

Not Entered - TDS too low



DIVISION LABORATORY  
Box 2400 Casper, Wyoming 82602

Date June 15, 1977

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OIL & GAS CONS. COMM.



To Mr. Dan Pottmeyer  
Halliburton Services  
Brighton, CO

001-07042

Report No. 13110

Pit 102157

Submitted By D. Pottmeyer, Halliburton Date Received June 10, 1977

Well No. Beaver Mesa, Martin 11-25 TRAPPER

Location NW/NW 25-1S-65W, Adams Co. Formation "D" Sand (oil)

Specific Gravity	1.001
pH	6.6
Iron (FE)	-
Potassium (K)	1
Sodium (Na) (calculated)	221
Calcium (CA)	13
Magnesium (Mg)	1
Chlorides (Cl)	340
Sulfates (SO <sup>4</sup> )	less than 10
Carbonates (CO <sup>3</sup> )	Nil
Bicarbonates (HCO <sup>3</sup> )	46
Total dissolved solids (calculated)	622
Rw	10.0

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MILLIGRAMS PER LITER

Ohms/m<sup>2</sup>/m at 74 °F

Remarks:

cc: G. G. Stennis  
W. P. Renner

Respectfully submitted,

HALLIBURTON SERVICES

By

Bill Bettes

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