



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
August 27, 2015

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number MEGAN H16-04J	Field Ticket Number 4310-0663
Address 4000 Burlington Ave		District Greeley E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig #3	Equipment Operator Mike Jandreau
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

RUN	TIME	FROM	TO	NS	SI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 7:00		Shop Time: 5:45							1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 6:00		Arrive Location: 6:35						X	1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Begin Rig Up: 6:35		Finish Rig Up: 6:55						X						
1	Time In: 6:55		Time Out: 7:40						X	7,530.0	1230-001		Bridge Plug Depth Charge		
	From SURFACE		To 7:530							1.0	1240-001		Bridge Plug Operation Charge		
	Service in CIBP(set@7530')			2						1.0	1230-023		Standard Set Power Charge		
2	Time In: 7:50		Time Out: 8:15							1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe		
	From SURFACE		To 7:530												
	Service Dump Bailer(cement@7530')									7,530.0	1230-007		Dump Bailer Depth Charge		
3	Time In: 8:20		Time Out: 8:55							1.0	1240-007		Dump Bailer Operation Charge		
	From SURFACE		To 7085												
	Service CIBP(set@ 7085')									7,085.0	1230-001		Bridge Plug Depth Charge		
4	Time In: _____		Time Out: _____							1.0	1240-001		Bridge Plug Operation Charge		
	From _____		To _____							1.0	1230-023		Standard Set Power Charge		
	Service _____									1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe		
5	Time In: _____		Time Out: _____												
	From _____		To _____												
	Service _____														
6	Time In: _____		Time Out: _____												
	From _____		To _____												
	Service _____														
7	Time In: _____		Time Out: _____												
	From _____		To _____												
	Service _____														
8	Time In: _____		Time Out: _____												
	From _____		To _____												
	Service _____														
9	Time In: _____		Time Out: _____												
	From _____		To _____												
	Service _____														
10	Time In: _____		Time Out: _____												
	From _____		To _____												
	Service _____														
11	Time In: _____		Time Out: _____												
	From _____		To _____												
	Service _____														
12	Time in _____		Time Out _____												
	From _____		To _____												
	Service _____														
13	Time in _____		Time Out _____												
	From _____		To _____												
	Service _____														
14	Time in _____		Time Out _____												
	From _____		To _____												
	Service _____														
	Begin Rig Down: 8:55		Finish Rig Down: 9:10						X						
	Leave Location: 9:10		Arrive Shop: 9:55						X	1.0	1000-275		Environmental clean-up, per job		
	Operating Hrs: 1:20		Standby Hours: 0:00	2	0					1.0	1000-182		Mobilization Charge		
	Total Field Hrs: 2:40		Travel Time Hrs: 1:20												
	Total Trip Miles: 65		Lost Time Hrs: 0:00												
	Line Size: _____		Line Length: _____												
	Wellhead Volts: _____		Rig Volts: _____												
WELL DATA															
Casing Size: 3 1/2	Liner Size: _____														
Tubing Size: _____	Drill pipe Size: _____														
Drill Collar Size: _____	Minimum I.D.: _____												API:05-123-15080		
Fluid Level: _____	Deviation: _____												LAT:40.22180		
Max. Temp: _____	Max. Pressure: _____												LONG: -104.66390		
Field Prints: _____	Final Prints: _____														
Comments: _____															
														SUB TOTAL	
														LESS DISCOUNT	
														NON DISCOUNTED ITEMS	
														SUB TOTAL	
														TOTAL	
														P.O. Number	

Kurt Weaver
USER ID: ZKFW5
WBS/WO/GC: 2112029
G/L Acct: 80012230
Consultant: JAY C.

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

JAY CHANDLER

JB ✓



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. MEGAN H16-04J Engineer 0
County Weld Date 8/27/2015 Ticket No. 4310-0663 Unit No. 4310
District Greeley E-Line Line Size 0 Line Length 0
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:35 AM
Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 2:40:00 Travel Time Hrs. 1:20:00
Trip Miles 65 Leave Location: 9:10 AM Arrive Shop: 9:55 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size 0 Tubing Size 0 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 6:55 AM Out 7:40 AM
From SURFACE To 7530
Service CIBP(set@7530')

RIH with CIBP, set@7530', POOH

2 Time in 7:50 AM Out 8:15 AM
From SURFACE To 7530
Service Dump Bailer(cement@7530')

RIH with Dump Bailer, Dump Cement@7530', POOH

3 Time in 8:20 AM Out 8:55 AM
From SURFACE To 7085
Service CIBP(set@ 7085')

RIH with CIBP, set@7085', POOH

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



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D/b/a **Black Warrior Wireline**

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24 Hour Phone (970) 353-5118

Date
August 28, 2015

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number MEGAN H16-04J	Field Ticket Number 4310-0664
Address 4000 Burlington Ave City/State/Zip Code Evans, CO 80620		District Greeley E-Line	Engineer Adam Steerman
County/Parish Weld	Field Wattenberg	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
Field Engineer / Supervisor Signature		Rig Name & Number or Crane Unit Number Concord Rig #3	Equipment Operator Nate Brehmer

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 9:00	Shop Time: 7:00	Leave Shop: 7:45	Arrive Location: 8:20											
	Begin Rig Up: 8:25	Finish Rig Up: 8:40								1.0	1000-100		Service Charge Cased Hole Unit		
										1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	Time in 8:40	Time Out 8:50								6,000.0	1050-001		Jet Cutter Depth Charge		
	From SURFACE To 1160									1.0	1050-004		Jet Cutter Operation Charge for Casing		
	Service in Jet Cutter (cut Casing @ 1160')				2										
2	Time in	Time Out													
	From	To													
	Service														
3	Time in	Time Out													
	From	To													
	Service														
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
	Begin Rig Down: 8:50	Finish Rig Down: 9:00													
	Leave Location: 9:30	Arrive Shop: 10:00								1.0	1000-275		Environmental clean-up, per job		
	Operating Hrs: 0:35	Standby Hours: 0:00	2	0						1.0	1000-182		Mobilization Charge		
	Total Field Hrs: 1:40	Travel Time Hrs: 1:05													
	Total Trip Miles: 65	Lost Time Hrs: 0:00													
	Line Size:	Line Length:													
	Wellhead Volts:	Rig Volts:													
	Casing Size: 3 1/2	Liner Size:													
	Tubing Size:	Drill pipe Size:													
	Drill Collar Size:	Minimum I.D.:											API: 05-123-15080		
	Fluid Level:	Deviation:											LAT: 40.22180		
	Max. Temp.:	Max. Pressure:											LONG: -104.66390		
	Field Prints:	Final Prints:													
	Comments:														
													SUB TOTAL		
													LESS DISCOUNT		
													NON DISCOUNTED ITEMS		
													SUB TOTAL		
													TOTAL		
													P.O. Number		

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC 2112029
G/L Acct: 80012230
Consultant: JAY C.

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

JAY CHANDLER
Customer Printed Name

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. MEGAN H16-04J Engineer Adam Steerman
 County Weld Date 8/28/2015 Ticket No. 4310-0664 Unit No. 4310
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 9:00 AM Shop Time: 7:00 AM Leave Shop: 7:45 AM Arrive Location: 8:20 AM
 Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 1:40:00 Travel Time Hrs. 1:05:00
 Trip Miles 65 Leave Location: 9:30 AM Arrive Shop: 10:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level Deviation 0
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	<u>8:40 AM</u>	Out	<u>8:50 AM</u>	RIH with Jet Cutter, Cut Casing@1160', POOH
From	<u>SURFACE</u>	To	<u>1160</u>	
Service	<u>Jet Cutter(cut Casing@1160'</u>			
2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
7 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
8 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			



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D/b/a **Black Warrior Wireline**

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24 Hour Phone (970) 353-5118

Date
August 31, 2015

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number MEGAN H16-04J	Field Ticket Number 4310-0665
Address 4000 Burlington Ave		District Greeley E-Line	Engineer Nate Brehmer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig #3	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

R U N	RUN DATA				NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	7:00	5:45	5:55	6:35						1.0	1000-100		Service Charge Cased Hole Unit		
	6:35	6:55	6:35	6:55			X			6,000.0	1230-001		Bridge Plug Depth Charge		
1	7:25	7:30	7:25	7:30			X			1.0	1240-001		Bridge Plug Operation Charge		
	SURFACE	80					X			1.0	1230-023		Standard Set Power Charge		
	CIBP(set@80')				2					1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
													SUB TOTAL		
													LESS DISCOUNT		
													NON DISCOUNTED ITEMS		
Begin Rig Down:	7:30	7:45	7:45	8:20			X		X	1.0	1000-275		Environmental clean-up, per job		
Leave Location:	7:45	8:20	8:20							1.0	1000-182		Mobilization Charge		
Operating Hrs:	0:40	Standby Hrs:	0:00		2	0									
Total Field Hrs:	1:55	Travel Time Hrs:	1:15												
Total Trip Miles:	65	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	8 5/8	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:											API:05-123-15080		
Fluid Level:		Deviation:											LAT:40.22180		
Max. Temp.:		Max. Pressure:											LONG: -104.66390		
Field Prints:		Final Prints:													
Comments:															
													SUB TOTAL		
													TOTAL		
													P.O. Number		

Kurt Weaver
USER ID: ZKRW5
WBS/NO/CC: 2112029
G/L Acct: 8001 2130
Consultant: LOGAN LEWIS

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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[Signature]
Customer Signature

Customer Printed Name

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. MEGAN H16-04J Engineer 0
 County Weld Date 8/31/2015 Ticket No. 4310-0665 Unit No. 4310
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 5:55 AM Arrive Location: 6:35 AM
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:15:00
 Trip Miles 65 Leave Location: 7:45 AM Arrive Shop: 8:20 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 8.625 Liner Size Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:25 AM Out 7:30 AM
 From SURFACE To 80
 Service CIBP(set@80')

RIH with CIBP, set@80', POOH

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service