

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000 2. Name of Operator: BP AMERICA PRODUCTION COMPANY 3. Address: 501 WESTLAKE PARK BLVD City: HOUSTON State: TX Zip: 77079 4. Contact Name: Randy Loudenburg Phone: (970) 335-3828 Fax: (970) 375-7529 Email: randy.loudenburg@bp.com

5. API Number 05-067-09928-00 6. County: LA PLATA 7. Well Name: Tubbs 32-6-9 A Well Number: 2 8. Location: QtrQtr: SWNE Section: 9 Township: 32N Range: 6W Meridian: N 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/15/2015 End Date: 06/15/2015 Date of First Production this formation: 07/20/2015 Perforations Top: 3214 Bottom: 3333 No. Holes: 226 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: [ ]

Please see attached Form 13 for Bottom Hole Pressure Data.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 2858 Max pressure during treatment (psi): 3115 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.90 Total acid used in treatment (bbl): 58 Number of staged intervals: 3 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 2800 Disposition method for flowback: Rule 805 green completion techniques were utilized: [X] Total proppant used (lbs): 183834 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 3464 Tbg setting date: 06/23/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Loudenburg  
Title: Regulatory Agent Date: \_\_\_\_\_ Email: randy.loudenburg@bp.com  
:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400885116	WELLBORE DIAGRAM
400885119	OTHER

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)