

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400889833

Date Received:

08/25/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 24320

4. Contact Name: Dave Peterson

2. Name of Operator: DIAMOND OPERATING, INC.

Phone: (303) 494-4420

3. Address: 6666 GUNPARK DR STE #200

Fax: (303) 494-3931

City: BOULDER

State: CO

Zip: 80301

Email: davep@flatironenergy.com

5. API Number 05-075-08156-00

6. County: LOGAN

7. Well Name: UPRR - WORK

Well Number: 1

8. Location: QtrQtr: SWSW

Section: 23

Township: 12N

Range: 53W

Meridian: 6

9. Field Name: POW WOW

Field Code: 70000

Completed Interval

FORMATION: J-2 SAND

Status: SHUT IN

Treatment Type: ACID JOB

Treatment Date: 05/12/1976

End Date: 05/15/1976

Date of First Production this formation: 05/17/1976

Perforations

Top: 5320

Bottom: 5322

No. Holes: 10

Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Well originally produced from the J-1 sand. The original completion date was August 8, 1969. The J-2 sand was perforated by the previous operator in May 1976 and production from the two zones was commingled

This formation is commingled with another formation:

☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/19/1976

Hours: 24

Bbl oil: 20

Mcf Gas: 1

Bbl H2O: 3

Calculated 24 hour rate:

Bbl oil: 24

Mcf Gas: 1

Bbl H2O: 3

GOR: 800

Test Method: Pump test

Casing PSI: 0

Tubing PSI: 25

Choke Size:

Gas Disposition: VENTED

Gas Type: WET

Btu Gas: 1000

API Gravity Oil: 38

Tubing Size: 2 + 3/8

Tubing Setting Depth: 5250

Tbg setting date: 05/17/1976

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dave Peterson

Title: President Date: 8/25/2015 Email davep@flatironenergy.com
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Attachment Check List

Att Doc Num **Name**

400889833	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)