

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46290 2. Name of Operator: K P KAUFFMAN COMPANY INC 3. Address: 1675 BROADWAY, STE 2800 City: DENVER State: CO Zip: 80202 4. Contact Name: Carelia Rojas Phone: (303) 8254822 Fax: (303) 8254825 Email: crojas@kpk.com

5. API Number 05-039-06459-00 6. County: ELBERT 7. Well Name: DUFFY Well Number: 10-3 8. Location: QtrQtr: NENW Section: 10 Township: 7S Range: 63W Meridian: 6 9. Field Name: IRONHORSE Field Code: 39400

Completed Interval

FORMATION: D SAND Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 8008 Bottom: 8014 No. Holes: 12 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ]

A CIBP was set at 7923ft which was found leaking on 05/05/2010 A second CIBP has been set at 7880ft with 2 sacks of cement at the top on 06/23/2010

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/08/1983 Hours: 24 Bbl oil: 25 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: rod pump Casing PSI: 460 Tubing PSI: 14 Choke Size: 2

Gas Disposition: VENTED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7800 Tbg setting date: 08/30/1983 Packer Depth:

Reason for Non-Production: KPK will recomplete this well once the economic market is more favorable

Date formation Abandoned: 04/20/2005 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7880 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Susana Lara-Mesa  
Title: VP of Engineering Date: \_\_\_\_\_ Email: slaramesa@kpk.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400891660	WIRELINE JOB SUMMARY
400891662	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)