

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400895762

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 18160 4. Contact Name: Michael Hanson  
 2. Name of Operator: COLEMAN OIL & GAS INC Phone: (505) 327-0356  
 3. Address: PO BOX 3337 Fax: (505) 327-9425  
 City: FARMINGTON State: NM Zip: 87499 Email: mhanson@cog-fmn.com

5. API Number 05-067-09917-00 6. County: LA PLATA  
 7. Well Name: La Plata 34-7 Well Number: 34 #1  
 8. Location: QtrQtr: SESE Section: 33 Township: 34N Range: 7W Meridian: M  
 9. Field Name: IGNACIO BLANCO Field Code: 38300

## Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 06/22/2015 End Date: 07/01/2015 Date of First Production this formation: 07/08/2015  
 Perforations Top: 3361 Bottom: 3525 No. Holes: 232 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

See the attached treatment reports for both stages. Well was shut in following fracture treatment waiting on pipeline and flowback crew. Riggged up flowback crew and flowed well to flare stack to clean up. Went to sales per gas analysis per gas purchaser.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 3966Max pressure during treatment (psi): 2476Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.76

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.99Total acid used in treatment (bbl): 43Number of staged intervals: 2Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 2473Fresh water used in treatment (bbl): 3923Disposition method for flowback: DISPOSALTotal proppant used (lbs): 285593Rule 805 green completion techniques were utilized: ☒Reason why green completion not utilized: PIPELINEFracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 07/12/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 330 Bbl H2O: 151  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 330 Bbl H2O: 151 GOR: 0  
 Test Method: Flowing Casing PSI: 610 Tubing PSI: 240 Choke Size: 28/64  
 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 988 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 3463 Tbg setting date: 07/01/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Plan to produce pilot hole three to six months, evaluate economics prior to rigging up rotary tools to drill laterals. Commingle production from laterals and pilot hole.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael T Hanson

Title: Operations Engineer Date: \_\_\_\_\_ Email: mhanson@cog-fmn.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400896022	WIRELINE JOB SUMMARY
400896024	WIRELINE JOB SUMMARY
400896026	OPERATIONS SUMMARY
400896027	OPERATIONS SUMMARY

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)