

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228-4286
Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40631-00
6. County: WELD
7. Well Name: Christine
Well Number: LC27-765
8. Location: QtrQtr: NENW Section: 34 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2015 End Date: 08/01/2015 Date of First Production this formation: 08/21/2015

Perforations Top: 6512 Bottom: 11213 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 5314920 gals of Silverstim and Slick Water with 8322580#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 126545 Max pressure during treatment (psi): 6400

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 38

Recycled water used in treatment (bbl): 9392 Flowback volume recovered (bbl): 313

Fresh water used in treatment (bbl): 117153 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8322580 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/27/2015 Hours: 24 Bbl oil: 333 Mcf Gas: 142 Bbl H2O: 909

Calculated 24 hour rate: Bbl oil: 333 Mcf Gas: 142 Bbl H2O: 909 GOR: 426

Test Method: FLOWING Casing PSI: 0 Tubing PSI: 435 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 3062 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6323 Tbg setting date: 08/14/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST

Date: _____

Email eileen.roberts@nbenergy.com

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>
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<u>Comment Date</u>

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Total: 0 comment(s)