

NOT ENTRUSTED - TDS



DIVISION LABORATORY  
Box 2400 Casper, Wyoming 82602

Date June 15, 1977

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To Mr. Dan Pottmeyer  
Halliburton Services  
Brighton, CO

Report No. 13108

001-06957

Lease 4085

Submitted By D. Pottmeyer, Halliburton Date Received June 10, 1977

Well No. Beaver Mesa, Mathews 41-26 Trapper

Location NE/NE 26-1S-65W, Adams County Formation "J" Sand (oil)

Specific Gravity	1.002
pH	4.9
Iron (FE)	37
Potassium (K)	125
Sodium (Na) (calculated)	196
Calcium (CA)	40
Magnesium (Mg)	6
Chlorides (Cl)	460
Sulfates (SO <sup>4</sup> )	less than 10
Carbonates (CO <sup>3</sup> )	Nil
Bicarbonates (HCO <sup>3</sup> )	1
Total dissolved solids (calculated)	827
Rw	6.20

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MILLIGRAMS PER LITER

TDS To low water  
was re-evaluated.  
see attachment. Ohms/m<sup>2</sup>/m at 75 °F

Remarks:

cc: G. G. Stennis  
W. P. Renner

Respectfully submitted,

HALLIBURTON SERVICES

By Bill Betters

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