEAR 2015	BHI REPRESENTATIVE Zachary Fagg	WELL API NO: 05123393700000	WELL TYPE : New Well	
DISTRICT PP, BRIGHTON				JOB DEPTH (ft) 1,429		WELL CLASS : Oil	
WELL NAME AND NUMBER BRINGELSON RANCH #13-20-9-58				TD WELL DEPTH (ft) 1,449		GAS USED ON JOB : No Gas	
WELL LOCATION : 20-9N-58W		LEGAL DESCRIPTION		COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Surface	

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	300	1.290	387.00	70%	116.10
100112	Calcium Chloride	lbs	1258	1.290	1,622.82	73%	438.16
100295	Cello Flake	lbs	138	5.100	703.80	73%	190.03
100404	Sodium Chloride	lbs	100	0.520	52.00	70%	15.60
100404	Sodium Chloride	lbs	954	0.520	496.08	73%	133.94
398224	Premium Lite Cement	sacks	403	27.650	11,142.95	73%	3,008.60
488019	FP-6L	gals	4	104.250	417.00	73%	112.59
488449	Bentonite II	lbs	2104	0.440	925.76	73%	249.96
499632	Granulated Sugar	lbs	100	3.840	384.00	73%	103.68
499680	Static Free	lbs	20	40.700	814.00	73%	219.78
499703	Type III Cement	sacks	246	31.700	7,798.20	73%	2,105.51
SUB-TOTAL FOR Product Material					24,743.61	72.95%	6,693.95

ARRIVE LOCATION :	MO. 02	DAY 18	YEAR 2015	TIME 14:55	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. _____ CUSTOMER AUTHORIZED AGENT	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. JEFF MYERS						CUSTOMER AUTHORIZED AGENT X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						BHI APPROVED X	



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge				cu ft	840	5.450	4,578.00	73%	1,236.06
R798	Automatic Density System				job	1	1,990.000	1,990.00	73%	537.30
SUB-TOTAL FOR Service Charges								6,778.00	70.74%	1,983.36
F055A	Cement Pumping, 1001 - 2000 ft				4hrs	1	4,875.000	4,875.00	73%	1,316.25
F088	Cement Pumping, Additional hrs				hrs	2	900.000	1,800.00	28%	1,296.00
F090	Fuel per pump charge - cement				pump/hr	6	70.250	421.50	0%	421.50
J050	Cement Head				job	1	830.000	830.00	73%	224.10
J225	Data Acquisition, Cement, Standard				job	1	2,130.000	2,130.00	73%	575.10
J390	Mileage, Heavy Vehicle				miles	196	11.850	2,322.60	73%	627.10
J391	Mileage, Auto, Pick-Up or Treating Van				miles	196	6.700	1,313.20	73%	354.56
SUB-TOTAL FOR Equipment								13,692.30	64.84%	4,814.61
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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
J401	Bulk Delivery, Dry Products				ton-mi	3100	3.940	12,214.00	73%	3,297.78	
J402	Bulk Delivery, Standby Charge				hrs	2	226.500	453.00	28%	326.16	
J404	Bulk Delivery, Return of Unused Mtls				ton-mi	461	3.940	1,816.34	73%	490.41	
	SUB-TOTAL FOR Freight/Delivery Charges							14,483.34	71.59%	4,114.35	
	FIELD ESTIMATE							59,697.25	70.51%	17,606.27	
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