

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
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Inspection Date:

08/25/2015

Document Number:

668003793

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|---|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: |
| | 217330 | 333521 | DURAN, JOHN | | |

Operator Information:OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 5205 N O'CONNOR BLVD STE 200City: IRVING State: TX Zip: 75039

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|---------------------------|-------------------------|-----------------|
| HISS, DUANE | 719-845-4394/719-680-0024 | duane.hiss@pxd.com | All Inspections |
| Koehler, Bob | | bob.koehler@state.co.us | |
| WEBB, JULIE | 616-813-5063 | Julie.Webb@pxd.com | All Inspections |
| ROYBAL, JAMES | 719-845-4323 | james.roybal@pxd.com | All Inspections |
| Kephart, Jeff | 719-845-4504 | jeff.kephart@pxd.com | UIC Inspections |

Compliance Summary:

| QtrQtr: | SWNE | Sec: | 33 | Twp: | 32S | Range: | 66W |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 06/19/2014 | 668002255 | IJ | AC | SATISFACTORY | P | | No |
| 06/05/2013 | 668001306 | IJ | AC | SATISFACTORY | P | | No |
| 08/01/2012 | 668000490 | IJ | IJ | SATISFACTORY | | | No |
| 06/27/2011 | 200314152 | RT | AC | SATISFACTORY | | | No |
| 08/25/2010 | 200268275 | RT | AC | SATISFACTORY | | | No |
| 06/22/2009 | 200213458 | MI | AC | SATISFACTORY | | | No |
| 07/09/2008 | 200192242 | RT | AC | SATISFACTORY | | | No |
| 08/20/2007 | 200117545 | RT | AC | SATISFACTORY | | | No |
| 07/11/2006 | 200094301 | RT | AC | SATISFACTORY | | Pass | No |
| 08/08/2005 | 200074957 | RT | AC | SATISFACTORY | | Pass | No |
| 07/09/2004 | 200058223 | MI | AC | SATISFACTORY | | Pass | No |
| 08/04/2003 | 200042398 | RT | AC | SATISFACTORY | | Pass | No |
| 09/03/2002 | 200030148 | RT | AC | SATISFACTORY | | Pass | No |
| 08/07/2001 | 200018867 | RT | AC | SATISFACTORY | I | Pass | No |
| 08/31/2000 | 200009321 | RT | AC | SATISFACTORY | I | Pass | No |
| 02/21/1995 | 500151570 | MI | AC | | | | |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-------------------------------------|-------------|-------------------------------------|
| 105180 | PIT | AC | 09/23/1999 | | - | HORN SPRINGS CANYON FACILITY | AC | <input type="checkbox"/> |
| 119345 | PIT | AC | 09/23/1999 | | - | DISPOSAL FACILITY | AC | <input type="checkbox"/> |
| 217326 | WELL | DA | 08/18/1987 | DA | 071-06102 | HOMER SMITH 2 | DA | <input type="checkbox"/> |
| 217328 | WELL | PR | 07/13/1998 | GW | 071-06104 | HORN SPRING GAS COM 2-32-33 | PR | <input type="checkbox"/> |
| 217330 | WELL | IJ | 09/09/2010 | IJ | 071-06106 | COTTONTAIL PASS DISPOSAL WELL 32-33 | AC | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

| Signs/Marker: | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------|------------------------------|---------|-------------------|---------|
| PIT | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | BLDG. | | |

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|---------------------|---|------------------------------|------------------------|-------------------|---------|
| Compressor | 0 | SATISFACTORY | | | |
| Ancillary equipment | 1 | SATISFACTORY | Wellhead and pipeline. | | |

Facilities:☐ New Tank

Tank ID: _____

Inspector Name: DURAN, JOHN

| | | | | | |
|------------------------|------------------------------|---------------------|---------------------|------------------|--|
| Contents | # | Capacity | Type | SE GPS | |
| PRODUCED WATER | 4 | 400 BBLS | STEEL AST | , | |
| S/A/V: | SATISFACTORY | | Comment: | | |
| Corrective Action: | | | | Corrective Date: | |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficent | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 217330

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 217330 Type: WELL API Number: 071-06106 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -1" Hg Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DK-PR

TC: Pressure or inches of Hg 46 psig Previous Test Pressure _____ Last MIT: 06/19/2014

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NO

Comment: Brhd : Not Possible.Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Inspector Name: DURAN, JOHN

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: YES Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: Plastic Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: Barb

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: 150' x 150'

Corrective Action: _____

Date: _____

COGCC Comments

| Comment | User | Date |
|-------------------------|--------|------------|
| Next MiT on (06/19/19). | duranj | 08/27/2015 |