

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400901545

Date Received:

09/17/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

443196

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	<b>Phone Numbers</b>
Address: <u>PO BOX 370</u>		Phone: <u>(970) 6832295</u>
City: <u>PARACHUTE</u>	State: <u>CO</u>	Mobile: <u>(970) 5890743</u>
Zip: <u>81635</u>		Email: <u>karolina.blaney@wpxenergy.com</u>
Contact Person: <u>Karolina Blaney</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400898434

Initial Report Date: 09/11/2015      Date of Discovery: 09/10/2015      Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 1 TWP 7S RNG 96W MERIDIAN 6Latitude: 39.472666 Longitude: -108.056685Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 324079☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_Weather Condition: warm, sunnySurface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During final reclamation activities of the GM 31-1 pad, a historical contamination was discovered during flowline removal activities. The exact cause of this release is unknown. The impacted area will be excavated. The excavated material will be landfarmed on location. WPX would like to ask for COGCC's permission to analyze the confirmation samples for an abbreviated list of Table 910-1 analytes. The samples would be analyzed for TPH, BTEX, PAHs, and inorganics. The samples would not be analyzed for metals.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
9/11/2015	COGCC	Stan Spencer	970-625-2497	Initial Form 19
9/11/2015	County	Kirby Wynn	970-625-5905	Email
9/11/2015	County	Morgan Hill	970-625-5200	Email - courtesy notification
9/11/2015	Town/City Officials	Stuart McArthur	970-285-7630	Email - courtesy notification
9/11/2015	Water Intake	Mark King	970-285-7630	Email - courtesy notification
	Town/City Officials	Steve Rippy	970-285-9050	Email - courtesy notification
	Town/City Officials	Roger Bulla	970-285-7000	Email - courtesy notification
	Fire Department	David Blair	970-285-9119	Email - courtesy notification

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 09/17/2015		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER		0	<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls &amp; floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 58		Width of Impact (feet): 34	
Depth of Impact (feet BGS): 6		Depth of Impact (inches BGS): _____	
How was extent determined?			
By field measurements, mapping with a Trimble GPS unit, and sampling.			
Soil/Geology Description:			
9 - badland			

Depth to Groundwater (feet BGS) 80 Number Water Wells within 1/2 mile radius: 0  
If less than 1 mile, distance in feet to nearest Water Well 5231 None ☐ Surface Water 870 None ☐  
Wetlands 570 None ☐ Springs        None ☒  
Livestock        None ☒ Occupied Building 4448 None ☐

Additional Spill Details Not Provided Above:

The impacted area was excavated to a depth of approximately 6 feet. Confirmation samples were collected from the bottom and walls of the excavation and were analyzed for the full Table 910-1 analytical suite. The preliminary analytical results indicate compliance with table 910-1 standards. The excavated material is treated on location.

### CORRECTIVE ACTIONS

#1	Supplemental Report Date: <u>09/17/2015</u>
Cause of Spill (Check all that apply) <input type="checkbox"/> Human Error <input type="checkbox"/> Equipment Failure <input checked="" type="checkbox"/> Historical-Unknown <input type="checkbox"/> Other (specify) _____	
Describe Incident & Root Cause (include specific equipment and point of failure) <div>The exact cause of the release is unknown.</div>	
Describe measures taken to prevent the problem(s) from reoccurring: <div>This release was discovered during the final reclamation of the pad. All equipment was taken out of this location and the pad will be recontoured and re-seeded.</div>	
Volume of Soil Excavated (cubic yards): _____	
Disposition of Excavated Soil (attach documentation) <input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____	
Volume of Impacted Ground Water Removed (bbls): _____	
Volume of Impacted Surface Water Removed (bbls): _____	

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Karolina Blaney  
Title: Environmental Specialist Date: 09/17/2015 Email: karolina.blaney@wpenergy.com

### COA Type

### Description

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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400901556	AERIAL PHOTOGRAPH

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Provide landfarm sample data with RFQ in next supplemental	9/21/2015 8:09:55 AM

Total: 1 comment(s)