

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400890547

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: ANGLEA NEIFERT-KRAISER

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4398

Address: 1001 17TH STREET - SUITE #1200

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-045-22185-00

County: GARFIELD

Well Name: Puckett

Well Number: GM 311-28

Location: QtrQtr: LOT4 Section: 28 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 1300 feet Direction: FNL Distance: 1054 feet Direction: FWL

As Drilled Latitude: 39.498904 As Drilled Longitude: -108.119422

GPS Data:

Date of Measurement: 10/14/2015 PDOP Reading: 2.4 GPS Instrument Operator's Name: J KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 319 feet. Direction: FNL Dist.: 913 feet. Direction: FWL

Sec: 28 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 302 feet. Direction: FNL Dist.: 1081 feet. Direction: FWL

Sec: 28 Twp: 6S Rng: 96S

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC24099

Spud Date: (when the 1st bit hit the dirt) 12/11/2014 Date TD: 12/16/2014 Date Casing Set or D&A: 12/17/2014

Rig Release Date: 12/17/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7068 TVD** 6954 Plug Back Total Depth MD 6972 TVD** 6858

Elevations GR 5604 KB 5625

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

Baker Cased hole (CH): CBL, Mud, and Reservoir Performance Monitor (RPM)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | 48 | 0 | 85 | 32 | 0 | 85 | VISU |
| SURF | 13 | 9+5/8 | 32 | 0 | 1,218 | 425 | 0 | 1,218 | VISU |
| 1ST | 8+34/4 | 4+1/2 | 11.6 | 0 | 7,015 | 1,115 | 3,610 | 7,015 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 2,114 | | | | |
| MESAVERDE | 3,876 | | | | |
| CAMEO | 6,450 | | | | |
| ROLLINS | 6,938 | | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANGELA NEIFERT-KRAISERTitle: REGULATORY SPECIALIST Date: _____ Email: ANGELA.NEIFERT-

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400890606 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400890610 | PDF-CBL 1ST RUN | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400890615 | PDF-PULSED NEUTRON | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400890625 | LAS-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400890628 | LAS-PULSED NEUTRON | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400890649 | PDF-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400890680 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

User Group

Comment

Comment Date

| | | |
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| | | |
|--|--|--|

Total: 0 comment(s)