



received 08/31/2015
Spill/release 442969
Document 2315428

Inorganics Case Narrative

Colorado Oil & Gas Conservation Commission

Box Elder Creek

Work Order Number: 1508348

1. This report consists of 2 water samples.
2. The samples were received cool and intact by ALS on 08/21/2015.
3. The samples were prepared for analysis based on Methods for the Chemical Analysis of Waters and Wastes (MCAWW), May 1994 procedures and Environmental Monitoring Systems Laboratory (EMSL) Rev 2.1 procedures.
4. The samples were analyzed following MCAWW and EMSL procedures for the current revisions of the following SOPs and methods:

<u>Analyte</u>	<u>Method</u>	<u>SOP #</u>
Alkalinity	310.1	1106
Bicarbonate	310.1	1106
Carbonate	310.1	1106
pH	150.1	1126
Specific conductance	120.1	1128
TDS	160.1	1101
Bromide	300.0 Revision 2.1	1113
Chloride	300.0 Revision 2.1	1113
Fluoride	300.0 Revision 2.1	1113
Nitrate as N	300.0 Revision 2.1	1113
Nitrite as N	300.0 Revision 2.1	1113
Sulfate	300.0 Revision 2.1	1113

5. All standards and solutions were used within their recommended shelf life.
6. The samples were prepared and analyzed within the established hold time for each analysis.

All in house quality control procedures were followed, as described below.



7. General quality control procedures.

- n A preparation (method) blank and laboratory control sample (LCS) were prepared and analyzed with the samples in each applicable preparation batch.
- n The method blank associated with each applicable batch was below the reporting limit for the requested analytes.
- n All laboratory control sample criteria were met.
- n All initial and continuing calibration blanks were below the reporting limit for the requested analytes.
- n All initial and continuing calibration verifications were within the acceptance criteria for the requested analytes.

8. Matrix specific quality control procedures.

Per method requirements, matrix QC was performed for each analysis. Since a sample from this order number was not the selected quality control (QC) sample, matrix specific QC results are not included in this report.

9. Electrical conductivity screening indicated that the concentration of dissolved salts was high in the samples. Therefore, it was necessary to dilute the samples prior to injection into the ion chromatograph in order to minimize the amount of salts loaded into the analytical column.

It was necessary to further dilute the samples in order to bring the chloride and sulfate concentrations into the analytical range of the ion chromatograph (IC).

Reduced aliquots were taken of the samples for the alkalinity, bicarbonate, and carbonate analysis. Reporting limits were elevated accordingly.

10. Manual integrations are performed when needed to provide consistent and defensible data following the guidelines in the current revision of SOP 939.

The data contained in the following report have been reviewed and approved by the personnel listed below. In addition, ALS certifies that the analyses reported herein are true, complete and correct within the limits of the methods employed.

Megan Johnstone
Megan Johnstone
Inorganics Primary Data Reviewer

8/28/15
Date

Carly
Inorganics Final Data Reviewer

8/31/15
Date



Inorganic Data Reporting Qualifiers

The following qualifiers are used by the laboratory when reporting results of inorganic analyses.

- Concentration qualifier -- A “J” is entered if the reported value was obtained from a reading that was less than the Reporting Limit but greater than or equal to ALS’s Method Detection Limit. If the analyte was analyzed for but not detected a “U” is entered.
- QC qualifier -- Specified entries and their meanings are as follows:
 - N - Spiked sample recovery not within control limits.
 - * - Duplicate analysis (relative percent difference) not within control limits.
 - Z - Calibration spike recovery not within control limits.

ALS Environmental -- FC

Sample Number(s) Cross-Reference Table

OrderNum: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

Client Project Name: Box Elder Creek

Client Project Number:

Client PO Number:

Client Sample Number	Lab Sample Number	COC Number	Matrix	Date Collected	Time Collected
Box Elder Down	1508348-1		WATER	20-Aug-15	11:48
Box Elder Up	1508348-2		WATER	20-Aug-15	14:05
Trip Blank	1508348-3		WATER	20-Aug-15	7:00



ALS Laboratory Group

225 Commerce Drive, Fort Collins, Colorado 80524
TF: (800) 443-1511 PH: (970) 490-1511 FX: (970) 490-1522

Chain-of-Custody

Form 2026b

WORKORDER # 1508348

PROJECT NAME	PROJECT No.	SAMPLER SITE ID	DATE	TURNAROUND	PAGE	By Lab - or	Return to Client
Box Elder Creek			27 Aug 2005		1		1
Company Name	Colorado C. Waters						
Send Report To	Peter Contantakis						
Address							
City / State / Zip							
Phone							
Fax							
E-Mail	pet@coloradocwaters.com						
Lab ID	Field ID	Matrix	Sample Date	Sample Time	# Bottles	Pres.	QC
①	Box Elder Down	W	26 Aug 15	11:48	6	HC	X
↓	Box Elder Down	W	26 Aug 15	11:48	5	E	
②	Box Elder Down	W	26 Aug 15	11:48	1	B	
↓	Box Elder Up	W	26 Aug 15	14:05	3	HL	
↓	Box Elder Up	W	26 Aug 15	14:05	5	E	
↓	Box Elder Up	W	26 Aug 15	14:05	1	B	
③	Trin Blak	W	26 Aug 15	17:00	3		
	NEA at GRC 3 day if possible						
	rest 14 days						

*Time Zone (Circle): EST CST MST PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

Comments: filters of 19 group metals on receipt = dissolved
 26.7-6666-11 Be-2007-1011
 26.6-6666-16 Ni-2007-11-200.8
 ARS = Pb, Cd, F, As, Ni, Mn, Cr, Se

QC PACKAGE (check below)
<input checked="" type="checkbox"/> LEVEL II (Standard QC)
<input type="checkbox"/> LEVEL III (Std QC + forms)
<input type="checkbox"/> LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

RELINQUISHED BY	SIGNATURE	PRINTED NAME	DATE	TIME
RECEIVED BY	<i>[Signature]</i>	Peter Contantakis	27 Aug 2005	08:05
RELINQUISHED BY	<i>[Signature]</i>	Zach D. Galvan	8/11/05	8:05
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

[Handwritten signature]



ALS Environmental - Fort Collins
CONDITION OF SAMPLE UPON RECEIPT FORM

Client: COGCC

Workorder No: 1508348

Project Manager: AW

Initials: CDT Date: 8-21-15

1. Does this project require any special handling in addition to standard ALS procedures?		YES	<input checked="" type="radio"/> NO
2. Are custody seals on shipping containers intact?	NONE	<input checked="" type="radio"/> YES	NO
3. Are Custody seals on sample containers intact?	<input checked="" type="radio"/> NONE	YES	NO
4. Is there a COC (Chain-of-Custody) present or other representative documents?		<input checked="" type="radio"/> YES	NO
5. Are the COC and bottle labels complete and legible?		<input checked="" type="radio"/> YES	NO
6. Is the COC in agreement with samples received? (IDs, dates, times, no. of samples, no. of containers, matrix, requested analyses, etc.)		<input checked="" type="radio"/> YES	NO
7. Were airbills / shipping documents present and/or removable?	<input checked="" type="radio"/> DROP OFF	YES	NO
8. Are all aqueous samples requiring preservation preserved correctly? (excluding volatiles)	N/A	<input checked="" type="radio"/> YES	NO
9. Are all aqueous non-preserved samples pH 4-9?	N/A	<input checked="" type="radio"/> YES	NO
10. Is there sufficient sample for the requested analyses?		<input checked="" type="radio"/> YES	NO
11. Were all samples placed in the proper containers for the requested analyses?		<input checked="" type="radio"/> YES	NO
12. Are all samples within holding times for the requested analyses?		<input checked="" type="radio"/> YES	NO
13. Were all sample containers received intact? (not broken or leaking, etc.)		<input checked="" type="radio"/> YES	NO
14. Are all samples requiring no headspace (VOC, GRO, RSK/MEE, Rx CN/S, radon) headspace free? Size of bubble: ___ < green pea ___ > green pea	N/A	YES	<input checked="" type="radio"/> NO
15. Do any water samples contain sediment? Amount Amount of sediment: ___ dusting ___ moderate ___ heavy	N/A	YES	<input checked="" type="radio"/> NO
16. Were the samples shipped on ice?		<input checked="" type="radio"/> YES	NO
17. Were cooler temperatures measured at 0.1-6.0°C? IR gun used*: #2 <input checked="" type="radio"/> #4 <input checked="" type="radio"/> RAD ONLY		<input checked="" type="radio"/> YES	NO
Cooler #: <u>1</u>			
Temperature (°C): <u>1.6</u>			
No. of custody seals on cooler: <u>1</u>			
External µR/hr reading: <u>NA</u>			
Background µR/hr reading: <u>NA</u>			
Were external µR/hr readings ≤ two times background and within DOT acceptance criteria? YES / NO / <input checked="" type="radio"/> NA (If no, see Form 008.)			

Additional Information: PROVIDE DETAILS BELOW FOR A NO RESPONSE TO ANY QUESTION ABOVE, EXCEPT #1 AND #16.

If applicable, was the client contacted? YES / NO / NA Contact: Guy Date/Time: 8/21/15

Project Manager Signature / Date: Guy 8/21/15

BICARBONATE AS CaCO3

Method EPA310.1

Sample Results

Lab Name: ALS Environmental -- FC
Client Name: Colorado Oil & Gas Conservation Commission
Client Project ID: Box Elder Creek
Work Order Number: 1508348 **Final Volume:** 100 ml
Reporting Basis: As Received **Matrix:** WATER
Prep Method: NONE **Result Units:** MG/L
Analyst: Teresa Buettgenbach

Client Sample ID	Lab ID	Date Collected	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ/LOD	Flag	Sample Aliquot
Box Elder Down	1508348-1	08/20/2015	08/25/2015	08/25/2015	N/A	1	250	20		25 ml
Box Elder Up	1508348-2	08/20/2015	08/25/2015	08/25/2015	N/A	1	230	20		25 ml

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: ak1508348-1

CARBONATE AS CaCO3

Method EPA310.1

Sample Results

Lab Name: ALS Environmental -- FC
Client Name: Colorado Oil & Gas Conservation Commission
Client Project ID: Box Elder Creek
Work Order Number: 1508348 **Final Volume:** 100 ml
Reporting Basis: As Received **Matrix:** WATER
Prep Method: NONE **Result Units:** MG/L
Analyst: Teresa Buettgenbach

Client Sample ID	Lab ID	Date Collected	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ/LOD	Flag	Sample Aliquot
Box Elder Down	1508348-1	08/20/2015	08/25/2015	08/25/2015	N/A	1	20	20	U	25 ml
Box Elder Up	1508348-2	08/20/2015	08/25/2015	08/25/2015	N/A	1	20	20	U	25 ml

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: ak1508348-1

TOTAL ALKALINITY AS CaCO3

Method EPA310.1

Sample Results

Lab Name: ALS Environmental -- FC
Client Name: Colorado Oil & Gas Conservation Commission
Client Project ID: Box Elder Creek
Work Order Number: 1508348 **Final Volume:** 100 ml
Reporting Basis: As Received **Matrix:** WATER
Prep Method: NONE **Result Units:** MG/L
Analyst: Teresa Buettgenbach

Client Sample ID	Lab ID	Date Collected	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ/LOD	Flag	Sample Aliquot
Box Elder Down	1508348-1	08/20/2015	08/25/2015	08/25/2015	N/A	1	250	20		25 ml
Box Elder Up	1508348-2	08/20/2015	08/25/2015	08/25/2015	N/A	1	230	20		25 ml

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: ak1508348-1

pH in water @25 Degrees Celsius

Method EPA150.1

Sample Results

Lab Name: ALS Environmental -- FC
Client Name: Colorado Oil & Gas Conservation Commission
Client Project ID: Box Elder Creek
Work Order Number: 1508348 **Final Volume:** 20 ml
Reporting Basis: As Received **Matrix:** WATER
Prep Method: NONE **Result Units:** pH
Analyst: James A. Ceimet

Client Sample ID	Lab ID	Date Collected	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ/LOD	Flag	Sample Aliquot
Box Elder Down	1508348-1	08/20/2015	08/24/2015	08/24/2015	N/A	1	8.19	0.1		20 ml
Box Elder Up	1508348-2	08/20/2015	08/24/2015	08/24/2015	N/A	1	8.39	0.1		20 ml

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: *ph1508348-1*

SPECIFIC CONDUCTIVITY

Method EPA120.1

Sample Results

Lab Name: ALS Environmental -- FC
Client Name: Colorado Oil & Gas Conservation Commission
Client Project ID: Box Elder Creek
Work Order Number: 1508348 **Final Volume:** 45 ml
Reporting Basis: As Received **Matrix:** WATER
Prep Method: NONE **Result Units:** umhos/cm
Analyst: James A. Ceimet

Client Sample ID	Lab ID	Date Collected	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ/LOD	Flag	Sample Aliquot
Box Elder Down	1508348-1	08/20/2015	08/24/2015	08/24/2015	N/A	1	2460	1		45 ml
Box Elder Up	1508348-2	08/20/2015	08/24/2015	08/24/2015	N/A	1	2310	1		45 ml

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: *sc1508348-1*

TOTAL DISSOLVED SOLIDS

Method EPA160.1 Revision 9

Sample Results

Lab Name: ALS Environmental -- FC
Client Name: Colorado Oil & Gas Conservation Commission
Client Project ID: Box Elder Creek
Work Order Number: 1508348 **Final Volume:** 50 ml
Reporting Basis: As Received **Matrix:** WATER
Prep Method: METHOD **Result Units:** MG/L
Analyst: Teresa Buettgenbach

Client Sample ID	Lab ID	Date Collected	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ/LOD	Flag	Sample Aliquot
Box Elder Down	1508348-1	08/20/2015	08/24/2015	08/25/2015	N/A	1	1700	40		50 ml
Box Elder Up	1508348-2	08/20/2015	08/24/2015	08/25/2015	N/A	1	1600	40		50 ml

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: *td1508348-1*

Ion Chromatography

Method EPA300.0 Revision 2.1

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Field ID:	Box Elder Down
Lab ID:	1508348-1

Sample Matrix: WATER

% Moisture: N/A

Date Collected: 20-Aug-15

Date Extracted: 21-Aug-15

Date Analyzed: 22-Aug-15

Prep Method: NONE

Prep Batch: IC150821-2

QCBatchID: IC150821-2-2

Run ID: IC150821-2A3

Cleanup: NONE

Basis: As Received

File Name: 50821_077.dxd

Analyst: Joel F. Nolte

Sample Aliquot: 5 ml

Final Volume: 5 ml

Result Units: MG/L

Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	RptLimit/LOQ/LOD	MDL/DL	Result Qualifier	EPA Qualifier
16984-48-8	FLUORIDE AnalysisTime: 02:31	4	0.95	0.4	0.12		
16887-00-6	CHLORIDE AnalysisTime: 15:41	25	220	5	1.5		
14797-65-0	NITRITE AS N AnalysisTime: 02:31	4	0.4	0.4	0.12	U	
24959-67-9	BROMIDE AnalysisTime: 02:31	4	0.76	0.8	0.24	J	
14797-55-8	NITRATE AS N AnalysisTime: 02:31	4	2	0.8	0.24		
14808-79-8	SULFATE AnalysisTime: 15:41	25	700	25	7.5		

Data Package ID: *ic1508348-1*

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 1 of 2

LIMS Version: 6.781

Ion Chromatography

Method EPA300.0 Revision 2.1

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Field ID:	Box Elder Up
Lab ID:	1508348-2

Sample Matrix: WATER

% Moisture: N/A

Date Collected: 20-Aug-15

Date Extracted: 21-Aug-15

Date Analyzed: 22-Aug-15

Prep Method: NONE

Prep Batch: IC150821-2

QCBatchID: IC150821-2-2

Run ID: IC150821-2A3

Cleanup: NONE

Basis: As Received

File Name: 50821_078.dxd

Analyst: Joel F. Nolte

Sample Aliquot: 5 ml

Final Volume: 5 ml

Result Units: MG/L

Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	RptLimit/ LOQ/LOD	MDL/DL	Result Qualifier	EPA Qualifier
16984-48-8	FLUORIDE AnalysisTime: 02:46	4	0.98	0.4	0.12		
16887-00-6	CHLORIDE AnalysisTime: 16:26	25	220	5	1.5		
14797-65-0	NITRITE AS N AnalysisTime: 02:46	4	0.4	0.4	0.12	U	
24959-67-9	BROMIDE AnalysisTime: 02:46	4	0.86	0.8	0.24		
14797-55-8	NITRATE AS N AnalysisTime: 02:46	4	2.4	0.8	0.24		
14808-79-8	SULFATE AnalysisTime: 16:26	25	660	25	7.5		

Data Package ID: *ic1508348-1*

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 2 of 2

LIMS Version: 6.781

BICARBONATE AS CaCO3

Method EPA310.1

Method Blank

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: AK150825-1MB

Sample Matrix: WATER

% Moisture: N/A

Prep Batch: AK150825-1

QCBatchID: AK150825-1-1

Run ID: AK150825-1A1

Cleanup: NONE

Basis: N/A

Sample Aliquot: 100 ml

Final Volume: 100 ml

Result Units: MG/L

Lab ID	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ	Flag
AK150825-1MB	8/25/2015	08/25/2015	N/A	1	5	5	U

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: ak1508348-1

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 1 of 3

LIMS Version: 6.781

CARBONATE AS CaCO3

Method EPA310.1

Method Blank

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: AK150825-1MB

Sample Matrix: WATER

% Moisture: N/A

Prep Batch: AK150825-1

QCBatchID: AK150825-1-1

Run ID: AK150825-1A1

Cleanup: NONE

Basis: N/A

Sample Aliquot: 100 ml

Final Volume: 100 ml

Result Units: MG/L

Lab ID	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ	Flag
AK150825-1MB	8/25/2015	08/25/2015	N/A	1	5	5	U

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: *ak1508348-1*

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 2 of 3

LIMS Version: 6.781

TOTAL ALKALINITY AS CaCO3

Method EPA310.1

Method Blank

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: AK150825-1MB

Sample Matrix: WATER

% Moisture: N/A

Prep Batch: AK150825-1

QCBatchID: AK150825-1-1

Run ID: AK150825-1A1

Cleanup: NONE

Basis: N/A

Sample Aliquot: 100 ml

Final Volume: 100 ml

Result Units: MG/L

Lab ID	Date Prepared	Date Analyzed	Percent Moisture	Dilution Factor	Result	RptLimit/ LOQ	Flag
AK150825-1MB	8/25/2015	08/25/2015	N/A	1	5	5	U

Comments:

1. ND or U = Not Detected at or above the client requested detection limit.

Data Package ID: ak1508348-1

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 3 of 3

LIMS Version: 6.781

TOTAL ALKALINITY AS CaCO3

Method EPA310.1

Laboratory Control Sample

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: AK150825-1LCS

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 08/25/2015

Date Analyzed: 08/25/2015

Prep Batch: AK150825-1

QCBatchID: AK150825-1-1

Run ID: AK150825-1A1

Cleanup: NONE

Basis: N/A

Sample Aliquot: 100 ml

Final Volume: 100 ml

Result Units: MG/L

CASNO	Target Analyte	Spike Added	LCS Result	Reporting Limit	Result Qualifier	LCS % Rec.	Control Limits
	TOTAL ALKALINITY AS CaCO3	100	97.4	5		97	85 - 115

Data Package ID: ak1508348-1

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

LIMS Version: 6.781

Page 1 of 1

pH

Method EPA150.1

Duplicate Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Field ID:	Box Elder Up
Lab ID:	1508348-2D

Sample Matrix: WATER
% Moisture: N/A
Date Collected: 08/20/2015
Date Extracted: 08/24/2015
Date Analyzed: 08/24/2015

Prep Batch: PH150824-1
QC Batch ID: PH150824-1-1
Run ID: PH150824-1A1
Cleanup: NONE
Basis: As Received
File Name:

Sample Aliquot: 20 ml
Final Volume: 20 ml
Result Units: pH
Clean DF: 1

CASNO	Target Analyte	Sample Result	Samp Qual	Duplicate Result	Dup Qual	Reporting Limit	Dilution Factor	RPD	RPD Limit
10-29-7	PH	8.39		8.39		0.1	1		0.2

Data Package ID: *ph1508348-1*

Specific Conductance in Water

Method EPA120.1

Duplicate Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Field ID:	Box Elder Up
Lab ID:	1508348-2D

Sample Matrix: WATER

% Moisture: N/A

Date Collected: 08/20/2015

Date Extracted: 08/24/2015

Date Analyzed: 08/24/2015

Prep Batch: SC150824-1

QC Batch ID: SC150824-1-1

Run ID: SC150824-1A1

Cleanup: NONE

Basis: As Received

File Name:

Sample Aliquot: 45 ml

Final Volume: 45 ml

Result Units: umhos/cm

Clean DF: 1

CASNO	Target Analyte	Sample Result	Samp Qual	Duplicate Result	Dup Qual	Reporting Limit	Dilution Factor	RPD	RPD Limit
10-34-4	SPECIFIC CONDUCTIVITY	2310		2310		1	1	0	10

Data Package ID: sc1508348-1

Total Dissolved Solids

Method EPA160.1 Revision 9

Method Blank

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: TD150824-1MB

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 24-Aug-15

Date Analyzed: 25-Aug-15

Prep Method: METHOD

Prep Batch: TD150824-1

QCBatchID: TD150824-1-1

Run ID: TD150825-1A1

Cleanup: NONE

Basis: N/A

File Name: Manual Entry

Sample Aliquot: 100 ml

Final Volume: 100 ml

Result Units: MG/L

Clean DF: 1

CASNO	Target Analyte	DF	Result	RptLimit/ LOQ/LOD	Result Qualifier	EPA Qualifier
10-33-3	TOTAL DISSOLVED SOLIDS	1	20	20	U	

Data Package ID: *td1508348-1*

Total Dissolved Solids

Method EPA160.1 Revision 9

Laboratory Control Sample

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: TD150824-1LCS

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 08/24/2015

Date Analyzed: 08/25/2015

Prep Method: METHOD

Prep Batch: TD150824-1

QCBatchID: TD150824-1-1

Run ID: TD150825-1A1

Cleanup: NONE

Basis: N/A

File Name: Manual Entry

Sample Aliquot: 100 ml

Final Volume: 100 ml

Result Units: MG/L

Clean DF: 1

CASNO	Target Analyte	Spike Added	LCS Result	Reporting Limit	Result Qualifier	LCS % Rec.	Control Limits
10-33-3	TOTAL DISSOLVED SOLIDS	400	416	20		104	85 - 115%

Data Package ID: *td1508348-1*

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 1 of 1

LIMS Version: 6.781

Ion Chromatography

Method EPA300.0 Revision 2.1

Method Blank

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: IC150821-2MB

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 21-Aug-15

Date Analyzed: 21-Aug-15

Prep Batch: IC150821-2

QCBatchID: IC150821-2-2

Run ID: IC150821-2A3

Cleanup: NONE

Basis: N/A

File Name: 50821_048.dxd

Sample Aliquot: 5 ml

Final Volume: 5 ml

Result Units: MG/L

Clean DF: 1

CASNO	Target Analyte	DF	Result	RptLimit/ LOQ/LOD	MDL/DL	Result Qualifier	EPA Qualifier
16984-48-8	FLUORIDE	1	0.1	0.1	0.03	U	
16887-00-6	CHLORIDE	1	0.2	0.2	0.06	U	
14797-65-0	NITRITE AS N	1	0.1	0.1	0.03	U	
24959-67-9	BROMIDE	1	0.2	0.2	0.06	U	
14797-55-8	NITRATE AS N	1	0.2	0.2	0.06	U	
14808-79-8	SULFATE	1	1	1	0.3	U	

Data Package ID: ic1508348-1

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 1 of 1

LIMS Version: 6.781

Ion Chromatography

Method EPA300.0 Revision 2.1

Laboratory Control Sample

Lab Name: ALS Environmental -- FC

Work Order Number: 1508348

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: Box Elder Creek

Lab ID: IC150821-2LCS

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 08/21/2015

Date Analyzed: 08/21/2015

Prep Method: NONE

Prep Batch: IC150821-2

QCBatchID: IC150821-2-2

Run ID: IC150821-2A3

Cleanup: NONE

Basis: N/A

File Name: 50821_047.dxd

Sample Aliquot: 5 ml

Final Volume: 5 ml

Result Units: MG/L

Clean DF: 1

CASNO	Target Analyte	Spike Added	LCS Result	Reporting Limit	Result Qualifier	LCS % Rec.	Control Limits
16984-48-8	FLUORIDE	5	5.33	0.1		107	90 - 110%
16887-00-6	CHLORIDE	10	10.3	0.2		103	90 - 110%
14797-65-0	NITRITE AS N	5	5.04	0.1		101	90 - 110%
24959-67-9	BROMIDE	10	10.3	0.2		103	90 - 110%
14797-55-8	NITRATE AS N	10	10.3	0.2		103	90 - 110%
14808-79-8	SULFATE	50	52.1	1		104	90 - 110%

Data Package ID: *ic1508348-1*

Date Printed: Friday, August 28, 2015

ALS Environmental -- FC

Page 1 of 1

LIMS Version: 6.781