

STATE OF
COLORADO

EnviroScan - DNR, OGCC <dnr_ogcc.enviroscan@state.co.us>

Fwd: Red Mesa J C K #1, API # 05-067-05765

1 message

Fischer - DNR, Alex <alex.fischer@state.co.us>
To: OGCC EnviroScan - DNR <dnr_ogcc.enviroscan@state.co.us>
Cc: Jim Hughes - DNR <jimo.hughes@state.co.us>

Mon, Aug 17, 2015 at 9:17 AM

Please upload this email attachment as one PDF with the following information:

Unique identifier (REM/Spill/NOAV #, etc.): Location ID: 325230 and API 067-05765
Document number (leave blank if one needs to be assigned):
Date received: August 17, 2015
Is data entry needed (Y/N): N
Notes: August 17, 2015 COGCC email to Red Mesa Trustee Requiring Action

Thanks!

--

Alex Fischer, P.G.

Environmental Supervisor, Western Colorado



P 303.894.2100 x5138 | F 303.894.2109

1120 Lincoln Street, Suite 801, Denver, CO 80203

| alex.fischer@state.co.us www.colorado.gov/cogcc

----- Forwarded message -----

From: **Fischer - DNR, Alex** <alex.fischer@state.co.us>
Date: Mon, Aug 17, 2015 at 9:15 AM
Subject: Red Mesa J C K #1, API # 05-067-05765
To: "Alfred T. Giuliano, CPA, CIRA, CFE, CDBV" <atgiuliano@giulianomiller.com>, REdwards@giulianomiller.com, dcarickhoff@archerlaw.com
Cc: Jeremy Ferrin - DNR <jeremy.ferrin@state.co.us>, Jim Hughes - DNR <jimo.hughes@state.co.us>, Joe Maclaren - DNR <joe.maclaren@state.co.us>, Steve Labowskie - DNR <steve.labowskie@state.co.us>, Mike

Leonard - DNR <mike.leonard@state.co.us>

Gentlemen,

It was reported on March 13, 2015 by the Colorado Oil and Gas Conservation Commission (COGCC) staff, that there is an open excavation where a flow line was repaired. At that time, oil was noted on the fluids in the bottom of the excavation and the corrective actions were to remove impacted material. A recent (August 12, 2015) inspection by COGCC staff indicated the excavation still present with storm water accumulating in the excavation with free phase hydrocarbons on the fluid surface. Additionally, it appears that the walls of the excavation have collapsed undermining the steel secondary containment wall. The undermining may potentially cause failure of the secondary containment.

Immediate actions are required to:

remove impacted fluid and material;
backfill excavation and stabilize the secondary containment; and
address storm water controls on location.

Please contact me to discuss.

Thanks
Alex





Alex Fischer, P.G.

Environmental Supervisor, Western Colorado



P 303.894.2100 x5138 | F 303.894.2109

1120 Lincoln Street, Suite 801, Denver, CO 80203

| alex.fischer@state.co.us www.colorado.gov/cogcc

--

Alex Fischer, P.G.

Environmental Supervisor, Western Colorado



P 303.894.2100 x5138 | F 303.894.2109

1120 Lincoln Street, Suite 801, Denver, CO 80203

| alex.fischer@state.co.us www.colorado.gov/cogcc

 **INSP Red Mesa 674602196.pdf**
117K

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

08/12/2015

Document Number:

674602196

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214362	325230	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
T., Alfred	(856) 767-3000 ext. 11	atgiuliano@giulianomiller.com	Red Mesa Trustee
Edwards, Robert	609-841-4756	REdwards@giulianomiller.com	Giuliano Miller & Company, LLC

Compliance Summary:QtrQtr: SWSW Sec: 23 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/15/2015	674601776	PR	SI	ACTION REQUIRED			No
03/30/2015	674601673	PR	SI	ACTION REQUIRED	I		No
03/30/2015	668402716	PR	PR	ACTION REQUIRED			No
03/13/2015	674900363	PR	EI	ACTION REQUIRED			No
09/16/2013	663401194	PR	PR	ACTION REQUIRED	I		No
08/17/2009	200216910	PR	PR	SATISFACTORY			No
01/04/2008	200124391	PR	PR	ACTION REQUIRED			Yes
12/04/2007	200123255	PR	PR	SATISFACTORY			Yes
09/05/2007	200121392	PR	PR	ACTION REQUIRED			Yes
09/05/2007	200121332	PR	PR	ACTION REQUIRED			Yes
05/22/2007	200112657	PR	PR	ACTION REQUIRED		Fail	Yes
11/22/2002	200032801	ES	PR	SATISFACTORY		Pass	No
11/20/2002	200032347	ES	PR	SATISFACTORY		Pass	No
09/24/2002	200030777	CO	PR	ACTION REQUIRED			Yes
07/26/2002	200030823	ES	PR	SATISFACTORY		Pass	No
07/26/2002	200030496	CO	PR	ACTION REQUIRED		Fail	Yes
07/26/2002	200030765	ES	PR	ACTION REQUIRED			
07/10/2002	200030815	PR	PR	SATISFACTORY		Pass	No
05/16/2002	200028067	CO	PR	SATISFACTORY		Fail	Yes

Inspector Name: Maclaren, Joe

01/11/2002	200030812	CO	PR	ACTION REQUIRED		Fail	Yes
08/12/1997	500147262	PR	PR			Pass	No
06/12/1996	500147261	PR	PR			Pass	No
08/10/1995	500147260	PR	PR				Yes

Inspector Comment:

The Actions Required outlined on the previous field inspection doc #674601776 performed on 04/15/2015 have not been completed. There is no evidence of recent activity at this location. The open excavation/ pipeline repair area on the SW side of the tank battery is accumulating stormwater. Work was completed while on location to slow down additional stormwater accumulations in this excavation (also contains free crude oil). Photo's uploaded.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214362	WELL	PR	08/31/2007	OW	067-05765	J C K 1	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 214362

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:**On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 214362 Type: WELL API Number: 067-05765 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Maclaren, Joe

Comment: <input style="width: 700px;" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
<u>Water Well:</u>			
DWR Receipt Num: _____		Owner Name: _____	GPS : _____
<u>Field Parameters:</u>			
<input style="width: 300px;" type="text"/>			
Sample Location: <input style="width: 400px;" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <input style="width: 750px;" type="text"/>	
1003a.	Debris removed? _____ CM _____
	CA _____ CA Date _____
	Waste Material Onsite? _____ CM _____
	CA _____ CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____
	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors marked? _____ CM _____
	CA _____ CA Date _____
1003b.	Area no longer in use? _____ Production areas stabilized ? _____
1003c.	Compacted areas have been cross ripped? _____
1003d.	Drilling pit closed? _____ Subsidence over on drill pit? _____
	Cuttings management: _____
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
	Production areas have been stabilized? _____ Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____

Inspector Name: Maclaren, Joe

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602196	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662327
674602212	Stormwater entering open excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662324
674602213	Stormwater/ crude oil accumulations	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662325
674602214	Excavation with repairs completed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662326

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)