

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400889818

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10312  
2. Name of Operator: PROSPECT ENERGY LLC  
3. Address: 500 DALLAS STREET SUITE 1800  
City: HOUSTON State: TX Zip: 77002  
4. Contact Name: Ame McKenney  
Phone: (970) 203-4713  
Fax:  
Email: amckenney@progressivepcs.net

5. API Number 05-069-06313-00  
6. County: LARIMER  
7. Well Name: MSSU  
Well Number: 19-10  
8. Location: QtrQtr: NWSW Section: 19 Township: 8N Range: 68W Meridian: 6  
9. Field Name: FORT COLLINS Field Code: 25100

Completed Interval

FORMATION: MUDDY J Status: TEMPORARILY ABANDONED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 4872 Bottom: 4933 No. Holes: 62 Hole size:  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production: Well is being retained for future use as injector in waterflood project. CIBP set at 4775' with 2 sacks cement on top.  
Date formation Abandoned: 10/18/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: 4775 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

A Form 5A was never submitted by the previous owner when this well was temporarily abandoned in 10/2010. A sundry to continue TA status was approved on 8/6/13 and a MIT was performed. This Form 5A is being submitted to ensure the COGCC has the most updated information regarding this well and that statuses match the Form 7. Please feel free to contact us with any questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ame McKenney \_\_\_\_\_

Title: Regulatory Analyst Date: \_\_\_\_\_ Email amckenney@progressivepcs.net  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

400890173	WIRELINE JOB SUMMARY
-----------	----------------------

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)