

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 24320
2. Name of Operator: DIAMOND OPERATING, INC.
3. Address: 6666 GUNPARK DR STE #200
City: BOULDER State: CO Zip: 80301
4. Contact Name: Dave Peterson
Phone: (303) 494-4420
Fax: (303) 494-3931
Email: davep@flatironenergy.com

5. API Number 05-075-08156-00
6. County: LOGAN
7. Well Name: UPRR - WORK
Well Number: 1
8. Location: QtrQtr: SWSW Section: 23 Township: 12N Range: 53W Meridian: 6
9. Field Name: POW WOW Field Code: 70000

Completed Interval

FORMATION: J-2 SAND Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 05/12/1976 End Date: 05/15/1976 Date of First Production this formation: 05/17/1976
Perforations Top: 5320 Bottom: 5322 No. Holes: 10 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: []

Well originally produced from the J-1 sand. The original completion date was August 8, 1969. The J-2 sand was perforated by the previous operator in May 1976 and production from the two zones was commingled

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/19/1976 Hours: 24 Bbl oil: 20 Mcf Gas: 1 Bbl H2O: 3
Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 1 Bbl H2O: 3 GOR: 800
Test Method: Pump test Casing PSI: 0 Tubing PSI: 25 Choke Size:
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1000 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5250 Tbg setting date: 05/17/1976 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dave Peterson

Title: President Date: 8/25/2015 Email: davep@flatironenergy.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400889833	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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