

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400851717

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453

2. Name of Operator: CCI PARADOX UPSTREAM LLC

3. Address: 600 17TH STREET #1900S

City: DENVER State: CO Zip: 80202

4. Contact Name: Chrissy Schaffner

Phone: (303) 906-1257

Fax:

Email: chrissy.schaffner@cci.com

5. API Number 05-113-06138-00

7. Well Name: ANDY'S MESA

8. Location: QtrQtr: SWNW Section: 27 Township: 44N Range: 16W Meridian: N

9. Field Name: ANDY'S MESA Field Code: 2500

6. County: SAN MIGUEL

Well Number: 47

Completed Interval

|                          |           |  |                 |  |  |
|--------------------------|-----------|--|-----------------|--|--|
| FORMATION: HONAKER TRAIL |           | Status: ABANDONED<br>WELLBORE/COMPLETION |                 | Treatment Type: _____                          |  |
| Treatment Date: _____    |           | End Date: _____                          |                 | Date of First Production this formation: _____ |  |
| Perforations             | Top: 6420 | Bottom: 9430                             | No. Holes: 1792 | Hole size: _____                               |  |

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

CIBP set @ 6370' with two sacks of cement abandoning the Honaker Trail perforations.  
 Historically a CBP set @ 8540' 05/20/2005 temporarily abandoning perforations 8610' - 9296'; CBP set @ 9380' temporarily abandoning 9400' -9430'

|  |  |
|--|--|
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| Total fluid used in treatment (bbl): _____   | Max pressure during treatment (psi): _____                                   |
| Total gas used in treatment (mcf): _____   | Fluid density at initial fracture (lbs/gal): _____                           |
| Type of gas used in treatment: _____   | Min frac gradient (psi/ft): _____  |
| Total acid used in treatment (bbl): _____  | Number of staged intervals: _____  |
| Recycled water used in treatment (bbl): _____  | Flowback volume recovered (bbl): _____                                       |
| Fresh water used in treatment (bbl): _____   | Disposition method for flowback: _____                                       |
| Total proppant used (lbs): _____   | Rule 805 green completion techniques were utilized: <input type="checkbox"/> |
| Reason why green completion not utilized: _____  |  |

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

|                                |                             |                         |                        |                |
|--------------------------------|-----------------------------|-------------------------|------------------------|----------------|
| Date: _____                    | Hours: _____                | Bbl oil: _____          | Mcf Gas: _____         | Bbl H2O: _____ |
| Calculated 24 hour rate: _____ | Bbl oil: _____              | Mcf Gas: _____          | Bbl H2O: _____         | GOR: _____     |
| Test Method: _____             | Casing PSI: _____           | Tubing PSI: _____       | Choke Size: _____      |                |
| Gas Disposition: _____         | Gas Type: _____             | Btu Gas: _____          | API Gravity Oil: _____ |                |
| Tubing Size: _____             | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____    |                |

Reason for Non-Production: CIBP set @ 6371'

Date formation Abandoned: 05/13/2015 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

**\*\* Bridge Plug Depth: 6371      \*\* Sacks cement on top: 2      \*\* Wireline and Cement Job Summary must be attached.**

FORMATION: ISMAY Status: ABANDONED WELLBORE/COMPLETION Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 9730 Bottom: 9773 No. Holes: 172 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Historically a CIBP set @ 9700' temporarily abandoning perforations 9730' - 9773'

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: CIBP set @ 6371'

Date formation Abandoned: 05/13/2015 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 6371 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

**Comment:**

CCI Paradox Upstream LLC prior to MIT on 6/2/2015 set a CIBP @ 6371' w/ 2 sxs cmt on 05/13/2015.

Please see attached revised wellbore diagram and wireline ticket.

Contact Ashley Noonan at (720) 319-6830 with any questions or concerns.

Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: ashley.noonan@contractor.cci.com

**Attachment Check List**

| Att Doc Num | Name                 |
|-------------|----------------------|
| 400851774   | WELLBORE DIAGRAM     |
| 400851775   | WIRELINE JOB SUMMARY |

Total Attach: 2 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)