

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

08/11/2015

Document Number:

675101704

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335602	335602	GRANAHAN, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, WPX		COGCCInspectionReports@wpxenergy.com	All inspections

Compliance Summary:QtrQtr: NESW Sec: 6 Twp: 2S Range: 97W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287171	WELL	PR	09/29/2006	GW	103-10907	FEDERAL RGU 23-6-297D	PR	<input checked="" type="checkbox"/>
294122	WELL	PR	10/01/2010	GW	103-11151	FEDERAL RGU 432-6-297	PR	<input checked="" type="checkbox"/>
294123	WELL	PR	12/27/2007	GW	103-11152	FEDERAL RGU 522-6-297	PR	<input checked="" type="checkbox"/>
294124	WELL	PA	03/23/2008	GW	103-11153	FEDERAL RGU 33-6-297	PA	<input type="checkbox"/>
294125	WELL	PR	12/27/2007	GW	103-11154	FEDERAL RGU 433-6-297	PR	<input checked="" type="checkbox"/>
301864	WELL	PR	06/18/2012	GW	103-11484	Federal RGU 33-6-297R	PR	<input checked="" type="checkbox"/>
301865	WELL	PR	08/07/2012	GW	103-11485	Federal RGU 312-6-297	PR	<input checked="" type="checkbox"/>
301866	WELL	PR	04/01/2013	GW	103-11486	Federal RGU 413-6-297	PR	<input checked="" type="checkbox"/>
301867	WELL	PR	06/18/2012	GW	103-11487	Federal RGU 513-6-297	PR	<input checked="" type="checkbox"/>
301868	WELL	PR	06/13/2012	GW	103-11488	Federal RGU 322-6-297	PR	<input checked="" type="checkbox"/>
301869	WELL	PR	05/22/2014	GW	103-11489	Federal RGU 523-6-297	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: GRANAHAN, KYLE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **970-285-9377**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	10	SATISFACTORY			
Bird Protectors	20	SATISFACTORY			
Plunger Lift	10	SATISFACTORY			
Horizontal Heated Separator	3	SATISFACTORY	3 quad skid units		
Dehydrator	1	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Other	1	SATISFACTORY	Production water pump house		

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	500 BBLS	HEATED STEEL AST	39.903950,-108.326070

Inspector Name: GRANAHAN, KYLE

S/A/V:	SATISFACTORY	Comment:			
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	8	400 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY	Comment:	Same containment as produced water tanks		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					
<u>Venting:</u>					
Yes/No	Comment				
NO					
<u>Flaring:</u>					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335602

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____**Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 287171

Type: WELL

API Number: 103-10907

Status: PR

Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 294122

Type: WELL

API Number: 103-11151

Status: PR

Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 294123

Type: WELL

API Number: 103-11152

Status: PR

Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 294125 Type: WELL API Number: 103-11154 Status: PR Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 301864 Type: WELL API Number: 103-11484 Status: PR Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 301865 Type: WELL API Number: 103-11485 Status: PR Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 301866 Type: WELL API Number: 103-11486 Status: PR Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 301867 Type: WELL API Number: 103-11487 Status: PR Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 301868 Type: WELL API Number: 103-11488 Status: PR Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Facility ID: 301869 Type: WELL API Number: 103-11489 Status: PR Insp. Status: PR

Producing Well

Comment: Well producing, No sign of cellar/rat hole present, Braden head, Surface and production casing monitored, No venting/leaks present at time of inspection.

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Pass**Final Reclamation/ Abandoned Location:**

Inspector Name: GRANAHAH, KYLE

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
				MHSP	Pass	
		Gravel	Pass			
		Compaction	Pass			
		Ditches	Pass			
Gravel	Pass					
Berms	Pass					

S/A/V: SATISFACTOR Y _____ Corrective Date: _____

Comment: **No apparent soil migration; erosion or soil movement. BMP's in satisfactory condition at time of inspection.**

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT