



# Invoice

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**Pioneer Wireline Services, LLC**  
**P.O. Box 202567**  
**Dallas, TX 75320-2567**  
**Phone 303.655.0299**

INVOICE NUMBER: 2-205102  
INVOICE DATE: 10/29/2013  
CLIENT: KERMC

**Sold To**

KERR MCGEE  
PO BOX 4995  
THE WOODLANDS, TX 77387-4995 USA

<b>LEASE</b>	
<b>WELL #</b>	KUGEL UPRR 32-23
<b>COUNTY</b>	WELD
<b>CLIENT PO</b>	
<b>DUE DATE</b>	11/28/2013
<b>ENGINEER</b>	

QUANTITY	DESCRIPTION
1.000	Rig-up on Rig or Crane
1.000	Health, Safety, and Environmental Charge
1.000	Standard Pack-off Only
7,066.000	Setting Service Depth
1.000	Setting Service Operation
-1.000	Discount
1.000	BAKER CIBP
1.000	
1.000	KUGEL UPRR 32-23
1.000	WELD, CO
1.000	ZKRW5
	LAST ITEM

THANK YOU FOR YOUR BUSINESS

TERMS: If Company has an approved open account with Pioneer, invoices are payable NET 30 days from date of invoice. If Company does not have an approved open account with Pioneer, all sums are payable prior to performance of services or delivery of equipment, products, or materials. Company agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Company agrees to pay reasonable attorney fees plus all collection and court costs.

**MARBLE**

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A - OPIUM ENERGY SERVICES COMPANY

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Company Name		Well Name and Number	Field Ticket Number
Kerr McGees Oil & Gas Onshore		KUGET UPRR 32-23	4110-0850
Address		District	Engineer
4000 Burlington Ave		Greeley E-Line	
City/State/Zip Code		Wireline Unit Number	Supervisor/Engineer
Evans, CO 80620		4310	Nate Brehmer
County/Parish	Field	Rig Name & Number or Crane Unit Number	Equipment Operator
Weld	Wattenberg	Concord Rig #5	Beau Heiner
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator
			Ryan Alles

Kurt Weaver  
USER ID: ZKRW5  
WBS/NO/CC: 2112037  
G/L Acct: 8001330  
Consultant: LUB MORRIS

Customer Printed Name

AFE Number (2112037)



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. KUGET UPRR 32-23 Engineer 0  
County Weld Date 6/25/2015 Ticket No. 4310-0652 Unit No. 4310  
District Greeley E-Line Line Size 0 Line Length 0  
Job Time: 11:30 AM Shop Time: 7:00 AM Leave Shop: 10:00 AM Arrive Location: 10:45 AM  
Field Hrs. 1:10:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:20:00  
Trip Miles 60 Leave Location: 1:30 PM Arrive Shop: 2:05 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 4.5 Liner Size 0 Tubing Size 0 Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level 0 Deviation         
Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*  
1 Time in 12:25 PM Out 12:50 PM RIH with Guage Ring/ Junk Basket to 5000', POOH  
From SURFACE To 5000  
Service Guage Ring/ Junk Basket to  
2 Time in 12:55 PM Out 1:15 PM RIH with Squeeze Gun, shot holes@4905'&4385', POOH  
From SURFACE To 4905  
Service Squeeze Gun(holes@4905'  
3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
6 Time in        Out         
From        To         
Service         
7 Time in        Out         
From        To         
Service         
8 Time in        Out         
From        To         
Service



**WARRIOR ENERGY SERVICES CORP.**

*D/b/a* **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date \_\_\_\_\_

July 1, 2015

Company Name <b>ANADARKO</b>		Well Name and Number <b>KUGEL UPRR 32-23</b>	Field Ticket Number <b>3812-0497</b>
Address <b>4000 Burlington Ave</b>		District <b>0928-200</b>	Engineer <b>Nick Pollock</b>
City/State/Zip Code <b>EVANS, CO 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Rig Name & Number or Crane Unit Number <b>CONCORD RIG 5</b>	Equipment Operator <b>Shawn Guilbert</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Josh Kerr</b>

RUN DATA				N S S I S O T L T				UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	7:00	Shop Time:	5:45					1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	6:00	Arrive Location:	6:45			X		1.0	1120-010		Packoff Operation Charge0#-1000#		
Begin Rig Up:	6:45	Finish Rig Up:	7:00			X							
1 Time in	7:05	Time Out	7:20										
From	surface	To	845'					6,000.0	1050-001		Jet Cutter Depth Charge		
Service in	JET CUT, CUT CASING AT 845'			2				1.0	1050-004		Jet Cutter Operation Charge for Casing		
2 Time in		Time Out											
From		To											
Service													
3 Time in		Time Out											
From		To											
Service													
4 Time in		Time Out											
From		To											
Service													
5 Time in		Time Out											
From		To											
Service													
6 Time in		Time Out											
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12 Time in		Time Out											
From		To											
Service													
13 Time in		Time Out											
From		To											
Service													
14 Time in		Time Out											
From		To											
Service													
Begin Rig Down:	7:20	Finish Rig Down:	7:25			X							
Leave Location:	7:30	Arrive Shop:	8:15			X							

**All invoices Payable in Dallas, Dallas CO., TX.**

**TERMS: NET 30 DAYS.**

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_

Customer Printed Name





# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company	ANADARKO	Well Name and No.	KUGEL UPRR 32-23	Engineer	Nick Pollock
County	WELD	Date	7/1/2015	Ticket No.	3812-0497
District	0928-200	Line Size	0	Line Length	0
Job Time:	7:00 AM	Shop Time:	5:45 AM	Leave Shop:	6:00 AM
Field Hrs.	0:35:00	Standby Hours:	0:00:00	Total Hours	2:05:00
Trip Miles	60	Leave Location:	7:30 AM	Arrive Shop:	8:15 AM
				Arrive Location:	6:45 AM
				Travel Time Hrs.	1:30:00

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

## Well Information

Casing Size	4.5	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level		0	Deviation
Max. Temp.		Max. Pressure					

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 7:05 AM Out 7:20 AM  
From surface To 845'  
Service JET CUT, CUT CASING AT

RIH with jet cutter, cut 4.5 casing at 845', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in Out  
From To  
Service

4 Time in Out  
From To  
Service

5 Time in Out  
From To  
Service

6 Time in Out  
From To  
Service

7 Time in Out  
From To  
Service

8 Time in Out  
From To  
Service



# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (724) 354-2629

Date  
July 2, 2015

Company Name <b>ANADARKO</b>		Well Name and Number <b>KUGEL UPRR 32-23</b>	Field Ticket Number <b>4495-0298</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley Co. / 0928-200</b>	Engineer <b>Mike Jandreau</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>4495</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig 5</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator	<b>Ken McNamara</b>

R	U	N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT		
			Job Time: 7:00	Shop Time: 5:45									1.0	1000-100		Service Charge Cased Hole Unit				
			Leave Shop: 6:10	Arrive Location: 7:45																
			Begin Rig Up: 7:50	Finish Rig Up: 7:10																
1			Time in 7:15	Time Out 7:30									6,000.0	1230-001		Bridge Plug Depth Charge				
			From Surface To 80'										1.0	1240-001		Bridge Plug Operation Charge				
			Service in RIH with CIBP for 8 5/8 Set at 80'										1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe				
2			Time in	Time Out									1.0	1230-023		Standard Set Power Charge				
			From	To																
			Service													RIH with CIBP for 8 5/8 Casing Set at 80' POOH				
3			Time in	Time Out																
			From	To																
			Service																	
4			Time in	Time Out																
			From	To																
			Service																	
5			Time in	Time Out																
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6			Time in	Time Out																
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12			Time in	Time Out																
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13			Time in	Time Out																
			From	To																
			Service																	
14			Time in	Time Out																
			From	To																
			Service																	
													SUB TOTAL			LESS DISCOUNT				
Begin Rig Down: 7:30			Finish Rig Down: 7:45									UNITS	CODE	DATE	NON DISCOUNTED ITEMS					
Leave Location: 7:55			Arrive Shop: 8:30									1.0	1000-275		Environmental clean-up, per job					
Operating Hrs: 1:30			Standby Hours: 0:00			2 0						1.0	1000-186		Mobilization					
Total Field Hrs: 3:40			Travel Time Hrs: 2:10																	
Total Trip Miles: 45			Lost Time Hrs: 0:00																	
Line Size:			Line Length:																	
Wellhead Vols: 0			Rig Vols: 0																	
WELL DATA																				
Casing Size: 8 5/8			Liner Size:																	
Tubing Size:			Drill pipe Size:																	
Drill Collar Size:			Minimum I.D.:																	
Fluid Level:			Deviation:												API # 05-123-13300					
Max. Temp:			Max. Pressure:												Lat: 40.21240 N & Long: -104.74180 W					
Field Prints:			Final Prints:																	
Comments:															SUB TOTAL					
																	TOTAL			
																	P.O. Number			

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. KUGEL UPRR 32-23 Engineer Mike Jandreau  
County Weld Date 7/2/2015 Ticket No. 4495-0298 Unit No. 4495  
District Greeley Co. / 0928-200 Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:10 AM Arrive Location: 7:45 AM  
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:40:00 Travel Time Hrs. 2:10:00  
Trip Miles 45 Leave Location: 7:55 AM Arrive Shop: 8:30 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No X If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 7:15 AM Out 7:30 AM  
From Surface To 80'  
Service RIH with CIBP for 8 5/8 Set

RIH with CIBP for 8 5/8 Casing Set at 80' POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in        Out         
From        To         
Service       

5 Time in        Out         
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service





# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
**July 9, 2015**

Company Name <b>Kerr McGee Oil &amp; Gas</b>		Well Name and Number <b>KUGEL UPRR 32-23</b>	Field Ticket Number <b>7770-0788</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>7770</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>3356</b>	Equipment Operator <b>Ken Macnamara</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Nick Pollock</b>

R	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 13:00 Shop Time: 7:00	1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop: 12:00 Arrive Location: 12:45						
Begin Rig Up: 12:45 Finish Rig Up: 13:00	6,000.0	1230-001		Bridge Plug Depth Charge		
Time in 13:00 Time Out 13:10	1.0	1240-001		Bridge Plug Operation Charge		
From 75' To Surface	1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
Service in CIBP (set @ 75')	1.0	1230-023		Standard Set Power Charge		
2 Time in Time Out						
From To						
Service						
3 Time in Time Out						
From To						
Service						
4 Time in Time Out						
From To						
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5 Time in Time Out						
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11 Time in Time Out						
From To						
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12 Time in Time Out						
From To						
Service						
13 Time in Time Out						
From To						
Service						
14 Time in Time Out						
From To						
Service						
Begin Rig Down: 13:10 Finish Rig Down: 13:25						
Leave Location: 13:25 Arrive Shop: 14:00	1.0	1000-275				
Operating Hrs: 0:40 Standby Hrs: 0:00	1.0	1000-186				
Total Field Hrs: 2:00 Travel Time Hrs: 1:20						
Total Trip Miles: 40 Lost Time Hrs: 0:00						
Line Size: Line Length:						
Wellhead Volts: Rig Volts:						
<b>WELL DATA</b>				<b>SUB TOTAL</b>		
Casing Size: 8 5/8	Liner Size:			<b>LESS DISCOUNT</b>		
Tubing Size:	Drill pipe Size:			<b>NON DISCOUNTED ITEMS</b>		
Drill Collar Size:	Minimum I.D.:			Environmental clean-up, per job		
Fluid Level:	Deviation:			Mobilization		
Max. Temp:	Max. Pressure:					
Field Prints:	Final Prints:					
Comments:						
				<b>SUB TOTAL</b>		
				<b>TOTAL</b>		
P.O. Number				AFE Number		

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name

Ryan Thompson

96✓



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. KUGEL UPRR 32-23 Engineer Adam Steerman  
County Weld Date 7/9/2015 Ticket No. 7770-0788 Unit No. 7770  
District Greeley Line Size 0 Line Length 0  
Job Time: 1:00 PM Shop Time: 7:00 AM Leave Shop: 12:00 PM Arrive Location: 12:45 PM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:20:00  
Trip Miles 40 Leave Location: 1:25 PM Arrive Shop: 2:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 8.625 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

## Run Data

### RUN INFORMATION

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 1:00 PM Out 1:10 PM  
From 75' To Surface  
Service CIBP (set @ 75')

RIH with CIBP, Set @ 75', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in        Out         
From        To         
Service       

4 Time in        Out         
From        To         
Service       

5 Time in        Out         
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service