



Whiting Petroleum Corp.

**Weld County, CO
Sec 8-T10N-R58W
Razor #08E-1704**

Hz

Plan: APD

Standard Planning Report

04 March, 2015



WOG

Planning Report

Database:	LandmarkEDM	Local Co-ordinate Reference:	Well Razor #08E-1704
Company:	Whiting Petroleum Corp.	TVD Reference:	KBE @ 4980.00usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	KBE @ 4980.00usft (Original Well Elev)
Site:	Sec 8-T10N-R58W	North Reference:	True
Well:	Razor #08E-1704	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	APD		

Project	Weld County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site	Sec 8-T10N-R58W			
Site Position:		Northing:	1,560,182.07 usft	Latitude: 40° 51' 36.400 N
From:	Lat/Long	Easting:	3,442,656.21 usft	Longitude: 103° 53' 58.852 W
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence: 1.03 °

Well	Razor #08E-1704			
Well Position	+N/-S	-2,224.48 usft	Northing:	1,557,972.30 usft
	+E/-W	794.71 usft	Easting:	3,443,490.93 usft
Position Uncertainty	0.00 usft		Wellhead Elevation:	
			Ground Level:	4,962.00 usft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	3/4/2015	7.92	67.42	53,061

Design	APD			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	176.65

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
612.50	6.25	82.00	611.88	2.37	16.86	2.00	2.00	0.00	82.00	
4,787.50	6.25	82.00	4,762.07	65.63	466.96	0.00	0.00	0.00	0.00	
5,100.00	0.00	0.00	5,073.95	68.00	483.82	2.00	-2.00	0.00	180.00	
5,448.19	0.00	0.00	5,422.14	68.00	483.82	0.00	0.00	0.00	0.00	
6,266.37	90.00	180.00	5,943.01	-452.87	483.85	11.00	11.00	0.00	180.00	PBHL 08-1704



WOG

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Project:	Weld County, CO	MD Reference:	KBE @ 4980.00usft (Original Well Elev)
Site:	Sec 8-T10N-R58W	North Reference:	True
Well:	Razor #08E-1704	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	APD		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 2°/100'									
400.00	2.00	82.00	399.98	0.24	1.73	-0.14	2.00	2.00	0.00
500.00	4.00	82.00	499.84	0.97	6.91	-0.57	2.00	2.00	0.00
600.00	6.00	82.00	599.45	2.18	15.54	-1.27	2.00	2.00	0.00
612.50	6.25	82.00	611.88	2.37	16.86	-1.38	2.00	2.00	0.00
Hold 6.25° Inc									
700.00	6.25	82.00	698.86	3.70	26.29	-2.15	0.00	0.00	0.00
800.00	6.25	82.00	798.27	5.21	37.08	-3.04	0.00	0.00	0.00
900.00	6.25	82.00	897.67	6.73	47.86	-3.92	0.00	0.00	0.00
1,000.00	6.25	82.00	997.08	8.24	58.64	-4.80	0.00	0.00	0.00
1,100.00	6.25	82.00	1,096.48	9.76	69.42	-5.68	0.00	0.00	0.00
1,200.00	6.25	82.00	1,195.89	11.27	80.20	-6.57	0.00	0.00	0.00
1,300.00	6.25	82.00	1,295.29	12.79	90.98	-7.45	0.00	0.00	0.00
1,400.00	6.25	82.00	1,394.70	14.30	101.76	-8.33	0.00	0.00	0.00
1,500.00	6.25	82.00	1,494.11	15.82	112.54	-9.21	0.00	0.00	0.00
1,556.23	6.25	82.00	1,550.00	16.67	118.60	-9.71	0.00	0.00	0.00
Upper Pierre									
1,600.00	6.25	82.00	1,593.51	17.33	123.32	-10.10	0.00	0.00	0.00
1,700.00	6.25	82.00	1,692.92	18.85	134.10	-10.98	0.00	0.00	0.00
1,800.00	6.25	82.00	1,792.32	20.36	144.88	-11.86	0.00	0.00	0.00
1,900.00	6.25	82.00	1,891.73	21.88	155.66	-12.74	0.00	0.00	0.00
2,000.00	6.25	82.00	1,991.13	23.39	166.44	-13.63	0.00	0.00	0.00
2,100.00	6.25	82.00	2,090.54	24.91	177.23	-14.51	0.00	0.00	0.00
2,200.00	6.25	82.00	2,189.95	26.42	188.01	-15.39	0.00	0.00	0.00
2,300.00	6.25	82.00	2,289.35	27.94	198.79	-16.27	0.00	0.00	0.00
2,400.00	6.25	82.00	2,388.76	29.45	209.57	-17.16	0.00	0.00	0.00
2,500.00	6.25	82.00	2,488.16	30.97	220.35	-18.04	0.00	0.00	0.00
2,600.00	6.25	82.00	2,587.57	32.48	231.13	-18.92	0.00	0.00	0.00
2,700.00	6.25	82.00	2,686.97	34.00	241.91	-19.80	0.00	0.00	0.00
2,800.00	6.25	82.00	2,786.38	35.51	252.69	-20.69	0.00	0.00	0.00
2,900.00	6.25	82.00	2,885.78	37.03	263.47	-21.57	0.00	0.00	0.00
3,000.00	6.25	82.00	2,985.19	38.54	274.25	-22.45	0.00	0.00	0.00
3,100.00	6.25	82.00	3,084.60	40.06	285.03	-23.33	0.00	0.00	0.00
3,200.00	6.25	82.00	3,184.00	41.57	295.81	-24.22	0.00	0.00	0.00
3,300.00	6.25	82.00	3,283.41	43.09	306.59	-25.10	0.00	0.00	0.00
3,400.00	6.25	82.00	3,382.81	44.60	317.37	-25.98	0.00	0.00	0.00
3,500.00	6.25	82.00	3,482.22	46.12	328.16	-26.86	0.00	0.00	0.00
3,517.89	6.25	82.00	3,500.00	46.39	330.08	-27.02	0.00	0.00	0.00
Hygiene									
3,600.00	6.25	82.00	3,581.62	47.63	338.94	-27.75	0.00	0.00	0.00
3,668.78	6.25	82.00	3,650.00	48.68	346.35	-28.35	0.00	0.00	0.00
Lower Pierre									
3,700.00	6.25	82.00	3,681.03	49.15	349.72	-28.63	0.00	0.00	0.00
3,800.00	6.25	82.00	3,780.44	50.66	360.50	-29.51	0.00	0.00	0.00
3,900.00	6.25	82.00	3,879.84	52.18	371.28	-30.39	0.00	0.00	0.00
4,000.00	6.25	82.00	3,979.25	53.69	382.06	-31.28	0.00	0.00	0.00
4,100.00	6.25	82.00	4,078.65	55.21	392.84	-32.16	0.00	0.00	0.00
4,200.00	6.25	82.00	4,178.06	56.73	403.62	-33.04	0.00	0.00	0.00
4,300.00	6.25	82.00	4,277.46	58.24	414.40	-33.92	0.00	0.00	0.00
4,400.00	6.25	82.00	4,376.87	59.76	425.18	-34.81	0.00	0.00	0.00



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Site:	Sec 8-T10N-R58W	North Reference:	True
Well:	Razor #08E-1704	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	APD		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,500.00	6.25	82.00	4,476.27	61.27	435.96	-35.69	0.00	0.00	0.00
4,600.00	6.25	82.00	4,575.68	62.79	446.74	-36.57	0.00	0.00	0.00
4,700.00	6.25	82.00	4,675.09	64.30	457.52	-37.45	0.00	0.00	0.00
4,787.50	6.25	82.00	4,762.07	65.63	466.96	-38.23	0.00	0.00	0.00
Drop 2°/100'									
4,800.00	6.00	82.00	4,774.49	65.81	468.28	-38.33	2.00	-2.00	0.00
4,900.00	4.00	82.00	4,874.11	67.03	476.91	-39.04	2.00	-2.00	0.00
5,000.00	2.00	82.00	4,973.97	67.75	482.09	-39.46	2.00	-2.00	0.00
5,100.00	0.00	0.00	5,073.95	68.00	483.82	-39.61	2.00	-2.00	0.00
Hold Vertical									
5,200.00	0.00	0.00	5,173.95	68.00	483.82	-39.61	0.00	0.00	0.00
5,300.00	0.00	0.00	5,273.95	68.00	483.82	-39.61	0.00	0.00	0.00
5,400.00	0.00	0.00	5,373.95	68.00	483.82	-39.61	0.00	0.00	0.00
5,448.19	0.00	0.00	5,422.14	68.00	483.82	-39.61	0.00	0.00	0.00
KOP, Build 11°/100'									
5,450.00	0.20	180.00	5,423.95	67.99	483.82	-39.60	11.00	11.00	0.00
5,482.08	3.73	180.00	5,456.00	66.89	483.82	-38.51	11.00	11.00	0.00
P200 Marker									
5,500.00	5.70	180.00	5,473.86	65.42	483.82	-37.04	11.00	11.00	0.00
5,503.16	6.05	180.00	5,477.00	65.10	483.82	-36.71	11.00	11.00	0.00
P300 Marker									
5,524.32	8.37	180.00	5,498.00	62.44	483.82	-34.06	11.00	11.00	0.00
P350 Marker									
5,531.41	9.15	180.00	5,505.00	61.36	483.82	-32.98	11.00	11.00	0.00
Sharon Springs									
5,550.00	11.20	180.00	5,523.30	58.08	483.82	-29.70	11.00	11.00	0.00
5,600.00	16.70	180.00	5,571.81	46.03	483.82	-17.68	11.00	11.00	0.00
5,650.00	22.20	180.00	5,618.94	29.39	483.82	-1.06	11.00	11.00	0.00
5,700.00	27.70	180.00	5,664.25	8.30	483.82	19.98	11.00	11.00	0.00
5,750.00	33.20	180.00	5,707.34	-17.02	483.82	45.27	11.00	11.00	0.00
5,800.00	38.70	180.00	5,747.80	-46.37	483.83	74.56	11.00	11.00	0.00
5,850.00	44.20	180.00	5,785.26	-79.45	483.83	107.59	11.00	11.00	0.00
5,856.65	44.93	180.00	5,790.00	-84.12	483.83	112.25	11.00	11.00	0.00
Niobrara									
5,896.33	49.30	180.00	5,817.00	-113.19	483.83	141.27	11.00	11.00	0.00
Top A Chalk (N100)									
5,900.00	49.70	180.00	5,819.38	-115.98	483.83	144.05	11.00	11.00	0.00
5,950.00	55.20	180.00	5,849.84	-155.60	483.83	183.61	11.00	11.00	0.00
5,950.27	55.23	180.00	5,850.00	-155.83	483.83	183.83	11.00	11.00	0.00
Top A Marl (N200)									
6,000.00	60.70	180.00	5,876.37	-197.96	483.84	225.90	11.00	11.00	0.00
6,016.04	62.46	180.00	5,884.00	-212.07	483.84	239.98	11.00	11.00	0.00
A Marl (N250)									
6,048.25	66.01	180.00	5,898.00	-241.08	483.84	268.94	11.00	11.00	0.00
Top Upper B (N400)									
6,050.00	66.20	180.00	5,898.71	-242.67	483.84	270.53	11.00	11.00	0.00
6,100.00	71.70	180.00	5,916.66	-289.32	483.84	317.10	11.00	11.00	0.00
6,132.91	75.32	180.00	5,926.00	-320.87	483.84	348.59	11.00	11.00	0.00
Base Upper B (N430)									
6,150.00	77.20	180.00	5,930.06	-337.47	483.84	365.17	11.00	11.00	0.00
6,200.00	82.70	180.00	5,938.78	-386.68	483.85	414.30	11.00	11.00	0.00
6,250.00	88.20	180.00	5,942.75	-436.51	483.85	464.04	11.00	11.00	0.00



WOG

Planning Report

Database:	LandmarkEDM	Local Co-ordinate Reference:	Well Razor #08E-1704
Company:	Whiting Petroleum Corp.	TVD Reference:	KBE @ 4980.00usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	KBE @ 4980.00usft (Original Well Elev)
Site:	Sec 8-T10N-R58W	North Reference:	True
Well:	Razor #08E-1704	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	APD		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,264.11	89.75	180.00	5,943.00	-450.62	483.85	478.12	11.00	11.00	0.00
Top Lower B (N460)									
6,266.37	90.00	180.00	5,943.01	-452.87	483.85	480.38	10.99	10.99	0.00
LP @ 90° Inc, Hold - 7"									
6,300.00	90.00	180.00	5,943.01	-486.50	483.85	513.95	0.00	0.00	0.00
6,400.00	90.00	180.00	5,943.01	-586.50	483.86	613.78	0.00	0.00	0.00
6,500.00	90.00	180.00	5,943.01	-686.50	483.87	713.61	0.00	0.00	0.00
6,600.00	90.00	180.00	5,943.01	-786.50	483.87	813.44	0.00	0.00	0.00
6,700.00	90.00	180.00	5,943.01	-886.50	483.88	913.27	0.00	0.00	0.00
6,800.00	90.00	180.00	5,943.01	-986.50	483.88	1,013.10	0.00	0.00	0.00
6,900.00	90.00	180.00	5,943.01	-1,086.50	483.89	1,112.93	0.00	0.00	0.00
7,000.00	90.00	180.00	5,943.01	-1,186.50	483.90	1,212.76	0.00	0.00	0.00
7,100.00	90.00	180.00	5,943.01	-1,286.50	483.90	1,312.58	0.00	0.00	0.00
7,200.00	90.00	180.00	5,943.01	-1,386.50	483.91	1,412.41	0.00	0.00	0.00
7,300.00	90.00	180.00	5,943.01	-1,486.50	483.91	1,512.24	0.00	0.00	0.00
7,400.00	90.00	180.00	5,943.01	-1,586.50	483.92	1,612.07	0.00	0.00	0.00
7,500.00	90.00	180.00	5,943.01	-1,686.50	483.93	1,711.90	0.00	0.00	0.00
7,600.00	90.00	180.00	5,943.01	-1,786.50	483.93	1,811.73	0.00	0.00	0.00
7,700.00	90.00	180.00	5,943.01	-1,886.50	483.94	1,911.56	0.00	0.00	0.00
7,800.00	90.00	180.00	5,943.01	-1,986.50	483.94	2,011.39	0.00	0.00	0.00
7,900.00	90.00	180.00	5,943.01	-2,086.50	483.95	2,111.22	0.00	0.00	0.00
8,000.00	90.00	180.00	5,943.01	-2,186.50	483.96	2,211.05	0.00	0.00	0.00
8,100.00	90.00	180.00	5,943.01	-2,286.50	483.96	2,310.88	0.00	0.00	0.00
8,200.00	90.00	180.00	5,943.01	-2,386.50	483.97	2,410.71	0.00	0.00	0.00
8,300.00	90.00	180.00	5,943.01	-2,486.50	483.98	2,510.54	0.00	0.00	0.00
8,400.00	90.00	180.00	5,943.01	-2,586.50	483.98	2,610.37	0.00	0.00	0.00
8,500.00	90.00	180.00	5,943.01	-2,686.50	483.99	2,710.20	0.00	0.00	0.00
8,600.00	90.00	180.00	5,943.01	-2,786.50	483.99	2,810.03	0.00	0.00	0.00
8,700.00	90.00	180.00	5,943.01	-2,886.50	484.00	2,909.86	0.00	0.00	0.00
8,800.00	90.00	180.00	5,943.01	-2,986.50	484.01	3,009.69	0.00	0.00	0.00
8,900.00	90.00	180.00	5,943.01	-3,086.50	484.01	3,109.51	0.00	0.00	0.00
9,000.00	90.00	180.00	5,943.01	-3,186.50	484.02	3,209.34	0.00	0.00	0.00
9,100.00	90.00	180.00	5,943.01	-3,286.50	484.02	3,309.17	0.00	0.00	0.00
9,200.00	90.00	180.00	5,943.01	-3,386.50	484.03	3,409.00	0.00	0.00	0.00
9,300.00	90.00	180.00	5,943.01	-3,486.50	484.04	3,508.83	0.00	0.00	0.00
9,400.00	90.00	180.00	5,943.01	-3,586.50	484.04	3,608.66	0.00	0.00	0.00
9,500.00	90.00	180.00	5,943.01	-3,686.50	484.05	3,708.49	0.00	0.00	0.00
9,600.00	90.00	180.00	5,943.01	-3,786.50	484.06	3,808.32	0.00	0.00	0.00
9,700.00	90.00	180.00	5,943.01	-3,886.50	484.06	3,908.15	0.00	0.00	0.00
9,800.00	90.00	180.00	5,943.01	-3,986.50	484.07	4,007.98	0.00	0.00	0.00
9,900.00	90.00	180.00	5,943.01	-4,086.50	484.07	4,107.81	0.00	0.00	0.00
10,000.00	90.00	180.00	5,943.01	-4,186.50	484.08	4,207.64	0.00	0.00	0.00
10,100.00	90.00	180.00	5,943.01	-4,286.50	484.09	4,307.47	0.00	0.00	0.00
10,200.00	90.00	180.00	5,943.01	-4,386.50	484.09	4,407.30	0.00	0.00	0.00
10,300.00	90.00	180.00	5,943.01	-4,486.50	484.10	4,507.13	0.00	0.00	0.00
10,400.00	90.00	180.00	5,943.01	-4,586.50	484.10	4,606.96	0.00	0.00	0.00
10,500.00	90.00	180.00	5,943.01	-4,686.50	484.11	4,706.79	0.00	0.00	0.00
10,600.00	90.00	180.00	5,943.01	-4,786.50	484.12	4,806.62	0.00	0.00	0.00
10,700.00	90.00	180.00	5,943.01	-4,886.50	484.12	4,906.45	0.00	0.00	0.00
10,800.00	90.00	180.00	5,943.01	-4,986.50	484.13	5,006.27	0.00	0.00	0.00
10,900.00	90.00	180.00	5,943.01	-5,086.50	484.13	5,106.10	0.00	0.00	0.00
11,000.00	90.00	180.00	5,943.01	-5,186.50	484.14	5,205.93	0.00	0.00	0.00
11,100.00	90.00	180.00	5,943.01	-5,286.50	484.15	5,305.76	0.00	0.00	0.00
11,200.00	90.00	180.00	5,943.01	-5,386.50	484.15	5,405.59	0.00	0.00	0.00



WOG

Planning Report

Database:	LandmarkEDM	Local Co-ordinate Reference:	Well Razor #08E-1704
Company:	Whiting Petroleum Corp.	TVD Reference:	KBE @ 4980.00usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	KBE @ 4980.00usft (Original Well Elev)
Site:	Sec 8-T10N-R58W	North Reference:	True
Well:	Razor #08E-1704	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	APD		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
11,300.00	90.00	180.00	5,943.01	-5,486.50	484.16	5,505.42	0.00	0.00	0.00
11,400.00	90.00	180.00	5,943.01	-5,586.50	484.17	5,605.25	0.00	0.00	0.00
11,500.00	90.00	180.00	5,943.01	-5,686.50	484.17	5,705.08	0.00	0.00	0.00
11,600.00	90.00	180.00	5,943.01	-5,786.50	484.18	5,804.91	0.00	0.00	0.00
11,700.00	90.00	180.00	5,943.01	-5,886.50	484.18	5,904.74	0.00	0.00	0.00
11,800.00	90.00	180.00	5,943.01	-5,986.50	484.19	6,004.57	0.00	0.00	0.00
11,900.00	90.00	180.00	5,943.01	-6,086.50	484.20	6,104.40	0.00	0.00	0.00
12,000.00	90.00	180.00	5,943.01	-6,186.50	484.20	6,204.23	0.00	0.00	0.00
12,100.00	90.00	180.00	5,943.01	-6,286.50	484.21	6,304.06	0.00	0.00	0.00
12,200.00	90.00	180.00	5,943.01	-6,386.50	484.21	6,403.89	0.00	0.00	0.00
12,300.00	90.00	180.00	5,943.01	-6,486.50	484.22	6,503.72	0.00	0.00	0.00
12,400.00	90.00	180.00	5,943.01	-6,586.50	484.23	6,603.55	0.00	0.00	0.00
12,500.00	90.00	180.00	5,943.01	-6,686.50	484.23	6,703.38	0.00	0.00	0.00
12,600.00	90.00	180.00	5,943.01	-6,786.50	484.24	6,803.20	0.00	0.00	0.00
12,700.00	90.00	180.00	5,943.01	-6,886.50	484.25	6,903.03	0.00	0.00	0.00
12,800.00	90.00	180.00	5,943.01	-6,986.50	484.25	7,002.86	0.00	0.00	0.00
12,900.00	90.00	180.00	5,943.01	-7,086.50	484.26	7,102.69	0.00	0.00	0.00
13,000.00	90.00	180.00	5,943.01	-7,186.50	484.26	7,202.52	0.00	0.00	0.00
13,100.00	90.00	180.00	5,943.01	-7,286.50	484.27	7,302.35	0.00	0.00	0.00
13,200.00	90.00	180.00	5,943.01	-7,386.50	484.28	7,402.18	0.00	0.00	0.00
13,300.00	90.00	180.00	5,943.01	-7,486.50	484.28	7,502.01	0.00	0.00	0.00
13,400.00	90.00	180.00	5,943.01	-7,586.50	484.29	7,601.84	0.00	0.00	0.00
13,500.00	90.00	180.00	5,943.01	-7,686.50	484.29	7,701.67	0.00	0.00	0.00
13,600.00	90.00	180.00	5,943.01	-7,786.50	484.30	7,801.50	0.00	0.00	0.00
13,700.00	90.00	180.00	5,943.01	-7,886.50	484.31	7,901.33	0.00	0.00	0.00
13,800.00	90.00	180.00	5,943.01	-7,986.50	484.31	8,001.16	0.00	0.00	0.00
13,900.00	90.00	180.00	5,943.01	-8,086.50	484.32	8,100.99	0.00	0.00	0.00
14,000.00	90.00	180.00	5,943.01	-8,186.50	484.32	8,200.82	0.00	0.00	0.00
14,087.11	90.00	180.00	5,943.01	-8,273.61	484.33	8,287.78	0.00	0.00	0.00
TD at 14087.11' MD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL 08-1704	0.00	0.00	5,943.00	-8,273.61	484.33	1,549,708.79	3,444,124.75	40° 49' 52.670 N	103° 53' 42.210 W
- plan hits target center									
- Point									

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)	
6,266.37	5,943.01	7"	7.000	8.750	



WOG

Planning Report

Database:	LandmarkEDM	Local Co-ordinate Reference:	Well Razor #08E-1704
Company:	Whiting Petroleum Corp.	TVD Reference:	KBE @ 4980.00usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	KBE @ 4980.00usft (Original Well Elev)
Site:	Sec 8-T10N-R58W	North Reference:	True
Well:	Razor #08E-1704	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	APD		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,556.23	1,550.00	Upper Pierre		0.00		
3,517.89	3,500.00	Hygiene		0.00		
3,668.78	3,650.00	Lower Pierre		0.00		
5,482.08	5,456.00	P200 Marker		0.00		
5,503.16	5,477.00	P300 Marker		0.00		
5,524.32	5,498.00	P350 Marker		0.00		
5,531.41	5,505.00	Sharon Springs		0.00		
5,856.65	5,790.00	Niobrara		0.00		
5,896.33	5,817.00	Top A Chalk (N100)		0.00		
5,950.27	5,850.00	Top A Marl (N200)		0.00		
6,016.04	5,884.00	A Marl (N250)		0.00		
6,048.25	5,898.00	Top Upper B (N400)		0.00		
6,132.91	5,926.00	Base Upper B (N430)		0.00		
6,264.11	5,943.00	Top Lower B (N460)		0.00		

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
300.00	300.00	0.00	0.00	Build 2°/100'	
612.50	611.88	2.37	16.86	Hold 6.25° Inc	
4,787.50	4,762.07	65.63	466.96	Drop 2°/100'	
5,100.00	5,073.95	68.00	483.82	Hold Vertical	
5,448.19	5,422.14	68.00	483.82	KOP, Build 11°/100'	
6,266.37	5,943.01	-452.87	483.85	LP @ 90° Inc, Hold	
14,087.11	5,943.01	-8,273.61	484.33	TD at 14087.11' MD	