

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

09/02/2015

Document Number:

675202010

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334439	334439	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10433Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator
Freeman, Sarah		sarah.freeman@state.co.us	NW Permitting
Colby, Lou		lou.colby@state.co.us	

Compliance Summary:

QtrQtr: <u>NESE</u>		Sec: <u>4</u>	Twp: <u>10S</u>	Range: <u>93W</u>			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/21/2014	675200797			SATISFACTORY			No

Inspector Comment:

Drilling permits have expired. Location has been constructed. No evidence of conductors or wells.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295230	WELL	XX	07/23/2013	LO	077-09567	Vega Unit 3-141	ND	<input checked="" type="checkbox"/>
295231	WELL	XX	06/27/2012	LO	077-09568	Vega Unit 4-444	ND	<input checked="" type="checkbox"/>
295232	WELL	XX	07/23/2013	LO	077-09569	Vega 4-334	ND	<input checked="" type="checkbox"/>
295233	WELL	XX	07/23/2013	LO	077-09570	Vega 4-431	ND	<input checked="" type="checkbox"/>
295234	WELL	XX	07/23/2013	LO	077-09571	Vega 4-434	ND	<input checked="" type="checkbox"/>
295235	WELL	XX	07/23/2013	LO	077-09572	Vega Unit 4-441	ND	<input checked="" type="checkbox"/>
299245	WELL	XX	02/11/2013	LO	077-09789	Vega 4-433	ND	<input checked="" type="checkbox"/>
299246	WELL	XX	01/08/2013	LO	077-09790	Vega Unit 4-443	ND	<input checked="" type="checkbox"/>
299247	WELL	XX	01/08/2013	LO	077-09791	Vega 4-333	ND	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

299248	WELL	XX	01/08/2013	LO	077-09792	Vega Unit 4-342	ND	✕
299249	WELL	XX	01/08/2013	LO	077-09793	Vega 04-09B	ND	✕
299251	WELL	XX	01/08/2013	LO	077-09794	Vega 4-332	ND	✕
299252	WELL	XX	01/08/2013	LO	077-09795	Vega Unit 4-442	ND	✕
299358	WELL	XX	01/14/2013	LO	077-09805	Vega 04-07B	ND	✕
299359	WELL	XX	01/08/2013	LO	077-09806	Vega 4-423	ND	✕
416277	WELL	XX	03/31/2010	LO	077-10083	VEGA FED 03-11D	ND	✕

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Loation sign at entrance to access road.		

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334439

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 295230 Type: WELL API Number: 077-09567 Status: XX Insp. Status: ND

Facility ID: 295231 Type: WELL API Number: 077-09568 Status: XX Insp. Status: ND

Facility ID: 295232 Type: WELL API Number: 077-09569 Status: XX Insp. Status: ND

Facility ID: 295233 Type: WELL API Number: 077-09570 Status: XX Insp. Status: ND

Facility ID: 295234 Type: WELL API Number: 077-09571 Status: XX Insp. Status: ND

Facility ID: 295235 Type: WELL API Number: 077-09572 Status: XX Insp. Status: ND

Facility ID: 299245	Type: WELL	API Number: 077-09789	Status: XX	Insp. Status: ND
Facility ID: 299246	Type: WELL	API Number: 077-09790	Status: XX	Insp. Status: ND
Facility ID: 299247	Type: WELL	API Number: 077-09791	Status: XX	Insp. Status: ND
Facility ID: 299248	Type: WELL	API Number: 077-09792	Status: XX	Insp. Status: ND
Facility ID: 299249	Type: WELL	API Number: 077-09793	Status: XX	Insp. Status: ND
Facility ID: 299251	Type: WELL	API Number: 077-09794	Status: XX	Insp. Status: ND
Facility ID: 299252	Type: WELL	API Number: 077-09795	Status: XX	Insp. Status: ND
Facility ID: 299358	Type: WELL	API Number: 077-09805	Status: XX	Insp. Status: ND
Facility ID: 299359	Type: WELL	API Number: 077-09806	Status: XX	Insp. Status: ND
Facility ID: 416277	Type: WELL	API Number: 077-10083	Status: XX	Insp. Status: ND

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: CONKLIN, CURTIS

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Ditches	Pass					
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Culverts	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Contact COGCC permitting staff about expired permits.	conklinc	09/03/2015

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)