

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10516
2. Name of Operator: LINN OPERATING INC
3. Address: 600 TRAVIS STREET #5100
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Michael Foster
Phone: (281) 840-4375
Fax: (832) 426-5979
Email: mfooster@linnenergy.com

5. API Number 05-045-14958-00
6. County: GARFIELD
7. Well Name: SCHOOL HOUSE POINT
Well Number: OM01D A21 696
8. Location: QtrQtr: NENE Section: 21 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/20/2015 End Date: 04/28/2015 Date of First Production this formation: 05/04/2015

Perforations Top: 7700 Bottom: 9512 No. Holes: 220 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

71.43 BBLS HCL 7.5%; 103,404 BBLS RECYCLED PRODUCED WATER; 425 BBLS SCALE CHECK PILL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 103900 Max pressure during treatment (psi): 7750

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.44

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 103829 Flowback volume recovered (bbl): 29592

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/30/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 146 Bbl H2O: 242

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 146 Bbl H2O: 242 GOR: 0

Test Method: Producing Casing PSI: 1615 Tubing PSI: 840 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9218 Tbg setting date: 05/29/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

ALL FLOWBACK WATER ENTRIES ARE TOTAL ESTIMATES BASED ON COMMINGLE VOLUMES.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Michael Foster _____

Title: Reg. Comp. Specialist II _____

Date: _____

Email mfooster@gmail.com _____

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)