

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
08/21/2015Document Number:
678300257Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	442969		GINTAUTAS, PETER	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections
Sam Larue		sam.larue@anandarko.com	

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
421535	WELL	PR		OW	123-32949	UPRR X13-06	EI	<input checked="" type="checkbox"/>
442969	SPILL OR RELEASE	AC	08/24/2015		-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory**Location**

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 442969

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 421535 Type: WELL API Number: 123-32949 Status: PR Insp. Status: EI

Facility ID: 442969 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: CONDENSATE Description: _____ Estimated Spill Volume: _____

Inspector Name: GINTAUTAS, PETER

Comment: initial spill report to eForms on 21Aug2015. Photos of area attached

Corrective Action: submit supplemental form 19

Date: 08/31/2015

Reportable: YES

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Other _____

Sample Sample Type: SURFACE WATER

Time: 08/20/2015 14:05 (MM/dd/yyyy hh:mm) GPS: Lat 40.120210 Long -104.608620

BTEX: YES TPH: YES Anion: YES Captions: YES General Chemistry: YES

Dissolved Methane: _____ Composition: NO Stable Isotopes: _____ 8260: YES

8270: YES RCRA Metals: _____ 910-Metals: _____ PAH: YES

Other: _____

Comment: sampling location on Box Elder Creek upstream of wellhead and spill/release

Sample Sample Type: SURFACE WATER

Time: 08/20/2015 11:48 (MM/dd/yyyy hh:mm) GPS: Lat 40.145480 Long -104.610680

BTEX: YES TPH: YES Anion: YES Captions: YES General Chemistry: YES

Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: YES

8270: YES RCRA Metals: _____ 910-Metals: _____ PAH: YES

Other: _____

Comment: facility 754333 in COGCC databasesample downstream of possible impacts from well (water flowing to this site from area close to well)

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Inspector Name: GINTAUTAS, PETER

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
inspection of spray spill area around breached well bore (initial spill document 400887809) submitted by operator subsequent to this field inspection. Contractors for operator were on site to P&A well bore. Contractor for operator was on site to map extent of possible impacts from release for condensate and produced water from well following damage to well head by farm equipment running into well with sampling expected to be done following plugging job completion. Well bore appeared to have been fenced and flagged prior to accident with damaged fence and flag on ground a short distance from wellhead.	gintautp	08/26/2015

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678300258	disc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3669989
678300259	damaged well fence	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3669990
678300260	downstream sampling site	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3669991
678300261	upstream sampling site	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3669992