FORM 21 Rev 08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	OP	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

Inspection Number:

OGCC Operator Number: 16700 Contact Name: DIANE PETERSON
Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842
Address: 100 CHEVRON RD
City: RANGELY State: CO Zip: 81648 Email: DLPE@CHEVRON.COM

API Number : 05- 103-05736 OGCC Facility ID Number: 228756
Well/Facility Name: HAGOOD L N Well/Facility Number: A-5
Location QtrQtr: SENE Section: 23 Township: 2N Range: 103W Meridian: 6

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 4/11/2011 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
WEBR	6014-6164	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	5854.6	5759.7	☐

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth:

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-10-2015	INJECTING	0	1,350	1,350

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1150	1150	1150	1150	0

Test Witnessed by State Representative? ☐ OGCC Field Representative: Browning, Chuck

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: DIANE PETERSON
Title: PERMITTING SPECIALIST Email: DLPE@CHEVRON.COM Date: 6/11/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Arauza, Steven Date: 8/10/2015

CONDITIONS OF APPROVAL, IF ANY:

General Comments

User Group	Comment	Comment Date
Engineering Tech	Top packer set within 300' of the top perfs, MIT is compliant with 1992 Revised Injection Well Packer Setting Depth Policy for Rangely Field (Doc #2597162).	8/10/2015 9:11:06 AM

Total: 1 comment(s)