

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
08/20/2015Document Number:
671104799Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	442787	442786	MONTOYA, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
,		COGCCinspections@anadarko.com	All Inspections
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS

Compliance Summary:QtrQtr: NENE Sec: 27 Twp: 2N Range: 65W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
442785	WELL	XX	08/07/2015		123-42016	POWERS 27G-34HZ	ND	<input checked="" type="checkbox"/>
442787	WELL	XX	08/07/2015		123-42017	POWERS 27N-34HZ	ND	<input checked="" type="checkbox"/>
442788	WELL	XX	08/07/2015		123-42018	POWERS 26N-34HZ	ND	<input checked="" type="checkbox"/>
442789	WELL	XX	08/07/2015		123-42019	POWERS 28C-34HZ	ND	<input checked="" type="checkbox"/>
442790	WELL	XX	08/07/2015		123-42020	POWERS 1C-34HZ	ND	<input checked="" type="checkbox"/>
442791	WELL	XX	08/07/2015		123-42021	POWERS 2N-34HZ	ND	<input checked="" type="checkbox"/>
442792	WELL	XX	08/07/2015		123-42022	POWERS 1N-34HZ	ND	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: <u> </u>	Drilling Pits: <u> </u>	Wells: <u>7</u>	Production Pits: <u> </u>
Condensate Tanks: <u>1</u>	Water Tanks: <u>2</u>	Separators: <u>11</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u>1</u>	Pump Jacks: <u>7</u>
Electric Generators: <u> </u>	Gas Pipeline: <u> </u>	Oil Pipeline: <u> </u>	Water Pipeline: <u> </u>
Gas Compressors: <u> </u>	VOC Combustor: <u>1</u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

LocationEmergency Contact Number (S/A/V): Corrective Date:

Inspector Name: MONTOYA, JOHN

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 442787

Site Preparation:

Lease Road Adeq.: SATISFACTORY Pads: SATISFACTORY Soil Stockpile: SATISFACTORY

S/A/V: SATISFACT

Corrective Action: Date: CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
OGLA	treitzr	Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42 per Rule 316C.c.	08/04/2015

S/A/V: SATISFACTORY

Comment:

CA:

Date:

Wildlife BMPs:

BMP Type	Comment
Storm Water/Erosion Control	604c.(2).G. Berm Construction: Kerr-McGee will create tertiary containment by construction of a berm or diversion dike, site grading, or other comparable measures sufficient to further protect the intermittent ditch located 50' W of this proposed oil and gas location.
Planning	This proposed oil and gas location is located in a rural rangeland area. The nearest building unit is located 3054' away.

S/A/V: SATISFACTORY

Comment:

stornwater ditch around location

CA:

Date:

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
DITCHES	Yes	Self Inspection	

S/A/V:

Corrective Action: Date:

Comments: Erosion BMPs: bmp's are all in order around location

Other BMPs:

Comment:

Staking:

Inspector Name: MONTOYA, JOHN

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 442785 Type: WELL API Number: 123-42016 Status: XX Insp. Status: ND

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment:

not drilled yet

Facility ID: 442787 Type: WELL API Number: 123-42017 Status: XX Insp. Status: ND

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment:

not drilled yet

Facility ID: 442788 Type: WELL API Number: 123-42018 Status: XX Insp. Status: ND

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment:

not drilled yet

Facility ID: 442789 Type: WELL API Number: 123-42019 Status: XX Insp. Status: ND

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment:

not drilled yet

Facility ID: 442790 Type: WELL API Number: 123-42020 Status: XX Insp. Status: ND

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment:

not drilled yet

Facility ID: 442791 Type: WELL API Number: 123-42021 Status: XX Insp. Status: ND

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment:

not drilled yet

Facility ID: 442792 Type: WELL API Number: 123-42022 Status: XX Insp. Status: ND

Well Drilling**Rig:**

Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment:

not drilled yet

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Inspector Name: MONTOYA, JOHN

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: MONTOYA, JOHN

Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass			

S/A/V: SATISFACTOR	Corrective Date: _____
Y _____	
Comment: _____	
CA: _____	

Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT	
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COGCC Comments		
Comment	User	Date
location is in process of being built bmp's are ok and around location,	montoyaj	08/20/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
671104800	location marker	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666493
671104801	top soil dirt pile	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666494
671104802	location markers	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666495
671104803	BMP's around location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666496