



Invoice

Page: 1

Pioneer Wireline Services, LLC
P.O. Box 202567
Dallas, TX 75320-2567
Phone 303.655.0299

INVOICE NUMBER: 2-205102
 INVOICE DATE: 10/29/2013
 CLIENT: KERMC G

Sold To

KERR MCGEE
 PO BOX 4995
 THE WOODLANDS, TX 77387-4995 USA

LEASE	
WELL #	KUGEL UPRR 32-23
COUNTY	WELD
CLIENT PO	
DUE DATE	11/28/2013
ENGINEER	

QUANTITY	DESCRIPTION
1.000	Rig-up on Rig or Crane
1.000	Health, Safety, and Environmental Charge
1.000	Standard Pack-off Only
7,066.000	Setting Service Depth
1.000	Setting Service Operation
-1.000	Discount
1.000	BAKER CIBP
1.000	
1.000	KUGEL UPRR 32-23
1.000	WELD, CO
1.000	ZKRW5
----- LAST ITEM -----	

THANK YOU FOR YOUR BUSINESS

TERMS: If Company has an approved open account with Pioneer, invoices are payable NET 30 days from date of invoice. If Company does not have an approved open account with Pioneer, all sums are payable prior to performance of services or delivery of equipment, products, or materials. Company agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Company agrees to pay reasonable attorney fees plus all collection and court costs.

WARRIOR ENERGY SERVICES CORP.

d/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (972) 363-3118



Date
June 26, 2016

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number KUGET UPRR 32-23	Field Ticket Number 1310-0652
Address 4000 Burlington Ave Evans, CO 80620		District Greeley E-Line	Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
Field Engineer / Supervisor Signature		Rig Name & Number or Crane Unit Number Concord Rig #5	Equipment Operator Beau Hefer
		Equipment Operator	Equipment Operator Ryan Alles

R U N	RUR DATA			NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time	Shop Time	Time Out												
	11:30	7:00							1.0	1000-100		Service Charge Cased Hole Unit			
	10:00	10:45							1.0	1120-010		Packoff Operation Charge 0#-1000#			
	10:55	11:10													
1	12:25	12:60							6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge			
	From SURFACE	To 5000							1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge			
	Service in Gauge Ring / Junk Basket to 5000'			2											
2	12:55	13:15							6,000.0	1200-010		Select Fire Depth Charge			
	From SURFACE	To 4905							20.0	1200-020		Select Fire Per Shot 0-6,000			
	Service Squeeze Gun(holes@4905'&4385')			2					20.0	1200-031		Premium Charges, per shot			
3									1.0	1200-030		Select Fire Switches, per switch			
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
SUB TOTAL															
LESS DISCOUNT															
NON DISCOUNTED ITEMS															
Begin Rig Down:	13:15	Finish Rig Down:	13:25						1.0	1000-275		Environmental clean-up, per job			
Leave Location:	13:30	Arrive Shop:	14:05						1.0	1000-182		Mobilization Charge			
Operating Hrs:	1:10	Standby Hours:	0:00	4	0										
Total Field Hrs:	2:30	Travel Time Hrs:	1:20												
Total Trip Miles:	60	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Vols:		Rig Vols:													
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum L.D.:										API:05-123-13300			
Fluid Level:		Deviation:										LAT:40.21240			
Max. Temp:		Max. Pressure:										LONG: -104.74180			
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL															
TOTAL															

Kurt Weaver
USER ID: ZKRWS
WBS/WO/CC: 2112037
G/L Acct: 8001330
Consultant: Luis Morales

P.O. Number	AFE Number	(2112037)
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All Invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: Luis Morales Customer Printed Name: Luis Morales



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. KUGET UPRR 32-23 Engineer 0
 County Weld Date 6/25/2015 Ticket No. 4310-0652 Unit No. 4310
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 11:30 AM Shop Time: 7:00 AM Leave Shop: 10:00 AM Arrive Location: 10:45 AM
 Field Hrs. 1:10:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:20:00
 Trip Miles 60 Leave Location: 1:30 PM Arrive Shop: 2:05 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level Deviation 0
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1	Time in	<u>12:25 PM</u>	Out	<u>12:50 PM</u>	RIH with Guage Ring/ Junk Basket to 5000', POOH
	From	<u>SURFACE</u>	To	<u>5000</u>	
	Service	<u>Guage Ring/ Junk Basket to</u>			
2	Time in	<u>12:55 PM</u>	Out	<u>1:15 PM</u>	RIH with Squeeze Gun, <u>shot holes@4905'&4385'</u> , POOH
	From	<u>SURFACE</u>	To	<u>4905</u>	
	Service	<u>Squeeze Gun(holes@4905'</u>			
3	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
4	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
5	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
6	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			
7	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			
8	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			



WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
July 1, 2015

Company Name ANADARKO		Well Name and Number KUGEL UPRR 32-23	Field Ticket Number 3812-0497
Address 4000 Burlington Ave		District 0928-200	Engineer Nick Pollock
City/State/Zip Code EVANS, CO 80620		Wireline Unit Number 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Rig Name & Number or Crane Unit Number CONCORD RIG 5	Equipment Operator Shawn Guilbert
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Josh Kerr

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	7:00	5:45	6:00	6:45						1.0	1000-100		Service Charge Cased Hole Unit		
	6:45	7:00						X		1.0	1120-010		Packoff Operation Charge#-1000#		
1	7:05	7:20						X							
	From surface	To 845'						X		6,000.0	1050-001		Jet Cutter Depth Charge		
	Service in	JET CUT, CUT CASING AT 845'			2					1.0	1050-004		Jet Cutter Operation Charge for Casing		
2	Time in	Time Out													
	From	To													
	Service														
3	Time in	Time Out													
	From	To													
	Service														
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
	Begin Rig Down:	7:20	Finish Rig Down:	7:25											
	Leave Location:	7:30	Arrive Shop:	8:15											
	Operating Hrs:	0:35	Standby Hours:	0:00	2	0				1.0	1000-275		Environmental clean-up, per job		
	Total Field Hrs:	2:05	Travel Time Hrs:	1:30						1.0	1000-186		Mobilization		
	Total Trip Miles:	60	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:		Rig Volts:												
	Casing Size:	4 1/2	Liner Size:												
	Tubing Size:		Drill pipe Size:										AP# 05-123-13300		
	Drill Collar Size:		Minimum I.D.:										LAT: 40.21240		
	Fluid Level:		Deviation:										LONG: -104.74180		
	Max. Temp.:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														
													SUB TOTAL		
													LESS DISCOUNT		
													NON DISCOUNTED ITEMS		
													SUB TOTAL		
													TOTAL		
													P.O. Number		

Rodrigo Viera

USER ID: ZRXV6

WBS/WO/CC

2/1/2007

G/L ACCT

800/2240

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Rodrigo Viera
Customer Signature

Rodrigo Viera
Customer Printed Name

JB ✓



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. KUGEL UPRR 32-23 Engineer Nick Pollock
 County WELD Date 7/1/2015 Ticket No. 3812-0497 Unit No. 3812
 District 0928-200 Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM
 Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:30:00
 Trip Miles 60 Leave Location: 7:30 AM Arrive Shop: 8:15 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *****

1 Time in 7:05 AM Out 7:20 AM RIH with jet cutter, cut 4.5 casing at 845', POOH
 From surface To 845'
 Service JET CUT, CUT CASING AT
 2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 3 Time in Out
 From To
 Service
 4 Time in Out
 From To
 Service
 5 Time in Out
 From To
 Service
 6 Time in Out
 From To
 Service
 7 Time in Out
 From To
 Service
 8 Time in Out
 From To
 Service



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
July 2, 2015

Company Name ANADARKO		Well Name and Number KUGEL UPRR 32-23	Field Ticket Number 4495-0298
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer Ryan Alles
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig 5	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Ken McNamara

R U N	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	5:45												
	7:00	6:10	7:45						X	1.0	1000-100		Service Charge Cased Hole Unit		
	7:50	7:10							X						
1	7:15	7:30							X	6,000.0	1230-001		Bridge Plug Depth Charge		
	From Surface	To 80'								1.0	1240-001		Bridge Plug Operation Charge		
	Service in RIH with CIBP for 8 5/8 Set at 80'		2							1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
2										1.0	1230-023		Standard Set Power Charge		
	RIH with CIBP for 8 5/8 Casing Set at 80' POOH														
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
SUB TOTAL															
LESS DISCOUNT															
Begin Rig Down:	7:30	Finish Rig Down:	7:45						X						
Leave Location:	7:55	Arrive Shop:	8:30						X	1.0	1000-275		Environmental clean-up, per job		
Operating Hrs:	1:30	Standby Hours:	0:00	2	0					1.0	1000-186		Mobilization		
Total Field Hrs:	3:40	Travel Time Hrs:	2:10												
Total Trip Miles:	45	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	8 5/8	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL															
TOTAL															
													P.O. Number		

Rodrigo Viera

USER ID: ZRXV6

WBS/AOICE 2112037

G/L ACCT 80012240

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

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Rodrigo Viera
 Customer Signature

Rodrigo Viera
 Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. KUGEL UPRR 32-23 Engineer Mike Jandreau
 County Weld Date 7/2/2015 Ticket No. 4495-0298 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size _____ 0 Line Length _____ 0
 Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:10 AM Arrive Location: 7:45 AM
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:40:00 Travel Time Hrs. 2:10:00
 Trip Miles 45 Leave Location: 7:55 AM Arrive Shop: 8:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes _____ No X If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes _____ No X If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes _____ No X If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes _____ No X If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes _____ No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:15 AM Out 7:30 AM RIH with CIBP for 8 5/8 Casing Set at 80' POOH
 From Surface To 80'
 Service RIH with CIBP for 8 5/8 Set
 2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 4 Time in _____ Out _____
 From _____ To _____
 Service _____
 5 Time in _____ Out _____
 From _____ To _____
 Service _____
 6 Time in _____ Out _____
 From _____ To _____
 Service _____
 7 Time in _____ Out _____
 From _____ To _____
 Service _____
 8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
July 9, 2015

Company Name Kerr McGee Oil & Gas		Well Name and Number KUGEL UPRR 32-23	Field Ticket Number 7770-0788
Address 4000 Burlington Ave		District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number 3356	Equipment Operator Ken Macnamara
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Nick Pollock

R U N	RUN DATA				NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:											
1	13:00	7:00	12:00	12:45				X		1.0	1000-100		Service Charge Cased Hole Unit		
	13:00	13:00	13:00	13:10				X		6,000.0	1230-001		Bridge Plug Depth Charge		
	13:00	13:10	13:10	13:10				X		1.0	1240-001		Bridge Plug Operation Charge		
	75'			Surface						1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
	Service in CIBP (set @ 75')				2					1.0	1230-023		Standard Set Power Charge		
2	Time in	Time Out													
3	Time in	Time Out													
4	Time in	Time Out													
5	Time in	Time Out													
6	Time in	Time Out													
7	Time in	Time Out													
8	Time in	Time Out													
9	Time in	Time Out													
10	Time in	Time Out													
11	Time in	Time Out													
12	Time in	Time Out													
13	Time in	Time Out													
14	Time in	Time Out													
													SUB TOTAL		
													LESS DISCOUNT		
Begin Rig Down:	13:10	Finish Rig Down:	13:25					X		UNITS	CODE	DATE	NON DISCOUNTED ITEMS		
Leave Location:	13:25	Arrive Shop:	14:00							1.0	1000-275		Environmental clean-up, per job		
Operating Hrs:	0:40	Standby Hours:	0:00	2	0					1.0	1000-186		Mobilization		
Total Field Hrs:	2:00	Travel Time Hrs:	1:20												
Total Trip Miles:	40	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	8 5/8	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
													SUB TOTAL		
													TOTAL		
													P.O. Number		AFE Number

Kurt Weaver
USER ID: ZKRW5
WBS/NO/CC: 2112037
G/L Acct: 80012230
Consultant: Ryan T. Thompson

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

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Customer Signature

Ryan Thompson
Customer Printed Name

96 ✓



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. KUGEL UPRR 32-23 Engineer Adam Steerman
 County Weld Date 7/9/2015 Ticket No. 7770-0788 Unit No. 7770
 District Greeley Line Size _____ 0 Line Length _____ 0
 Job Time: 1:00 PM Shop Time: 7:00 AM Leave Shop: 12:00 PM Arrive Location: 12:45 PM
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:20:00
 Trip Miles 40 Leave Location: 1:25 PM Arrive Shop: 2:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes _____ No _____ If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 1:00 PM Out 1:10 PM
 From 75' To Surface
 Service CIBP (set @ 75')

RIH with CIBP, Set @ 75', POOH

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____