

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Submit By Other Operator

Document Number:

400818772

Date Received:

04/01/2015

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	<u>100185</u>	Contact Name	<u>Kathy Vertiz</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>	Phone:	<u>(970) 285-2626</u>
Address:	<u>370 17TH ST STE 1700</u>	Fax:	<u>(970) 285-5805</u>
City:	<u>DENVER</u>	State:	<u>CO</u>
Zip:	<u>80202-5632</u>	Email:	<u>kathy.vertiz@encana.com</u>

Complete the Attachment
Checklist

OP OGCC

API Number :	<u>05-</u>	<u>103</u>	<u>10970</u>	<u>00</u>	OGCC Facility ID Number:	<u>288500</u>			
Well/Facility Name:	<u>FIGURE FOUR RANCH</u>			Well/Facility Number:	<u>499-12-67</u>				
Location QtrQtr:	<u>SWSE</u>	Section:	<u>12</u>	Township:	<u>4S</u>	Range:	<u>99W</u>	Meridian:	<u>6</u>
County:	<u>RIO BLANCO</u>	Field Name:	<u>WILDCAT</u>						
Federal, Indian or State Lease Number:	<u></u>								

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement
Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 12

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<u>1140</u>	<u>FSL</u>	<u>1518</u>	<u>FEL</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
Twp <u>4S</u>	Range <u>99W</u>	Meridian <u>6</u>	
Twp <u> </u>	Range <u> </u>	Meridian <u> </u>	
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
Twp <u> </u>	Range <u> </u>		
Twp <u> </u>	Range <u> </u>		
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
Twp <u> </u>	Range <u> </u>		
Twp <u> </u>	Range <u> </u>		

**

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** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name FIGURE FOUR RANCH Number 499-12-67 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☒ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

Encana is submitting the below information on behalf of Puckett Land Company:

All Final Reclamation work started August 2012 and completed October 2012. The final land use is Rangeland. The gravel was removed from the working surface prior to recontouring. Recontouring started with pulling fill material back to the East, to blend with the natural slope of the area. Natural drainages will be re-established in the final landform. The surface cover and size distribution of exposed rock will not exceed pre-disturbance site conditions.

Topsoil was spread evenly across the reclaimed pad. Existing vegetative growth to be removed from road and pad surface, prior to re-contouring, was salvaged, re-distributed and incorporated onto final grade as much as possible.

The goal for stormwater management on this location will be to stabilize soils on the reclaim and to prevent excessive erosion, such as slope or soil instability, subsidence and or slumping. The site will be maintained to keep the location free of any trash or construction debris.

The gathering lines for this well-site, have been dug down, purged and/or drained, capped at both ends to isolate it from the transport line and left in place.

All seed beds were prepared by contour ripping to 6-10" in depth, depending on depth of pipelines. This aids in alleviating any compaction that has resulted from natural operations of Oil and Gas. Contours were shaped to natural repose of the reclaim surface. Seeding took place within 24 hours of completion of the dirt work, weather permitting. Seed depth was drilled to a minimum depth of 0.25" and a maximum of 0.50". The following soil amendments were applied on this site: Richlawn 3-6-3 Organic, with Mycorrhizae and Humates. Certified Weed-free Straw mulch was used to cover seed bed and secured with crimp-disc and/or hydraulically applied tackifier. Steeper than 2:1 slopes were mulched using natural-fiber hydro-mulch.

The site was broadcast seeded with drag or drill seeded, depending on slope, moisture, and other site conditions. All seed weight was calculated in pounds per acre. Encana has monitored to ensure successful vegetation establishment and has notified the Landowner when success was achieved and the location is ready for COGCC final inspection.

Through the annual site visits, noxious and invasive weeds have been identified, inventoried and treated by licensed contracted herbicide applicators. Encana has monitored, controlled and reduced the spread of noxious and invasive weed species within Encana's disturbances as determine in the Colorado Noxious Weed Act and rules pertaining to the administration and enforcement of the Colorado Noxious Weed Act.

Success Criteria for evaluation of the reclamation have been established using a combination of the seed mix, adjacent undisturbed land and the Landowners final land use. The goal of reaching 80% of pre-existing vegetative cover, using an approved methodology for monitoring has been accomplished. Pre-existing vegetative cover will be estimated by off-site undisturbed.

Encana has installed the BLM standard wildlife friendly fence, specified by WRFO BLM for Cattle exclusion, installed at the perimeter of the pad reclaim disturbance. This has reduced the herbivory impacts to the germinating and establishing desired species. Once notification of the Bond Release has been received, within 30 days Encana will initiate the removal of the fence.

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Please see comments in the Reclamation portion of the Form 4.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathy Vertiz
Title: Environmental Specialist Email: kathy.vertiz@encana.com Date: 4/1/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Colby, Lou Date: 8/21/2015

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

Reclamation
Specialist

Approval of the form 4 acknowledges that the Oil and Gas Conservation Commission has received the Notice. It is not an acknowledgement that the reclamation has been passed. A field inspection will be conducted to evaluate compliance with reclamation standards.

8/21/2015
7:39:54 AM

Total: 1 comment(s)

Attachment Check List**Att Doc Num****Name**

400818772

FORM 4 SUBMITTED

Total Attach: 1 Files