



Pumping Service Report

9206653

Client Name Anadarko Petroleum Corporation	Well Name Grant Brothers 31-11 #2	Rig Concord Well Servicing 5	Job Date August 03,2015	Call Sheet 1059687
Client Representative Mr. Rodrigo Vierra	Surface Well Location NW NE Sec 11:T1N:R68W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Maguire, Matthew (26325)

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
8.625	24.000	J-55	1,370.0	2,950.0	39.23	8.097	9.625	0.0	616.0
5.500	15.500	J-55	4,040.0	4,810.0	125.36	4.950	6.050	0.0	5,267.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	17.790	1.995	2.910	0.000	4,602.000

Products

Stage 1

From Depth (ft): 4602

To Depth (ft): 4602

Acids/Blends/Fluids :

Tail: 75 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 15.4 (bbl)

Water Temperature(°F) = 70 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 70

+ 0.5 % of CFR-2 (Preblend),

+ 0.25 % of FMC (Preblend),

+ 0.5 % of LWA (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend)

Stage 2

From Depth (ft): 4597

To Depth (ft): 4467

Acids/Blends/Fluids :

Tail: 15 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 3.1 (bbl)

Water Temperature(°F) = 70 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 70

+ 0.5 % of CFR-2 (Preblend),

+ 0.25 % of FMC (Preblend),

+ 0.5 % of LWA (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 4467

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jun 02, 2015 09:59



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Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201017	PICKUP	1 Ton				08/04/2015 06:30	08/04/2015 18:00
740082	BODY JOB	C & A				08/04/2015 06:30	08/04/2015 18:00
446113	TRAILER	Bulker	746113	TRACTOR	Tandem - Tractor	08/04/2015 06:30	08/04/2015 18:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Maguire, Matthew (26325)	08/04/2015 06:30	08/04/2015 18:00		
Cheal, Samuel (28315)	08/04/2015 06:30	08/04/2015 18:00		
Betts, Dallas (30257)	08/04/2015 06:30	08/04/2015 18:00		

Treatment Reports & Remarks



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Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Aug 04,2015 06:50	Arrive On Location		--	--	--	--	0.00
		Remarks: Sign in at lease entrance, check in with company rep Mr. Rigo Vierra.						
2	Aug 04,2015 06:55	Tailgate Meeting		--	--	--	--	0.00
		Remarks: Fill out JSA.						
3	Aug 04,2015 07:20	Crew Briefing (Rig in)		--	--	--	--	0.00
4	Aug 04,2015 08:20	Rig in Complete		--	--	--	--	0.00
5	Aug 04,2015 08:25	Crew Briefing (Pre Job)		--	--	--	--	0.00
6	Aug 04,2015 08:30	STEACS Briefing		--	--	--	--	0.00
7	Aug 04,2015 08:40	Sign-off on Safety		--	--	--	--	0.00
8	Aug 04,2015 10:08	Start - Fluid	Water	1.00	120.0	--	1.00	1.00
		Remarks: Filled lines.						
9	Aug 04,2015 10:09	Pressure Test Start	Water	--	3,500.0	--	--	1.00
10	Aug 04,2015 10:10	Pressure Test Complete	Water	--	3,500.0	--	--	1.00
		Remarks: All lines held pressure.						
11	Aug 04,2015 10:11	Pump Preflush	Water	2.50	150.0	--	20.00	21.00
		Remarks: 350# SMS.						
12	Aug 04,2015 10:18	Pump Spacer	Water	2.50	120.0	--	5.00	26.00
13	Aug 04,2015 10:21	Mix Cement	0-1-0 G	3.50	300.0	--	15.40	41.40
		Remarks: WR=4.98,						
14	Aug 04,2015 10:33	Displace Fluid	Water	2.00	2,500.0	--	5.00	46.40
		Remarks: Well locked up after 5 bbls away. Stinger was packed off.						
15	Aug 04,2015 10:38	Stop		--	--	--	--	46.40
16	Aug 04,2015 10:42	Pull Out Off Retainer		--	2,500.0	--	--	46.40
		Remarks: Rig stung out psi went from 2500psi to 2400psi and we released pressure back to truck, 1 bbl back						
17	Aug 04,2015 11:00	Pull Pipe		--	--	--	--	46.40
18	Aug 04,2015 15:50	Rig In		--	--	--	--	46.40
19	Aug 04,2015 15:56	Start - Fluid	Water	1.00	200.0	--	1.00	47.40
		Remarks: Filled lines.						
20	Aug 04,2015 15:57	Pressure Test	Water	--	2,000.0	--	--	47.40
		Remarks: All lines held pressure.						
21	Aug 04,2015 15:59	Establish Circulation	Water	2.00	350.0	--	5.00	52.40
		Remarks: We had circulation.						
22	Aug 04,2015 16:12	Mix Cement	0-1-0 G	2.00	400.0	--	3.10	55.50
		Remarks: WR=4.98,						
23	Aug 04,2015 16:13	Displace Fluid	Water	2.00	300.0	--	17.00	72.50
		Remarks: Balanced plug.						
24	Aug 04,2015 16:23	Stop		--	--	--	--	72.50
25	Aug 04,2015 16:40	Wash	Water	1.50	100.0	--	20.00	72.50
26	Aug 04,2015 17:10	Rig Out		--	--	--	--	72.50
		Remarks: Revisit JSA.						
27	Aug 04,2015 17:20	Pre-Departure Meeting		--	--	--	--	72.50
28	Aug 04,2015 17:25	Job Complete		--	--	--	--	72.50
29	Aug 04,2015 17:30	Leave Location		--	--	--	--	72.50
		Remarks: Revisit JSA, leave location safely.						



Pumping Service Report

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Client Name Anadarko Petroleum Corporation	Well Name Grant Brothers 31-11 #2	Rig Concord Well Servicing 5	Job Date August 05,2015	Call Sheet 1059724
Client Representative Mr. Rodrigo Vierra	Surface Well Location NW NE Sec 11:T1N:R68W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Klosterman, Austin (27698)

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
9.000	--	4,380.000	4,180.000	--	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
5.500	15.500		--	--	--	--	--	--	--

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700		--	--	--	--	0.000	4,225.000

Products

Stage 1

From Depth (ft): 4380

To Depth (ft): 4015

Acids/Blends/Fluids :

Tail: 110 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 22.5 (bbl)

Water Temperature(°F) = 70 , Bulk Temperature(°F) = 75 , Slurry Temperature(°F) = 85

+ 0.5 % of CFR-2 (Preblend),

+ 0.2 % of FMC (Preblend),

+ 0.5 % of LWA (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 4015

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jun 02, 2015 09:59



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Units & Personnel							
Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449095	TRAILER	Utility Trailer	201017	PICKUP	1 Ton	08/05/2015 09:00	08/05/2015 13:00
445051	TRAILER	SCM Twin	745051	TRACTOR	Tandem - Tractor	08/05/2015 09:00	08/05/2015 13:00
446113	TRAILER	Bulker	746113	TRACTOR	Tandem - Tractor	08/05/2015 09:00	08/05/2015 13:00
Crew and Bonuses							
<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>		<u>Second End Shift</u>		
Klosterman, Austin (27698)	08/05/2015 09:00	08/05/2015 13:00					
Meisner, Jeremy (27681)	08/05/2015 09:00	08/05/2015 13:00					
Yates, William (29930)	08/05/2015 09:00	08/05/2015 13:00					



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Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Aug 05,2015 09:00	Arrive On Location		0.00	0.0	0.0	0.00	0.00
2	Aug 05,2015 09:10	Crew Briefing (Rig in)		0.00	0.0	0.0	0.00	0.00
3	Aug 05,2015 10:25	Rig in Complete		0.00	0.0	0.0	0.00	0.00
4	Aug 05,2015 10:30	Crew Briefing (Pre Job)		0.00	0.0	0.0	0.00	0.00
5	Aug 05,2015 10:35	Pressure Test Start	Water	0.00	5,400.0	0.0	0.00	0.00
6	Aug 05,2015 10:36	Pressure Test Complete	Water	0.00	5,400.0	0.0	0.00	0.00
7	Aug 05,2015 10:37	Pump Preflush	Water	2.00	550.0	0.0	5.00	5.00
		Remarks: Fresh.						
8	Aug 05,2015 10:41	Pump Preflush	Water	2.00	550.0	0.0	20.00	25.00
		Remarks: SMS.						
9	Aug 05,2015 10:48	Pump Preflush	Water	2.00	400.0	0.0	5.00	30.00
		Remarks: Fresh.						
10	Aug 05,2015 10:51	Pump	0-1-0 G	2.00	380.0	0.0	22.50	52.50
		Remarks: Mix up and pump 110sx @15.8#, Yield 1.15, WR 4.98, Mix H2013bbls, Scaled@15.8#@11:00.						
11	Aug 05,2015 11:01	Displace Fluid	Water	2.00	250.0	0.0	12.00	64.50
12	Aug 05,2015 12:00	Rig Out		0.00	0.0	0.0	0.00	64.50
13	Aug 05,2015 12:30	Job Complete		0.00	0.0	0.0	0.00	64.50
14	Aug 05,2015 13:00	Leave Location		0.00	0.0	0.0	0.00	64.50

Did Float Hold: Not Applicable

Fluid Returns : No

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

65237



Pumping Service Report

9206124

Client Name Anadarko Petroleum Corporation	Well Name Grant Brothers 31-11 #2	Rig Concord Well Servicing 5	Job Date August 06,2015	Call Sheet 1059743
Client Representative Mr. Rodrigo Vierra	Surface Well Location NW NE Sec 11:T1N:R68W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Schneider, Patrick (24093)

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Open Hole

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
9.000	--	616.000	1,245.000	--	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	24.000	J-55	1,370.0	2,950.0	39.23	8.097	9.625	0.0	616.0
5.500	15.500	J-55	4,040.0	4,810.0	2.86	4.950	6.050	1,245.0	1,365.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	J-55	8,100.000	5.280	1.995	2.910	0.000	1,365.000

Products

Plug 1

From Depth (ft): 400

To Depth (ft): 1365

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 360 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 85 (bbl)

Water Temperature(°F) = 65 , Bulk Temperature(°F) = 75 , Slurry Temperature(°F) = 76

+ 0.5 % of CaCl₂ (Preblend),

+ 0.3 % of CFL-3 (Preblend),

+ 0.3 % of CFR-2 (Preblend),

+ 0.4 % of CDF-4P (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 400

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jun 02, 2015 09:59



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Units & Personnel							
Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201025	PICKUP	1 Ton				08/06/2015 08:30	08/06/2015 12:00
740082	BODY JOB	C & A				08/06/2015 08:30	08/06/2015 12:00
446113	TRAILER	Bulker	746113	TRACTOR	Tandem - Tractor	08/06/2015 08:30	08/06/2015 12:00
Crew and Bonuses							
<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>			
Schneider, Patrick (24093)	08/06/2015 08:30	08/06/2015 12:00					
Joyner, Barlen (28603)	08/06/2015 08:30	08/06/2015 12:00					
Curtner, Jerry (28310)	08/06/2015 08:30	08/06/2015 12:00					
Orist, Mark (28876)	08/06/2015 08:30	08/06/2015 12:00					



Pumping Service Report

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Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Aug 06,2015 08:30	Arrive On Location		--	--	--	--	0.00
2	Aug 06,2015 08:35	Crew Briefing (Rig in)		--	--	--	--	0.00
		Remarks: discussed lease hazards and rig in procedures						
3	Aug 06,2015 09:00	Rig In		--	--	--	--	0.00
4	Aug 06,2015 09:15	Rig in Complete		--	--	--	--	0.00
5	Aug 06,2015 09:20	Crew Briefing (Pre Job)		--	--	--	--	0.00
		Remarks: discussed job scope and everyones dutys						
6	Aug 06,2015 09:42	Start - Fluid	Water	1.00	--	--	1.00	1.00
		Remarks: filled lines						
7	Aug 06,2015 09:43	Pressure Test Start	Water	--	3,500.0	--	--	1.00
8	Aug 06,2015 09:45	Pressure Test Complete	Water	--	0.0	--	--	1.00
		Remarks: good pressure test						
9	Aug 06,2015 09:45	Pump Preflush	Water	2.50	230.0	--	10.00	11.00
		Remarks: mud flush						
10	Aug 06,2015 09:50	Pump Spacer	Water	3.00	300.0	--	20.00	31.00
		Remarks: fresh water spacer						
11	Aug 06,2015 09:57	Mix Cement	0:1:0 Type III	2.00	100.0	--	85.00	116.00
		Remarks: 360 sks plug cement @ 14.8 ppg yield = 1.33 h2o req = 6.31 total h2o = 54 bbl						
12	Aug 06,2015 10:59	Displace Fluid	Water	1.50	150.0	--	2.00	118.00
		Remarks: displaced to balance						
13	Aug 06,2015 11:01	Balance Plug	Water	--	0.0	--	--	118.00
14	Aug 06,2015 11:05	Tailgate Meeting		--	--	--	--	118.00
		Remarks: revisited JSA						
15	Aug 06,2015 11:10	Rig Out		--	--	--	--	118.00
16	Aug 06,2015 11:20	Wash	Water	--	--	--	--	118.00
		Remarks: washed pump and lines						
17	Aug 06,2015 11:45	Job Complete		--	--	--	--	118.00
18	Aug 06,2015 11:50	Pre-Departure Meeting		--	--	--	--	118.00
19	Aug 06,2015 12:00	Leave Location		--	--	--	--	118.00

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

65348

65349



Pumping Service Report

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Client Name Anadarko Petroleum Corporation	Well Name Grant Brothers 31-11 #2	Rig Concord Well Servicing 5	Job Date August 06,2015	Call Sheet 1059764
Client Representative Mr. Rodrigo Vierra	Surface Well Location NW NE Sec 11:T1N:R68W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Schneider, Patrick (24093)



Pumping Service Report

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Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	24.000	J-55	1,370.0	2,950.0	37.07	8.097	9.625	0.0	582.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	J-55	8,100.000	2.230	1.995	2.910	0.000	577.000

Products

Plug 1

From Depth (ft): 400

To Depth (ft): 582

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 50 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 11.8 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 90 , Slurry Temperature(°F) = 76
+ 0.5 % of CaCl₂ (Preblend),
+ 0.3 % of CFL-3 (Preblend),
+ 0.3 % of CFR-2 (Preblend),
+ 0.4 % of CDF-4P (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 400

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jun 02, 2015 09:59

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
201025	PICKUP	1 Ton				08/06/2015 16:30	08/06/2015 18:15
740082	BODY JOB	C & A				08/06/2015 16:30	08/06/2015 18:15
746506	BODY JOB	Baby Bulker				08/06/2015 16:30	08/06/2015 18:15

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Schneider, Patrick (24093)	08/06/2015 16:30	08/06/2015 18:15		
Curtner, Jerry (28310)	08/06/2015 16:30	08/06/2015 18:15		
Betts, Dallas (30257)	08/06/2015 16:30	08/06/2015 18:15		



Pumping Service Report

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Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Aug 06,2015 16:30	Arrive On Location		--	--	--	--	0.00
2	Aug 06,2015 16:35	Crew Briefing (Rig in)		--	--	--	--	0.00
		Remarks: discussed lease hazards and rig in procedures						
3	Aug 06,2015 16:50	Rig In		--	--	--	--	0.00
4	Aug 06,2015 17:00	Rig in Complete		--	--	--	--	0.00
5	Aug 06,2015 17:00	Crew Briefing (Pre Job)		--	--	--	--	0.00
		Remarks: discussed job scope and everyones dutys						
6	Aug 06,2015 17:13	Start - Fluid	Water	1.00	--	--	1.00	1.00
		Remarks: filled lines						
7	Aug 06,2015 17:15	Pressure Test Start	Water	--	1,500.0	--	--	1.00
8	Aug 06,2015 17:17	Pressure Test Complete	Water	--	0.0	--	--	1.00
		Remarks: good pressure test						
9	Aug 06,2015 17:17	Pump Preflush	Water	2.00	50.0	--	5.00	6.00
		Remarks: fresh water preflush						
10	Aug 06,2015 17:20	Mix Cement	0:1:0 Type III	2.00	40.0	--	11.80	17.80
		Remarks: 50 sks plug cement @ 14.8 ppg yield = 1.33 h2o req = 6.31 total h2o = 7.5 bbl						
11	Aug 06,2015 17:26	Displace Fluid	Water	2.00	40.0	--	2.00	19.80
		Remarks: displaced to balance						
12	Aug 06,2015 17:27	Balance Plug		--	0.0	--	--	19.80
13	Aug 06,2015 17:30	Tailgate Meeting		--	--	--	--	19.80
		Remarks: revisited JSA						
14	Aug 06,2015 17:35	Rig Out		--	--	--	--	19.80
15	Aug 06,2015 17:40	Wash	Water	--	--	--	--	19.80
		Remarks: washed pump and lines						
16	Aug 06,2015 18:00	Job Complete		--	--	--	--	19.80
17	Aug 06,2015 18:10	Pre-Departure Meeting		--	--	--	--	19.80
18	Aug 06,2015 18:15	Leave Location		--	--	--	--	19.80

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

65362