

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Venessa Langmacher
 Name of Operator: PDC ENERGY INC Phone: (303) 318-6102
 Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 831-3988
 City: DENVER State: CO Zip: 80203 Email: venessa.langmacher@pdce.com

For "Intent" 24 hour notice required, Name: Rains, Bill Tel: (970) 590-6480
 Email: bill.rains@state.co.us

COGCC contact:

API Number 05-123-20333-00 Well Name: STATE 5519 Well Number: 44-8
 Location: QtrQtr: SESE Section: 8 Township: 5N Range: 63W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 262875
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.407830 Longitude: -104.454060
 GPS Data:
 Date of Measurement: 07/25/2007 PDOP Reading: 2.8 GPS Instrument Operator's Name: Holly L. Tracy
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 3700
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: During an annular fill procedure, casing holes were discovered from 2074' - 2107' and bottom of holes found between 2437' to 2470'. In preparation for plugging, a CIBP was set at 6725' (50' above top Codell perms) with 2 sacks of cement on top of plug.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6775	6783	08/27/2015	BRIDGE PLUG	6725
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	370	275	370	0	CALC
1ST	7+7/8	4+1/2	10.5	6,955	380	6,955	6,180	CBL
S.C. 1.1				6,955	240	6,180	3,778	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6725 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 3564 ft. to 3750 ft. Plug Type: STUB PLUG Plug Tagged:
Set 220 sks cmt from 0 ft. to 600 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

During an annular fill procedure, casing holes were discovered from 2074' - 2107' and bottom of holes found between 2437' to 2470'. In preparation for plugging, a CIBP was set at 6725' (50' above top Codell perms) with 2 sacks of cement on top of plug.

Proposed Procedure:

1. MIRU pulling unit.
2. TOOH with tubing.
3. TIH with casing cutter. Cut off 4½" casing at 3700'. Pull 4½" casing.
4. TIH with tubing to 3750'. RU cementers. Mix and pump 50 sxs of 15.8#/gal CI G cement.
5. Reset tubing to 600'. RU cementers. Mix and pump 220 sxs of 15.8#/gal CI G cement. Cement should circulate to surface.
6. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher
Title: Senior Regulatory Tech Date: 9/2/2015 Email: venessa.langmacher@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 9/3/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 3/2/2016

COA Type	Description
	Note changes to plugging procedure: 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) For 600' plug: pump plug and displace. If surface casing plug is not circulated to surface then tag plug – must be 270' or shallower and provide 10 sx plug at the surface. Leave at least 100' cement in the casing for each plug. 3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.

Attachment Check List

Att Doc Num	Name
400894645	FORM 6 INTENT SUBMITTED
400894655	WELLBORE DIAGRAM
400894656	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Public Room	Document verification complete 9/3/15	9/3/2015 8:42:07 AM
Permit	1078566 Completed Interval Report 02/22/2002	9/3/2015 8:09:39 AM

Total: 2 comment(s)