

Document Number:
400882283

Date Received:
08/10/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071 Contact Name: BRADY RILEY

Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 3128115

Address: 1099 18TH ST STE 2300 Fax: _____

City: DENVER State: CO Zip: 80202 Email: BRILEY@BILLBARRETTCORP.COM

For "Intent" 24 hour notice required, Name: Maclaren, Joe Tel: (970) 382-1680

COGCC contact: Email: joe.maclaren@state.co.us

API Number 05-033-06147-00

Well Name: FOSNOT Well Number: 13H-6-39-17

Location: QtrQtr: Lot 21 Section: 6 Township: 39N Range: 17W Meridian: N

County: DOLORES Federal, Indian or State Lease Number: _____

Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.662697 Longitude: -108.772944

GPS Data:
Date of Measurement: 01/16/2008 PDOP Reading: 1.6 GPS Instrument Operator's Name: MCCOY (UINTA)

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other Uneconomic to complete wellbore

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	16		80		80	0	VISU
SURF	12+1/4	9+5/8	36	2,018	580	2,018	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 100 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRADY RILEY

Title: PERMIT ANALYST Date: 8/10/2015 Email: BRILEY@BILLBARRETTCORP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 8/21/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 2/20/2016

COA Type	Description
	<p>1) Notify the COGCC regional engineer 48 hrs in advance of MIRU at 970-259-4587 or mark.weems@state.co.us</p> <p>2) Prior to plugging the well, measure the surface casing pressure (Braden Head)</p> <p>a.Report the Braden head pressure (Note: Braden head pressure may require additional perf/cmt during the job)</p> <p>b.Blow down Braden head pressure, report time to blown down and the flow characteristics</p> <p>c.Continue to monitor the surface casing pressure throughout the PA</p> <p>d.Check for gas venting outside the surface casing (use gas monitor or flood the cellar with water and look for bubbles)</p> <p>e.Verify that there is no buried Braden Head (BrH) access valve below grade (DIG OUT all access piping/valves/ftgs one (1) foot below BrH to verify no shut in valves)</p> <p>3) Pressure test casing</p> <p>4) Discuss the type of PA marker with the landowner (welded plate or post + well ID)</p> <p>5) Leave a vent hole in casing/marker to avoid trapping any potential residual pressure in the casing(s)</p> <p>Thank you...</p>
	Submit as-drilled GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 215.

Attachment Check List

Att Doc Num	Name
400882283	FORM 6 INTENT SUBMITTED
400882286	WELLBORE DIAGRAM
400882287	WELLBORE DIAGRAM
400882288	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	Corrected reason for abandonment, per operator request.	8/13/2015 12:42:37 PM
Permit	1) As-drilled GPS is identical to planned data. 2) How is the reason for abandonment "Production sub-economic" when the well was never finished and therefore never produced?	8/12/2015 3:16:09 PM

Total: 2 comment(s)