

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

08/20/2015

Document Number:

671000212

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335617	335617	LUJAN, CARLOS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10516Name of Operator: LINN OPERATING INCAddress: 600 TRAVIS STREET #5100City: HOUSTON State: TX Zip: 77002

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Burns, Bryan	(303) 999-4245	bburns@linnenergy.com	EH&S Representative
Hogelin, Tom	970-285-5207	thogelin@linnenergy.com	Construction Foreman
Fischer, Alex		alex.fischer@state.co.us	Environmental Supervisor
Spencer, Stan		stan.spencer@state.co.us	EPS, NW Region
Johnson, Derek	970-285-2200	dsjohnson@linnenergy.com	Production Superintendent
Lujan, Carlos		carlos.lujan@state.co.us	EPS, NW Region
Foster, Michael	281-840-4375	MFoster@linnenergy.com	Regulatory Compliance Specialist II

Compliance Summary:QtrQtr: SENE Sec: 2 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/14/2015	674701725			SATISFACTORY			No
09/10/2014	674700311			SATISFACTORY			No
03/26/2014	663902876			SATISFACTORY			No
03/26/2014	663902875			SATISFACTORY			No

Inspector Comment:

During inspection of the Old Mountain I02 696 pad the following observations were made: - Other than few tubings that need to be removed if not used, no junk, trash or staining was observed on site. No weeds/vegetation either. Tanks have lined secondary containment and well heads are protected with a fence. Site sign with emergency information should be located at the entrance of the pad. A stockpile/treatment cell was observed on the southeast side of the pad. According to Linn Energy, this impacted material comes from the closure of the pit that existed on the south side of the pad (currently backfilled and reclaimed) - Pit Facility #415484.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287081	WELL	XX	10/02/2013	LO	045-12886	GRANLEE OM 08D I02 696	XX
287082	WELL	XX	10/02/2013	LO	045-12885	GRANLEE 09A I02 696	XX
287083	WELL	XX	10/02/2013	LO	045-12884	GRANLEE OM09B I02 696	XX

Inspector Name: LUJAN, CARLOS

287084	WELL	PR	05/09/2008	GW	045-12883	GRANLEE OM 9C I02 696	PR	
287085	WELL	PR	01/29/2008	GW	045-12882	GRANLEE OM 09D I02 696	PR	
287086	WELL	PR	01/29/2008	GW	045-12881	GRANLEE OM 16A I02 696	PR	
287087	WELL	PR	02/05/2008	GW	045-12880	GRANLEE OM 10D I02 696	PR	
287088	WELL	AL	06/08/2007	LO	045-12879	GRANLEE 01DI02 696	AL	
291074	PIT	AC	06/14/2007		-	GRANLEE 102 696	AC	
415484	PIT	AC	02/10/2010		-	OLD MOUNTAIN I-02	AC	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335617

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 0 Type: _____ API Number: - Status: _____ Insp. Status: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: No records have been found in COGCC database regarding the closure of pit facilities #291074 and 415484. Please provide by September 11, 2015 the following information as required by Rules 905 and 907: Form 27 pit closure work plans, analytical results of pit bottom sampling confirming compliance with Table 910-1 to backfill the pits, analytical results of impacted material, manifests (if applicable) for material transported to landfill, E&P waste management plan for the treatment cell located on the southeast of the pad, Notice of Closure for both pits. Not providing the information listed above represents a violation of COGCC Rules and Regulations.

Corrective Action: Provide Pit(s) closure information per Rules 905 and 907 (see below). Date: 09/11/2015

Inspector Name: LUJAN, CARLOS

Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	
Water Well:		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	
1003a. Debris removed? _____	CM _____
CA _____	CA Date _____
Waste Material Onsite? _____	CM _____
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	CM _____
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	CM _____
CA _____	CA Date _____
Guy line anchors removed? _____	CM _____
CA _____	CA Date _____
Guy line anchors marked? _____	CM _____
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____	Subsidence over on drill pit? _____
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____
	Perennial forage re-established _____
<u>Non-Cropland</u>	
Top soil replaced _____	Recontoured _____
	80% Revegetation _____

Inspector Name: LUJAN, CARLOS

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	415484	1632585	
	291074	1433669	
	415484	1632585	

COGCC Comments

Comment	User	Date
No records have been found in COGCC database regarding the closure of pit facilities #291074 and 415484. Please provide by September 11, 2015 the following information as required by Rules 905 and 907: Form 27 pit closure work plans, analytical results of pit bottom sampling confirming compliance with Table 910-1 to backfill the pits, analytical results of impacted material, manifests (if applicable) for material transported to landfill, E&P waste management plan for the treatment cell located on the southeast of the pad, Notice of Closure for both pits. Not providing the information listed above represents a violation of COGCC Rules and Regulations.	Iujanc	08/26/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
671000214	PhotoReport Linn Energy I02 Pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3669967

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)