

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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09/14/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10453</u>	4. Contact Name: <u>Chrissy Schaffner</u>
2. Name of Operator: <u>CCI PARADOX UPSTREAM LLC</u>	Phone: <u>(281) 714-2966</u>
3. Address: <u>600 17TH STREET #1900S</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>chrissy.schaffner@cci.com</u>

5. API Number <u>05-113-06098-00</u>	6. County: <u>SAN MIGUEL</u>
7. Well Name: <u>ANDY'S MESA FEDERAL</u>	Well Number: <u>26</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>28</u> Township: <u>44N</u> Range: <u>16W</u> Meridian: <u>N</u>	
9. Field Name: <u>ANDY'S MESA</u> Field Code: <u>2500</u>	

Completed Interval

FORMATION: CUTLER Status: ABANDONED Treatment Type: _____
WELLBORE/COMPLETION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 5630 Bottom: 7134 No. Holes: 524 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

05/21/2015: CIBP set @ 5565' with two sacks of cement abandoning the Cutler perforations.
09/14/2002: CIBP set @ 6990' temporarily abandoning perforations 7012' - 7134'.
A previous operator added the following perforations in 2003:
07/27/2003: Cutler perforations added 6332'-6340', 6350'-6380', 6407'-6415' (3-3/8", 4 spf, 90 deg phasing, 22.7 grm, 184 holes)
07/29/2003: Cutler perforations added 5630'-5638' (3-3/8", 4 spf, 90 deg phasing, 22.7 grm, 32 holes)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: On 05/21/2015 a CIBP set @ 5565' with 2 sxs of cmt.

Date formation Abandoned: 05/21/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5565 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: HONAKER TRAIL Status: ABANDONED Treatment Type: _____
WELLBORE/COMPLETION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 7445 Bottom: 7686 No. Holes: 120 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

A CIBP set @ 7430' with 2 sxs cement.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: A CIBP set at 7430'.

Date formation Abandoned: 09/13/2002 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7430 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: ISMAY Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 8038 Bottom: 8400 No. Holes: 136 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: A CIBP set at 7930'

Date formation Abandoned: 09/12/2002 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7930 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:
CCI Paradox Upstream LLC has identified that a previous operator added additional perforations in the Cutler formation in 2003. The Culter formations interval is 5630'-7134', please see the updated well bore diagram.
In addition to these additional perforations, a CIBP was set at 5565' in 05/21/2015 with 2 sacks of cement prior to conducting an MIT on this well. This well is now considered Temporarily Abandoned.
Please see the updated wellbore diagram and wireline ticket for the CIBP set at 5565'.
Contact Ashley Noonan (720) 319-6830 with any questions or concerns.
Thank you,

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Ashley Noonan
Title: Regulatory Analyst Date: 9/14/2015 Email ashley.noonan@contractor.cci.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 901311 WIRELINE JOB SUMMARY, 400899534 WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Wireline job summary is corrupted. Contacted operator.	9/17/2015 3:52:48 PM

Total: 1 comment(s)