

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
08/06/2015Document Number:
680100073

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334443	334443	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10433Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:QtrQtr: SENE Sec: 34 Twp: 9S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/30/2015	675201878			SATISFACTORY	I		No
04/13/2015	675201433			SATISFACTORY			No
11/20/2014	675200808			SATISFACTORY			No
01/03/2013	668500270			SATISFACTORY	I		No

Inspector Comment:

Reclamation and stormwater focused inspection

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
285899	WELL	PR	06/29/2007	GW	077-09117	VEGA UNIT 34-431	PR	<input checked="" type="checkbox"/>
286493	WELL	PR	08/24/2007	GW	077-09134	VEGA UNIT 34-421	PR	<input checked="" type="checkbox"/>
286494	WELL	PR	05/03/2008	GW	077-09133	VEGA UNIT 34-321	PR	<input checked="" type="checkbox"/>
286495	WELL	PR	07/08/2007	GW	077-09132	VEGA UNIT 34-414	PR	<input checked="" type="checkbox"/>
286496	WELL	PR	08/09/2007	GW	077-09131	VEGA UNIT 34-411	PR	<input checked="" type="checkbox"/>
286497	WELL	PR	04/16/2008	GW	077-09130	VEGA UNIT 34-311	PR	<input checked="" type="checkbox"/>
286498	WELL	PR	08/24/2007	GW	077-09129	VEGA UNIT 34-314	PR	<input checked="" type="checkbox"/>
286499	WELL	PR	09/28/2009	GW	077-09128	VEGA UNIT 34-324	PR	<input checked="" type="checkbox"/>

Inspector Name: Colby, Lou

286528	WELL	PR	07/05/2007	GW	077-09135	VEGA UNIT 34-424	PR	<input checked="" type="checkbox"/>
286529	WELL	PR	01/09/2008	GW	077-09136	VEGA UNIT 34-331	PR	<input checked="" type="checkbox"/>
293460	WELL	PR	11/14/2007	GW	077-09452	VEGA FEDERAL 34-224	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Musk thistle, B list Noxious weed along access road.	Control weeds. Refer to photos attached and Overall status Inspector comments.	08/28/2015

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Bull thistle, B list Noxious weed on location.	Control weeds.	08/28/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Barb wire fence. Sections rolled up for reclamation installation. Reinstall when finished with Interim Reclamation.		

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334443

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 285899 Type: WELL API Number: 077-09117 Status: PR Insp. Status: PR

Facility ID: 286493 Type: WELL API Number: 077-09134 Status: PR Insp. Status: PR

Facility ID: 286494 Type: WELL API Number: 077-09133 Status: PR Insp. Status: PR

Facility ID: 286495 Type: WELL API Number: 077-09132 Status: PR Insp. Status: PR

Inspector Name: Colby, Lou

Facility ID: 286496	Type: WELL	API Number: 077-09131	Status: PR	Insp. Status: PR
Facility ID: 286497	Type: WELL	API Number: 077-09130	Status: PR	Insp. Status: PR
Facility ID: 286498	Type: WELL	API Number: 077-09129	Status: PR	Insp. Status: PR
Facility ID: 286499	Type: WELL	API Number: 077-09128	Status: PR	Insp. Status: PR
Facility ID: 286528	Type: WELL	API Number: 077-09135	Status: PR	Insp. Status: PR
Facility ID: 286529	Type: WELL	API Number: 077-09136	Status: PR	Insp. Status: PR
Facility ID: 293460	Type: WELL	API Number: 077-09452	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Inspector Name: Colby, Lou

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: Fencing should be reinstalled as soon as reclamation activities allow, to keep cattle off sensitive areas.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Colby, Lou

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/A/V: SATISFACTOR Corrective Date: _____ Y _____						
Comment: Fence cattle out as soon as possible to avoid damage to BMPs.						
CA: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Infestations of Thistle (B list Noxious weed) are prevelant on majority of access roads in this area. Consult with Mesa County Weed Manager for appropriate controls and development of weed management plan.	colbyl	08/13/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100081	Piceance #334443 pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662661

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)