

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400718653

Date Received:

10/28/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Kathleen Mills
Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

API Number 05-123-38862-00 County: WELD
Well Name: EAGLE E Well Number: 14-63-1HN
Location: QtrQtr: SWSW Section: 14 Township: 6N Range: 65W Meridian: 6
Footage at surface: Distance: 405 feet Direction: FSL Distance: 530 feet Direction: FWL
As Drilled Latitude: 40.479912 As Drilled Longitude: -104.638167

GPS Data:
Date of Measurement: 04/04/2014 PDOP Reading: 2.3 GPS Instrument Operator's Name: RILEY JONSSON

** If directional footage at Top of Prod. Zone Dist.: 989 feet Direction: FSL Dist.: 796 feet. Direction: FWL
Sec: 14 Twp: 6N Rng: 65W

** If directional footage at Bottom Hole Dist.: 992 feet Direction: FSL Dist.: 783 feet. Direction: FWL
Sec: 13 Twp: 6N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/13/2014 Date TD: 07/21/2014 Date Casing Set or D&A: 07/21/2014
Rig Release Date: 07/23/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12743 TVD** 6058 Plug Back Total Depth MD 12732 TVD** 6058

Elevations GR 4736 KB 4752 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
USIT, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.00	0	96	48	0	96	VISU
SURF	13+3/4	9+5/8	36	0	648	360	0	648	VISU
1ST	8+3/4	7	26	0	7,374	645	180	7,374	CBL
1ST LINER	6+1/8	4+1/2	11.6	7250	12,732				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,028				
PARKMAN	3,674				
SUSSEX	4,245				
SHANNON	5,024				
TEEPEE BUTTES	6,099				
NIOBRARA	6,955				NBRR A 7192

Operator Comments

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 10/28/2014

Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400718677	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400718678	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400718653	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718664	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718666	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718667	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718668	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718669	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718696	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718697	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718699	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400718705	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	JR #1 API #05-123-12840 –notice of plugging 7/29/2014, but no 6s. emailed Jen H. to see if well was plugged or is mitigated	6/17/2015 7:20:30 PM
Permit	Corrected Bottom Hole Location (BHL) footages to reflect directional survey reported values.	3/9/2015 8:06:53 AM

Total: 2 comment(s)