

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2439723

Date Received:

06/22/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100144

Contact Name: BRADY PFEIFFER

Name of Operator: NORSTAR PETROLEUM INC

Phone: (303) 925-0696

Address: 6855 S HAVANA ST STE 250

Fax: (303) 925-0699

City: CENTENNIAL State: CO Zip: 80112

Email: BPFEIFFER@NORSTARPETROLEUM.COM

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-009-06583-00

Well Name: BFC E&B FARMS

Well Number: 1

Location: QtrQtr: NENE Section: 17 Township: 33S Range: 41W Meridian: 6

County: BACA

Federal, Indian or State Lease Number: _____

Field Name: GREENWOOD

Field Number: 33250

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.176483

Longitude: -102.060972

GPS Data:

Date of Measurement: 02/20/2015

PDOP Reading: 6.0

GPS Instrument Operator's Name: Brady Pfeifer

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☒ No Estimated Depth: _____Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	2993	3079	06/02/2015	CEMENT	2275
TORONTO	3273	3278	06/02/2015	CEMENT	3200

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,440	685	1,440	0	
1ST	7+7/8	4+1/2	10.5	3,708	665	3,708	116	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 3200 ft. to 3000 ft. Plug Type: CASING Plug Tagged: ☒

Set 50 sks cmt from 3000 ft. to 2275 ft. Plug Type: CASING Plug Tagged: ☐

Set 180 sks cmt from 1500 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Set 20 sks cmt from 50 ft. to _____ ft. Plug Type: ANNULUS Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 06/02/2015

*Wireline Contractor: _____ *Cementing Contractor: BASIC ENERGY SERVICES

Type of Cement and Additives Used: PREMIUM PLUS WITH 2% CC

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRADY PFEIFFER
Title: ENGINEER Date: 6/16/2015 Email: BPFEIFFER@NORSTARPETROLEUM.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/15/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2439723	FORM 6 SUBSEQUENT SUBMITTED
2439724	WELLBORE DIAGRAM
2439725	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Added the 20 sx in annulus.	9/14/2015 4:30:35 PM

Total: 1 comment(s)