

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
08/13/2015Document Number:
666801295Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	299071	335514	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10531Name of Operator: VANGUARD OPERATING LLCAddress: 5847 SAN FELIPE #3000City: HOUSTON State: TX Zip: 77057

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, Aaron	970-230-0926	aaxelson@vnrlc.com	Sr. Production Foreman
Ghan, Scott		sghan@vnrlc.com	Sr. EH&S

Compliance Summary:QtrQtr: NENW Sec: 21 Twp: 6S Range: 91W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
299032	WELL	PR	07/16/2009	GW	045-17544	JOLLEY 31A-21-691	PR	<input checked="" type="checkbox"/>
299033	WELL	PR	08/27/2009	GW	045-17545	JOLLEY 31B-21-691	PR	<input checked="" type="checkbox"/>
299034	WELL	PR	07/13/2009	GW	045-17546	JOLLEY 31C-21-691	PR	<input checked="" type="checkbox"/>
299035	WELL	PR	07/31/2009	GW	045-17547	JOLLEY 31D-21-691	PR	<input checked="" type="checkbox"/>
299071	WELL	PR	10/23/2009	GW	045-17551	GGU JOLLEY FEDERAL 21D-21-691	PR	<input checked="" type="checkbox"/>
299076	WELL	PR	07/20/2009	GW	045-17552	JOLLEY 21A-21-691	PR	<input checked="" type="checkbox"/>
299077	WELL	PR	04/17/2012	GW	045-17553	JOLLEY 21B-21-691	PR	<input checked="" type="checkbox"/>
299078	WELL	PR	09/03/2009	GW	045-17554	JOLLEY 21C-21-691	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Murray, Richard

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

<u>Location</u>

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Good Housekeeping:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	Two 500 bbls tanks in tank battery, this was an action required item noted in previous inspection dated 5/15/2013		

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

<u>Equipment:</u>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	2	SATISFACTORY	Tempary trailer mounted unit		
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	8	SATISFACTORY			
Compressor	1	SATISFACTORY	Tempary trailer mounted unit		
Plunger Lift	8	SATISFACTORY			

<u>Venting:</u>			
Yes/No	Comment		
YES	Bradenhead valves open		

<u>Flaring:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 299071

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 299032 Type: WELL API Number: 045-17544 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 299033 Type: WELL API Number: 045-17545 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 299034 Type: WELL API Number: 045-17546 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Inspector Name: Murray, Richard

Facility ID: 299035 Type: WELL API Number: 045-17547 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 299071 Type: WELL API Number: 045-17551 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 299076 Type: WELL API Number: 045-17552 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 299077 Type: WELL API Number: 045-17553 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift, Compressor hooked up to wellhead

Facility ID: 299078 Type: WELL API Number: 045-17554 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a.	Debris removed?	Pass	CM		CA	CA Date
	Waste Material Onsite?	In	CM	Landfarm		
	Unused or unneeded equipment onsite?	In	CM	two 500bbls tanks		
	Pit, cellars, rat holes and other bores closed?	Pass	CM			
	Guy line anchors removed?		CM			
	Guy line anchors marked?	Pass	CM			

1003c. Compacted areas have been cross ripped?

Cuttings management:

Production areas have been stabilized? Segregated soils have been replaced?

Cropland

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

Comment:

Final Reclamation/ Abandoned Location:

Final Land Use:

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed	Locations, facilities, roads, recontoured
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Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment:

Inspector Name: Murray, Richard

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Gravel	Pass					
		Ditches	Pass			
Seeding	Pass					
		Culverts	Pass			

S/A/V: SATISFACTOR
Y _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT