

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400851717

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10453</u>	4. Contact Name: <u>Chrissy Schaffner</u>
2. Name of Operator: <u>CCI PARADOX UPSTREAM LLC</u>	Phone: <u>(303) 906-1257</u>
3. Address: <u>600 17TH STREET #1900S</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>chrissy.schaffner@cci.com</u>

5. API Number <u>05-113-06138-00</u>	6. County: <u>SAN MIGUEL</u>
7. Well Name: <u>ANDY'S MESA</u>	Well Number: <u>47</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>27</u> Township: <u>44N</u> Range: <u>16W</u> Meridian: <u>N</u>	
9. Field Name: <u>ANDY'S MESA</u> Field Code: <u>2500</u>	

Completed Interval

FORMATION: HONAKER TRAIL Status: ABANDONED Treatment Type: _____
WELLBORE/COMPLETION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 6420 Bottom: 9430 No. Holes: 1792 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CIBP set @ 6370' with two sacks of cement abandoning the Honaker Trail perforations.
Historically a CBP set @ 8540' 05/20/2005 temporarily abandoning perforations 8610' - 9296'; CBP set @ 9380' temporarily abandoning 9400' -9430'

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: CIBP set @ 6371'

Date formation Abandoned: 05/13/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6371 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: ISMAY Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 9730 Bottom: 9773 No. Holes: 172 Hole size:

Provide a brief summary of the formation treatment: Open Hole:
Historically a CIBP set @ 9700' temporarily abandoning perforations 9730' - 9773'

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP set @ 6371'
Date formation Abandoned: 05/13/2015 Squeeze: Yes No If yes, number of sacks cmt
** Bridge Plug Depth: 6371 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:
CCI Paradox Upstream LLC prior to MIT on 6/2/2015 set a CIBP @ 6371' w/ 2 sxs cmt on 05/13/2015.
Please see attached revised wellbore diagram and wireline ticket.
Contact Ashley Noonan at (720) 319-6830 with any questions or concerns.
Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Ashley Noonan Print Name: Ashley Noonan
Title: Regulatory Analyst Date: Email ashley.noonan@contractor.cci.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 400851774 WELLBORE DIAGRAM, 400851775 WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)