

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2493823

Date Received:

11/24/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96735

Contact Name: GLENN STEVENS

Name of Operator: WILLIFORD RESOURCES, L.L.C.

Phone: (970) 7490192

Address: 6506 S LEWIS AVE STE 102

Fax: (918) 7128868

City: TULSA State: OK Zip: 74136

Email: ICALLAHAN3@SWBELL.NET

For "Intent" 24 hour notice required,

Name: Maclaren, Joe

Tel: (970) 382-1680

COGCC contact:

Email: joe.maclaren@state.co.us

API Number 05-067-06410-00

Well Name: TED

Well Number: 1

Location: QtrQtr: NENW Section: 12 Township: 33N Range: 12W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number:

Field Name: RED MESA

Field Number: 72890

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.124047

Longitude: -108.103331

GPS Data:

Date of Measurement: 04/08/2011

PDOP Reading: 1.5

GPS Instrument Operator's Name: Goff Engineering

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 2480

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3460	3562			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	32	131	60	131	0	VISU
1ST	6+1/4	4+1/2	10.5	3,598	45	3,598	3,100	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3410 with 12 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 3410 ft. to 3252 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2480 ft. with 34 sacks. Leave at least 100 ft. in casing 2430 CICR Depth

Perforate and squeeze at 1250 ft. with 241 sacks. Leave at least 100 ft. in casing 1200 CICR Depth

Perforate and squeeze at 181 ft. with 113 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 05/27/2014

*Wireline Contractor: A-PLUS WELL SERVICE

*Cementing Contractor: A-PLUS WELL SERVICE

Type of Cement and Additives Used: Class B

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: UNKNOWN

Title: UNKNOWN

Date: 11/24/2014

Email: NO.EMAIL@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 9/9/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

--	--

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2493823	FORM 6 SUBSEQUENT SUBMITTED
2519721	CEMENT JOB SUMMARY
2519728	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	While witnessing PA operations on the Henderson #1 (next well due south - API #067-06492), M. Weems drove by and witnessed Glenn Stevens and Hern Williford's son cutting the well head off this well and preparing for a PA marker.	3/9/2015 3:57:56 PM
Engineer	Revised cement information on casing tab. Attached cement summary is for the Henderson #1. Need verification of approval of changes to procedure.	3/5/2015 9:59:04 AM
Permit	Attached provided wellbore diagram.	3/11/2015 7:29:36 AM
Permit	Attached provided cement job summary.	3/5/2015 11:14:11 AM
Permit	Missing cement tickets and final wellbore diagram.	3/4/2015 2:04:57 PM

Total: 5 comment(s)