

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400815274

Date Received:

07/10/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447  
2. Name of Operator: URSA OPERATING COMPANY LLC  
3. Address: 1050 17TH STREET #2400  
City: DENVER State: CO Zip: 80265  
4. Contact Name: JENNIFER LIND  
Phone: (720) 508-8362  
Fax:  
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-19960-00  
6. County: GARFIELD  
7. Well Name: Frei  
Well Number: A24  
8. Location: QtrQtr: Lot 10 Section: 7 Township: 6S Range: 91W Meridian: 6  
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/31/2015 End Date: 06/08/2015 Date of First Production this formation: 06/17/2015  
Perforations Top: 4552 Bottom: 6844 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 121,832 bbls 2% slickwater. Stages 1-4: no proppant. Stages 5-8: 535,960 lbs of LWC with Resin Coat.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 121832

Max pressure during treatment (psi): 7840

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl):

Number of staged intervals: 8

Recycled water used in treatment (bbl): 121220

Flowback volume recovered (bbl): 27426

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 535960

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/25/2015 Hours: 24 Bbl oil: 5 Mcf Gas: 1236 Bbl H2O: 1675  
Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 1236 Bbl H2O: 1675 GOR: 24720  
Test Method: Flowing Casing PSI: 1500 Tubing PSI: 650 Choke Size: 40/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1194 API Gravity Oil: 52  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5675 Tbg setting date: 06/16/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 7/10/2015 Email JLIND@URSARESOURCES.COM  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400815274	FORM 5A SUBMITTED
400866249	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Passes Permitting: Perforations below 5829' are into Cameo. Wellbore diagram does not open. Not a required document.	8/13/2015 1:09:41 PM
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Total: 1 comment(s)