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Document Number: <div>400880023</div>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 82470	Contact Name Ty Lunn	<div>Complete the Attachment Checklist</div> <div>OP OGCC</div>
Name of Operator: STELBAR OIL CORP INC	Phone: (316) 440-7611	
Address: 1625 N WATERFRONT PKWY #200	Fax: (316) 264-0592	
City: WICHITA State: KS Zip: 67206-6602	Email: tlunn@stelbar.com	
API Number : 05-1210959500	OGCC Facility ID Number: 237094	Survey Plat
Well/Facility Name: PRICE-CLAYPOOL	Well/Facility Number: 6	Directional Survey
Location QtrQtr: NWNE Section: 8 Township: 2S Range: 49W Meridian: 6		Srvc Eqpmt Diagram
County: WASHINGTON Field Name: DE NOVA		Technical Info Page
Federal, Indian or State Lease Number:		Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location *
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr

NWNE

 Sec

8

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____, property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
900	FNL	2000	FEL
Twp 2S	Range 49W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PRICE-CLAYPOOL Number 6 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☒ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☒ REPORT OF WORK DONE Date Work Completed 07/22/2015

- | | | |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

7/14/2015 MIRU Excell Services rig. Pump 10 bbls 2% KCL down tbg, release packer, POOH w/ packer and 91 2-3/8" jts tbg, pumped 10 bbls 2% KCL down csg. Well killed. RIH w/ with tbg workstring (94 2-3/8" jts), csg scraper, and bit. PBTB @ 2943' KB. POOH w/ bit, scraper, and tbg. RIH w/ 2 jts, packed off wellhead SWIFN.

7/15/2015 RIH w/ RBP, squeeze packer, and tbg. Set RBP @ 2513' KB. Pulled 1 jt, set packer @ 2482' KB. Pressure test RBP to 500 psi. HELD. Dump 2 sx sand on top of RBP. Release packer, POOH w/ 18 jts tbg, set packer @ 1945' KB. Pressure test to 400 psi. HELD. POOH w/ 3 jts tbg, set packer @ 1851' KB. Pressure test to 300 psi. HELD. POOH w/ 3 jts tbg, set packer @ 1758' KB. Pressure test to 300 psi. HELD. POOH w/ 3 jts tbg, set packer @ 1665' KB. DID NOT HOLD. Casing leak detected. Tested backside to 300 psi. HELD. Casing leak 1665'-1757'. POOH w/ 6 jts tbg, set packer @ 1478' KB. Pressure up backside to 300 psi. RU Basic Cementers. Establish injection rate, 0.75 Bbl/min, 700 psi. Pumped 75 sx Class A neat cement. Max Pressure = 1000 psi, Avg Pressure = 500 psi, Avg rate = 1.2 bpm, Max rate = 2.0 bpm, ISIP = 500 psi. Pressure up on squeeze held. Reversed 15 bbls through tbg. Release packer, POOH w/ 10 stands tbg. Pressure up to 300 psi and SWIFN to let cement set up.

7/16/2015 SI Pressure = 250 psi @ 7am. POOH w/ 25 jts tbg, and packer. RIH with 3-3/4" bit, bit subs, 2 DCs, and 46 jts tbg. Tag top of cement @ 1503' KB. RU pump and power swivel. Drill out cement squeeze. Fell through bottom of cement @ 1815' KB (56 jts). Pressure test to 500 psi. Bled off 100 psi in 20 min. Held at 400 psi for next 30 min. Pulled 2 stands tbg. SWIFN.

7/17/2015 RIH and clean out to RBP. POOH w/ tbg, 2 DCs, bit subs, and bit. RU BOPs and SWIFWE. Will perforate and squeeze @ 730' Monday due to COGCC requirements.

7/20/2015 RU Pioneer Wireline Services. Perf @ 735', 4 SPF w/ csg guns. RD Wireline. RU Basic Cementers. Established circulation w/ 2% KCL, pumped 225 sx 60/40 Pozmix cmt w/ 2% CC. Max Pressure = 300 psi, Avg Pressure = 150 Psi, Avg Rate = 2.0 Bpm, Max Rate = 3.0 Bpm, ISIP = 300 Psi. Cmt circulation to surface. Pressure up on squeeze, HELD. Bled off, clean lines. Wait 30 mins, pressure up to 300 psi and SWIFN to let cement set up.

7/21/2015 SI Pressure = 300 psi @ 7am. RIH with 3-3/4" bit, bit subs, 4 DCs, and 16 jts tbg. Tag top of cement @ 619' KB. RU pump and power swivel. Drill out cement squeeze. Fell through bottom of cement @ 836' KB (23 jts). Pressure test to 500 psi. HELD. RD pump and power swivel. RU Pioneer & run CBL-GR-CCL from RBP (2513' KB) to surface. Good bond across both squeezes. RD Pioneer. SWIFN.

7/22/2015 RIH with retrieving head, SN and 80 jts tbg. Circulate sand off RBP. RU tbg swab. Swab well down to 2100' FS. RD tbg swab. Retrieve RBP, POOH and lay down w/ RBP, retrieving head, SN, 80 jts tbg. RU hydrotester. RIH w/ production string. Hydro test while running in. 8 bad jts. RIH w/ SN, 83 old 2-3/8" jts tbg, 10 new 2-3/8" jts tbg. (93 total jts). Landed tbg @ 2936' KB. RD hydrotester, RU tbg swab. Swab well to SN. RD tbg swab. SWIFN. Will place on production 7:00 am 7/23/15. RD Excell rig and move to Price #1-12.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

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Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ty Lunn

Title: Petroleum Engineer Email: tlunn@stelbar.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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400880105	PDF-CEMENT BOND
400880111	CEMENT JOB SUMMARY
400880114	CEMENT JOB SUMMARY
400880116	OTHER

Total Attach: 4 Files