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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: Erin Lind
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827
 Address: 370 17TH ST STE 1700 Fax: _____
 City: DENVER State: CO Zip: 80202- Email: erin.lind@encana.com

For "Intent" 24 hour notice required, Name: Peterson, Tom Tel: (303) 815-9641
COGCC contact: Email: tom.peterson@state.co.us

API Number 05-123-22988-00
 Well Name: WOOLEY Well Number: 12-7
 Location: QtrQtr: SWNW Section: 7 Township: 1N Range: 68W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.067215 Longitude: -105.053741
 GPS Data:
 Date of Measurement: 06/04/2009 PDOP Reading: 1.5 GPS Instrument Operator's Name: PLinderholm
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other OFFSET TO OTHER ENCANA HORIZONTAL WELLS
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL	7490	7754		B PLUG CEMENT TOP	7440
J SAND	8165	8198		BRIDGE PLUG	8100
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	815	570	815	0	CALC
2ND	7+7/8	4+1/2	11.6	8,321	250	8,321	7,885	CBL
S.C. 2.1				5,102	305	5,102	3,880	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8100 with 4 sacks cmt on top. CIPB #2: Depth 7440 with 60 sacks cmt on top.
 CIBP #3: Depth 850 with 245 sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 7440 ft. to 7800 ft. Plug Type: CASING Plug Tagged:
 Set 100 sks cmt from 4240 ft. to 5578 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 7430 ft. with 0 sacks. Leave at least 100 ft. in casing 7380 CICR Depth
 Perforate and squeeze at 840 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

- Procedure:
1. Submit form for Ground Disturbance Permit.
 2. Notify Automation and Production Department.
 3. RU Slickline and pull plunger and bumper spring.
 4. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
 5. RU flowback and bleed off pressure and flare if needed.
 6. MIRU pulling unit. Kill well with produced water.
 7. ND wellhead, NU BOP.
 8. Un-land Tubing.
 9. POOH with tubing.
 10. Set RBP with wireline above Niobrara perms, test plug and load hole.

11. Run conventional CBL under pressure from RBP to surface at 1000 psi. Call Production Engineer after CBL to confirm @ 719-859-4942. Adjust procedure accordingly based on results of CBL.
12. Pull RBP using braided line truck.
13. RIH and set CIBP #1 @ 8100' (65' above top J Sand perforation). Ensure that CIBP is set in the middle of the joint of casing and pressure test plug to 500 psi.
14. RIH and dump bail 4 sxs of Class G Neat cement on top of CIBP (50' of cement).
15. RIH with tubing to 7800' and pump balanced plug #1 with 30 sxs class G cement from ~7440'-7800'.
16. POOH with tubing from 7440'. Reverse circulate to clear tubing.
17. RIH with wireline and set CIBP #2 @ 7440'. Pressure test plug to 500 psi.
18. RIH and shoot squeeze holes against CIBP @ 7430'. Run injection test. If unable to establish injection, call Production Engineer @ 719-859-4942.
19. RIH and set CICR @ 7380'.
20. RIH with tubing. Check circulation through stinger and sting into CICR.
21. Attempt to establish injection. If unable to establish injection Call Production Engineer @ 719-859-4942 for path forward.
22. Pump 60 sxs of Class G cement. Sting out.
23. POOH with tubing. Lay down 1 jt. Reverse circulate to clear tubing.
24. Load hole and run conventional CBL under pressure from CICR to 5440'. Call Production Engineer after CBL to confirm @ 719-859-4942.
25. RIH with tubing to 5578' and pump balanced plug #2 with 100 sxs class G cement from ~4240'-5578'.
26. POOH with tubing. Reverse circulate to clear tubing and lay down all pipe.
27. RIH and Set CIBP #3 @ 850'. Pressure test plug to 500 psi.
28. Shoot squeeze holes @ 840'.
29. Circulate Class G cement to surface (total volume is ~245 sxs). Shut-in, WOC 4 hours and tag.
30. Top off both casing and annulus if necessary.
31. ND BOP, RDMO pulling unit.
32. Cut off casing 4' below ground level.
33. Weld on metal plate and dry hole marker.
34. Notify Integrity Department to properly abandon flowlines per Rule 1103. File electronic Form 42 once abandonment is complete.
35. Restore surface location.
36. Ensure all cement tickets are mailed or emailed to the Denver office for subsequent reporting.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind
 Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num

Name

400879302

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Total: 0 comment(s)