



**1 : 600 / 1 : 240**

<b>MWD Run Number</b>	100				
<b>Date run completed</b>	16-Mar-15				
<b>Rig Bit Number</b>	2				
<b>Bit Size (in)</b>	8.750				
<b>Tool Nominal OD (in)</b>	4.750				
<b>Log Start Depth (TVD, ft)</b>	924.99				
<b>Log End Depth (TVD, ft)</b>	6,685.20				
<b>Drill or Wipe</b>	Drill				
<b>Drill/Wipe Start Date and Time</b>	15-Mar-15 00:10				
<b>Drill/Wipe End Date and Time</b>	16-Mar-15 00:00				
<b>Min Inc (deg) @ Depth (TVD, ft)</b>	0.18 @ 5,292.77				
<b>Max Inc (deg) @ Depth (TVD, ft)</b>	77.20 @ 6,676.90				
<b>Bit TFA(in2) / Bit Type</b>	1.21 / PDC				
<b>Flow Rate (gpm)</b>	586.43				
<b>Max AV (fpm) / CV (fpm) @ MWD</b>	N/A / N/A				
<b>Fluid Type</b>	Fresh Water Gel				
<b>Density (ppg) / Viscosity (spqt)</b>	8.40 / 28.00				
<b>Filtrate CL (ppm)</b>	1,200.00				
<b>pH / Fluid Loss (mptm)</b>	10.90 / 0				
<b>PV (cP) / YP (lbf2)</b>	1 / 1.00				
<b>% Solids / % Sand</b>	0.40 / 0.10				
<b>% Oil / Oil:Water Ratio</b>	N/A / N/A				
<b>Rm @ Measured Temp (degF)</b>	N/A @ N/A				
<b>Rmf @ Measured Temp (degF)</b>	N/A @ N/A				
<b>Rmc @ Measured Temp (degF)</b>	N/A @ N/A				

Max Tool Temp (degF) / Source	175.40 / PCM				
Rm @ Max Tool Temp (degF)	N/A @ N/A				
Lead MWD Engineer	Paul Kock				
Customer Representative	Justin Fields				

## SENSOR INFORMATION

### Downhole Processor Information

Tool Type	PCM				
Software Version	5.93				
Sub Serial Number	246473				
Insert Serial Number	11620280				
Date and Time Initialized	14-Mar-15 21:45				
Date and Time Read	16-Mar-15 06:26				
ECMB SW Version	N/A				

### Directional Sensor Information

Tool Type	PCDC				
Distance From Bit (ft)	49.46				
Software Version	6.21				
Sub Serial Number	246473				
Sonde Serial Number	11638576				
Sensor ID Number	N/A				
Toolface Offset (deg)	90.93				

### Gamma Ray Sensor Information

Tool Type	PCG				
Distance From Bit (ft)	39.34				
Recorded Sample Period (sec)	10				
Software Version	8.15				
Sub Serial Number	246473				
Insert/Sonde Serial Number	11681014				

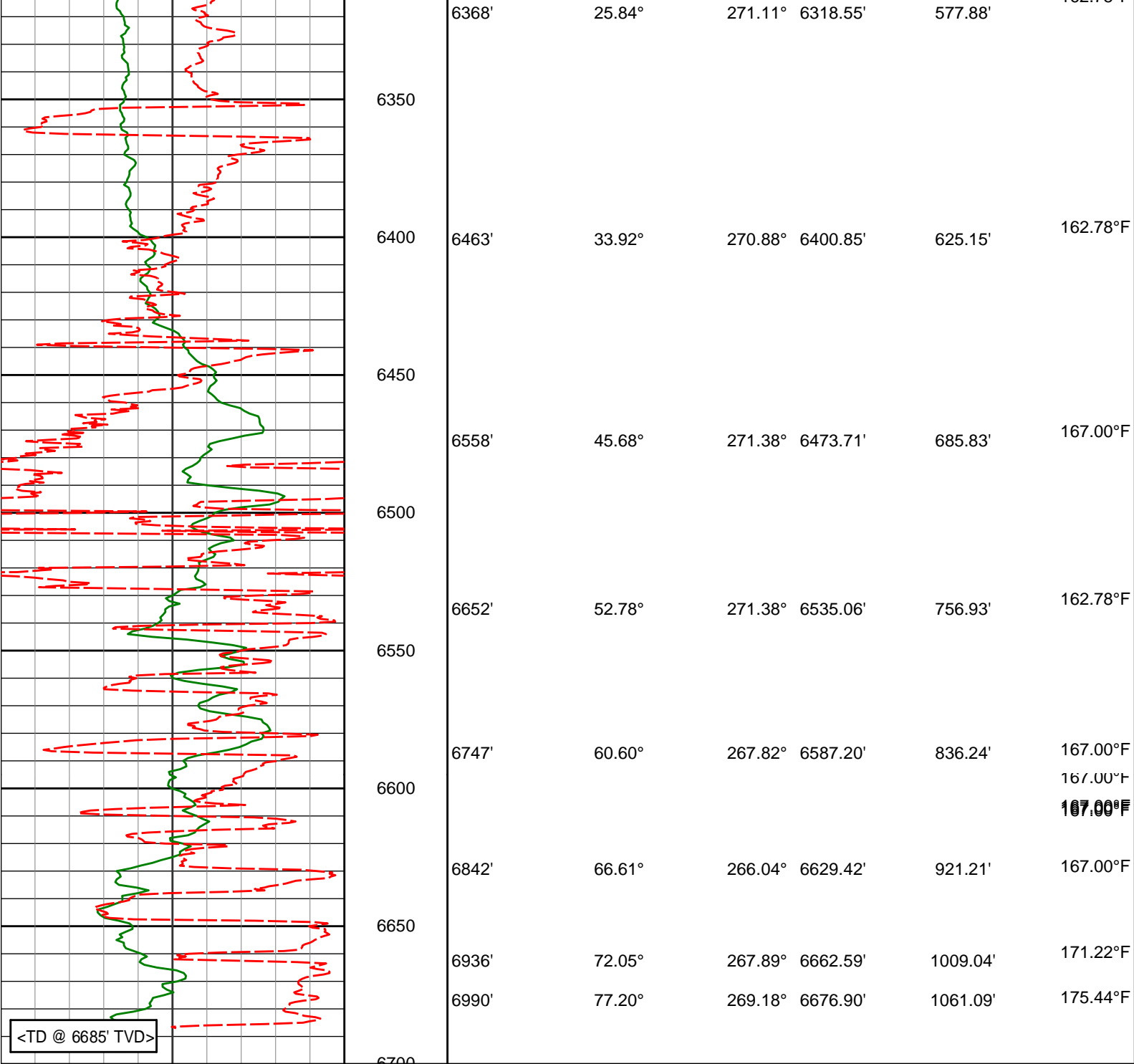
## REMARKS

1. All depths are calibrated to the driller's pipe tally and are measured from the Rig drill floor.
2. No depth corrections have been made for pipe stretch or compression.
3. All data presented is recorded (memory data) unless otherwise stated.
  - ROPA: Average Rate of Penetration is real time data.
  - PGRC: Smooth Pressure Case Gamma Ray Borehole corrected is recorded data.
4. The following smoothing parameters have been applied to the data:
  - All ROP in logs - 0.5 ft interval, 1.2 ft coercion distance.
  - Gamma in 2" (1:600) logs - 1 ft interval, 3 ft coercion distance.
  - Gamma in 5" (1:240) logs - 0.5 ft interval, 0.6 ft coercion distance.
5. INSITE version 8.1.10.

## WARRANTY

HALLIBURTON WILL USE ITS BEST EFFORTS TO FURNISH CUSTOMERS WITH ACCURATE INFORMATION AND INTERPRETATIONS THAT ARE PART OF, AND INCIDENT TO, THE SERVICES PROVIDED. HOWEVER, HALLIBURTON CANNOT AND DOES NOT

# TVD Detail 1:600 Scale



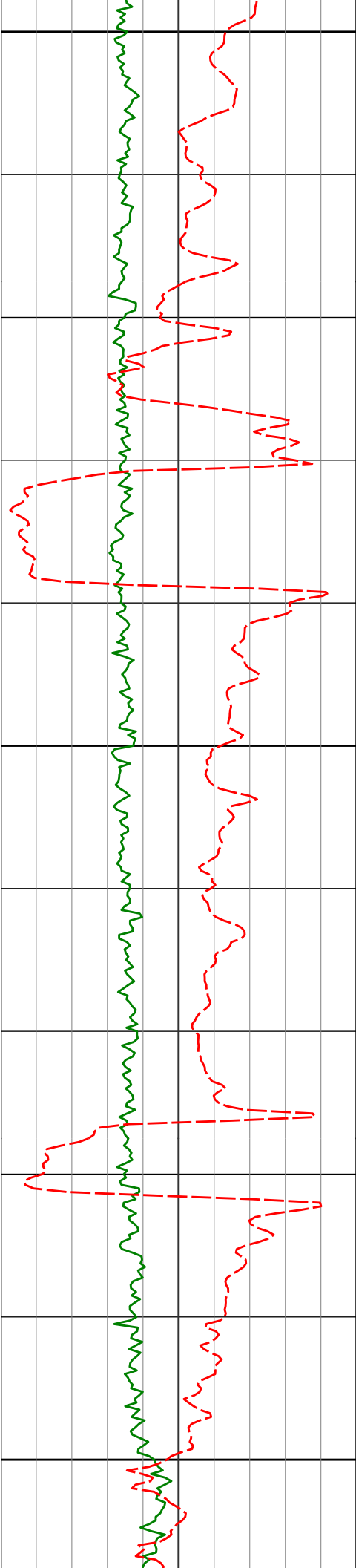
<div>Avg Rate of Penetration ROP Avg feet per hr</div> <div>5000</div>	Depth TVD ft	Depth	Inc	Azi	TVD	V.S.	Temp
<div>Gamma CG Cor PGRC api</div> <div>0300</div>							

TVD Detail 1:240 Scale

Gamma Ray Cor
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PGRC	api
0	300

Avg Rate of Penetration ROP Avg feet per hr		Depth TVD ft	Depth	Inc	Azi	TVD	V.S.	Temp
500	0							
		6000 <KOP>						
			6084'	7.02°	287.39°	6049.40'	491.68'	154.34°F
		6100						
								158.56°F
			6179'	16.43°	279.32°	6142.32'	510.48'	



6200

6273'

20.88°

274.00°

6231.36'

540.29'

162.78°F

6300

6368'

25.84°

271.11°

6318.55'

577.88'

162.78°F

6400

6463'

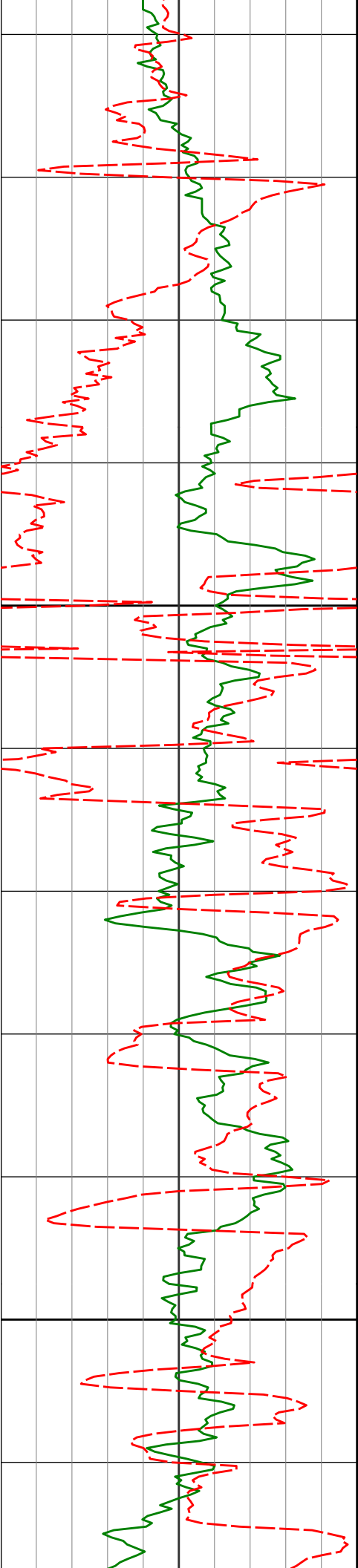
33.92°

270.88°

6400.85'

625.15'

162.78°F



6500

6600

6558'

45.68°

271.38°

6473.71'

685.83'

167.00°F

6652'

52.78°

271.38°

6535.06'

756.93'

162.78°F

6747'

60.60°

267.82°

6587.20'

836.24'

167.00°F

167.00°F

167.00°F

167.00°F

6842'

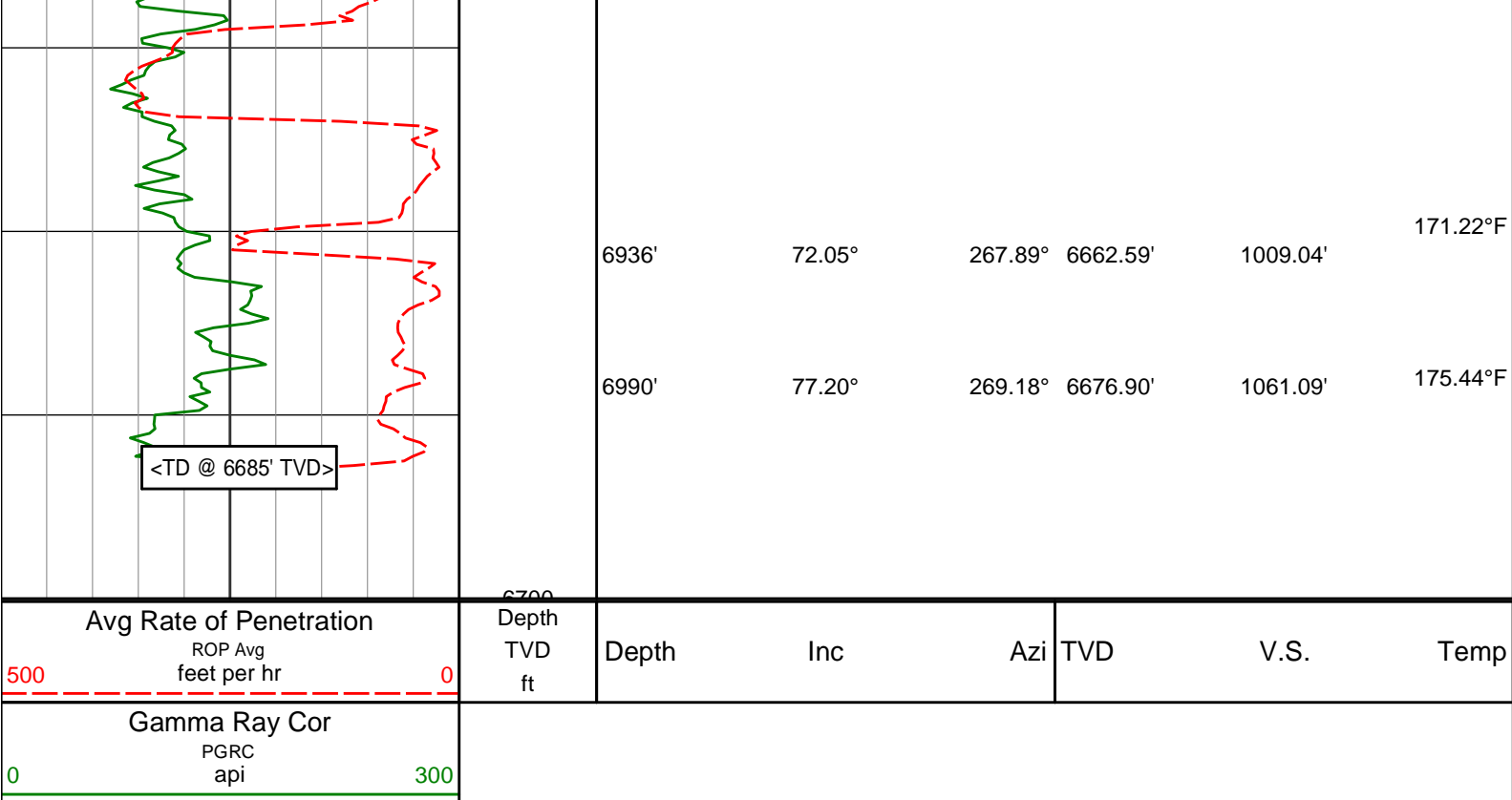
66.61°

266.04°

6629.42'

921.21'

167.00°F



## HALLIBURTON

### DIRECTIONAL SURVEY REPORT

Noble Energy  
Colt A13-628  
Wattenberg  
Weld Colorado  
USA  
CA-XX-0902118376

Measured Depth (feet)	Inclination (degrees)	Direction (degrees)	Vertical Depth (feet)	Latitude (feet)	Departure (feet)	Vertical Section (feet)	Dogleg (deg/100ft)
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	TIE-IN
380.00	0.40	288.93	380.00	0.43 N	1.25 W	1.25	0.11
650.00	0.20	202.53	649.99	0.30 N	2.33 W	2.32	0.16
925.00	0.60	236.83	924.99	0.93 S	3.72 W	3.73	0.16
1202.00	0.44	29.43	1201.98	0.80 S	4.41 W	4.42	0.37
1295.00	3.47	294.49	1294.93	0.68 N	6.79 W	6.79	3.80
1387.00	5.28	282.73	1386.66	2.77 N	13.46 W	13.43	2.19
1572.00	6.83	273.87	1570.62	5.39 N	32.74 W	32.68	0.98
1665.00	8.46	278.68	1662.79	6.79 N	45.02 W	44.95	1.88
1849.00	9.10	279.25	1844.64	11.17 N	72.76 W	72.65	0.35
1941.00	8.48	278.87	1935.55	13.39 N	86.64 W	86.51	0.68
2219.00	6.90	272.95	2211.05	17.41 N	123.58 W	123.40	0.64
2311.00	9.57	274.88	2302.09	18.34 N	136.72 W	136.53	2.92
2403.00	10.36	286.16	2392.71	21.30 N	152.28 W	152.06	2.28
2496.00	9.94	283.06	2484.26	25.44 N	168.13 W	167.87	0.74
2588.00	9.50	279.44	2574.94	28.48 N	183.36 W	183.07	0.82
2680.00	8.94	277.51	2665.75	30.66 N	197.94 W	197.62	0.70
2772.00	8.51	277.35	2756.69	32.46 N	211.77 W	211.44	0.47
2863.00	9.87	284.09	2846.52	35.22 N	226.02 W	225.66	1.90
2956.00	9.23	282.81	2938.23	38.82 N	241.02 W	240.62	0.73
3051.00	8.85	282.21	3032.05	42.05 N	255.59 W	255.16	0.41
3240.00	7.00	277.62	3219.24	46.65 N	281.22 W	280.74	1.03
3335.00	8.12	280.21	3313.41	48.61 N	293.56 W	293.06	1.23
3430.00	7.00	274.14	3407.58	50.22 N	305.94 W	305.42	1.45
3525.00	8.74	276.98	3501.69	51.51 N	318.88 W	318.35	1.88



3620.00	8.88	276.45	3595.57	53.22 N	333.33 W	332.78	0.17
3810.00	9.14	285.70	3783.23	58.95 N	362.43 W	361.82	0.77
3905.00	9.56	285.51	3876.97	63.10 N	377.29 W	376.65	0.44
3999.00	8.81	283.26	3969.76	66.84 N	391.82 W	391.14	0.88
4094.00	8.28	281.37	4063.71	69.85 N	405.61 W	404.90	0.63
4190.00	7.67	278.86	4158.78	72.20 N	418.72 W	417.98	0.73
4284.00	6.54	279.44	4252.06	74.05 N	430.20 W	429.44	1.20
4379.00	5.84	278.10	4346.50	75.62 N	440.32 W	439.54	0.75
4474.00	5.54	293.78	4441.04	78.15 N	449.30 W	448.50	1.66
4569.00	4.94	292.70	4535.64	81.57 N	457.27 W	456.44	0.64
4664.00	4.00	300.98	4630.35	84.86 N	463.88 W	463.02	1.20
4759.00	3.93	300.48	4725.13	88.21 N	469.53 W	468.63	0.08
4854.00	4.04	298.24	4819.90	91.45 N	475.28 W	474.35	0.20
4949.00	1.55	231.76	4914.79	92.24 N	479.24 W	478.30	3.90
5044.00	0.22	227.00	5009.78	91.32 N	480.39 W	479.45	1.40
5233.00	0.65	243.29	5198.77	90.59 N	481.61 W	480.68	0.23
5327.00	0.18	253.15	5292.77	90.31 N	482.23 W	481.30	0.50
5516.00	0.81	319.94	5481.76	91.24 N	483.37 W	482.44	0.40
5610.00	0.82	339.01	5575.75	92.38 N	484.04 W	483.10	0.29
5705.00	0.83	324.66	5670.75	93.57 N	484.68 W	483.73	0.22
5800.00	0.87	343.00	5765.73	94.83 N	485.29 W	484.32	0.29
5894.00	0.93	334.31	5859.72	96.20 N	485.83 W	484.85	0.16
5989.00	1.94	341.83	5954.69	98.42 N	486.66 W	485.66	1.08
6084.00	7.02	287.39	6049.40	101.68 N	492.71 W	491.68	6.42
6179.00	16.43	279.32	6142.32	105.60 N	511.55 W	510.48	10.03
6273.00	20.88	274.00	6231.36	108.93 N	541.40 W	540.29	5.06
6368.00	25.84	271.11	6318.55	110.51 N	579.01 W	577.88	5.36
6463.00	33.92	270.88	6400.85	111.32 N	626.29 W	625.15	8.51
6558.00	45.68	271.38	6473.71	112.55 N	686.98 W	685.83	12.38
6652.00	52.78	271.38	6535.06	114.26 N	758.11 W	756.93	7.55
6747.00	60.60	267.82	6587.20	113.60 N	837.41 W	836.24	8.81
6842.00	66.61	266.04	6629.42	109.01 N	922.34 W	921.21	6.54
6936.00	72.05	267.89	6662.59	104.38 N	1010.13 W	1009.04	6.07
6990.00	77.20	269.18	6676.90	103.06 N	1062.16 W	1061.09	9.81
7041.00	84.06	267.95	6685.20	101.79 N	1112.44 W	1111.37	13.66

# CALCULATION BASED ON MINIMUM CURVATURE METHOD

SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT  
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT

VERTICAL SECTION RELATIVE TO WELL HEAD  
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 269.43 DEGREES (GRID)  
A TOTAL CORRECTION OF 7.43 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED

HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.  
HORIZONTAL DISPLACEMENT(CLOSURE) AT 7041.00 FEET  
IS 1117.08 FEET ALONG 275.23 DEGREES (GRID)

Surface surveys at 380 ft, 650 ft and 925 ft have had azimuths corrected to grid north, but were not taken by Halliburton.

Last survey is a projection from 6990 ft MD to TD at 7041 ft MD.