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FORM 21 Rev 3/13

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326 a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist
Oper OGCC
Pressure Chart
Cement Bond Log
Tracer Survey
Temperature Survey
Other Report 1
Other Report 2

OGCC Operator Number: 10172
Name of Operator: BOPCO, L.P.
Address: P.O. Box 237
City: Dinosaur
State: CO Zip: 81610
API Number: 05-103-11141
Well Name: YELLOW CREEK FEDERAL 03-1-1-0342
Location (Qtz/Otr Sec, Twp, Rng, Meridian): N44NW, 3, 1S, 98W, 6

Table with 2 columns: Attachment Name, Oper OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Other Report 1, Other Report 2.

SHUT-IN PRODUCTION WELL

INJECTION WELL

Facility No.: 293767

Part I.

- 5-Year UIC Test
Verification of Repairs

- Test to Maintain SI/TA Status
Tubing/Packer Leak
Casing Leak

- Reset Packer
Other (Describe):

Describe Repairs:

NA - Not Applicable
Wellbore Data at Time of Test
Perforated Interval: [X] NA
Open Hole Interval: [X] NA
Injection/Producing Zone(s): NA

Casing Test [] NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth: 1510

Tubing Casing/Annulus Test
Tubing Size:
Tubing Depth:
Top Packer Depth:
Multiple Packers? [] Yes [] No

Table with 6 columns: Test Date, Well Status During Test, Date of Last Approved MIT, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes starting and final casing pressures (360 PSI).

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey []
CBL or Equivalent []
Temperature Survey []
Run Date:
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: DALE LONG
Signed: DALE LONG
Title: Production Engineer
OGCC Approval: Kyle Granahan
Title: LOGGING UNIT
Date: 6-25-15

Conditions of Approval, if any: 675 101 559