

Company: Noble Energy Inc

Well: Tripucka State LD02-75-1BHN
Field: Wildcat
County: Weld State: Colorado

USI-LITE (2500 psi)									
				Elev: K.B. 4706.0 F G.L. 4676.0 F D.F. 4705.0 F					
LOCATION									
Permanent Datum: Log Measured From: Drilling Measured From:				GL KB KB					
API Serial No. 05-123-39875-0000		Section 2		Township 9N					
Range 58W									
Logging Date		13-Feb-2015							
Run Number		Run 1							
Depth Driller		5950.0 F							
Schlumberger Depth		5770.0 F							
Bottom Log Interval		5770.0 F							
Top Log Interval		30.0 F							
Casing Fluid Level		8.0 F							
Salinity									
Density		8.70 LB/G							
Fluid Level		8.0 F							
BIT/CASING/TUBING STRING									
Bit Size		8.750 IN							
From		5770.0 F							
To		-999.2 F							
Casing Size		7.00 IN							
Weight		26.00 LB/F							
Grade		P110							
From		30.0 F							
To		5939.7 F							
Max Recorded Temp		-999.2							
Logger on bottom (date)		13-Feb-2015							
Location		Fort Morgan CO							
Recorded By		Keri Ondrus							
Witnessed By									

DEPTH SUMMARY LISTING

DEPTH SYSTEM EQUIPMENT

Depth Measuring Device	Tension Device	Logging Cable
Type: Serial Number: Calibration Date: Calibration Cable Type: Wheel Correction 1: Wheel Correction 2:	Type: Serial Number: 1109 Calibration Date: Calibrator Serial Number: Number Of Calibration Points: Calibration RMS: Calibration Peak Error:	Serial Number: F713384 Length: 14000.00098

DISCLAIMER

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Ran with 0 PSI on repeat pass and 2500 PSI main pass.

Estimated TOC @ 1250'. Expected TOC @ 1500'.

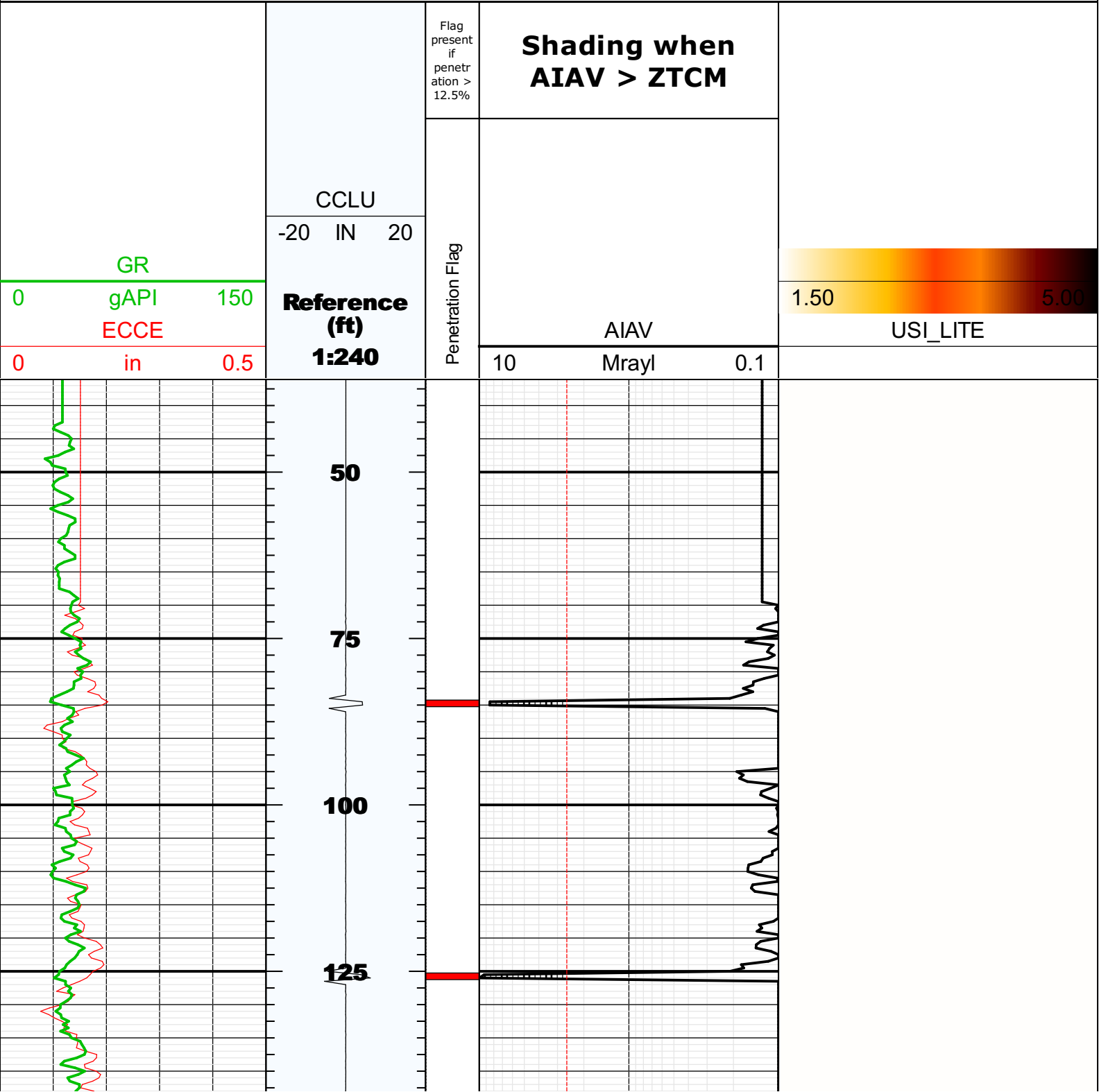
Top of 4.5 liner at 5782.3'.

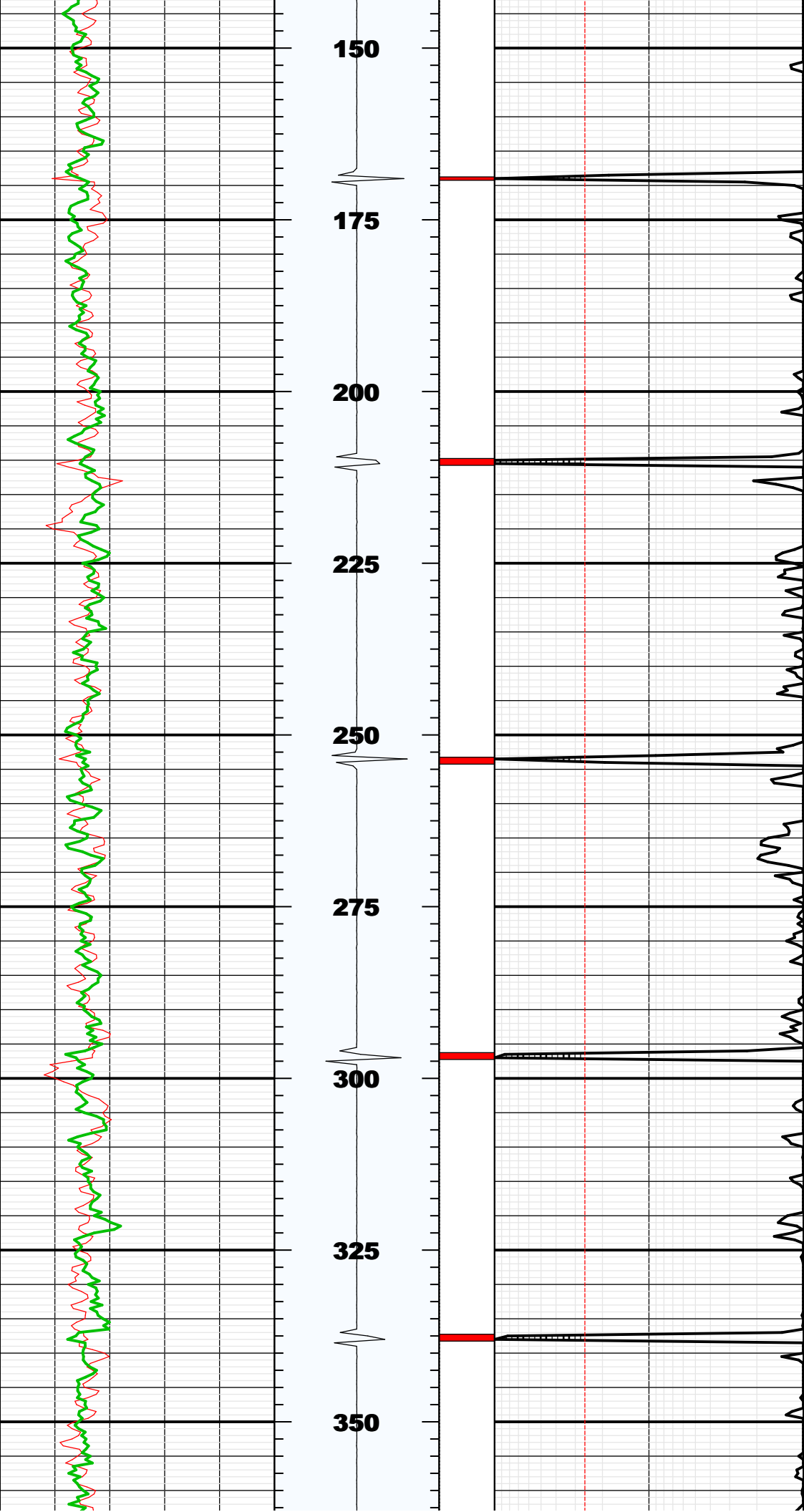
Bottom log interval at 5770' to maintain distance from liner top.

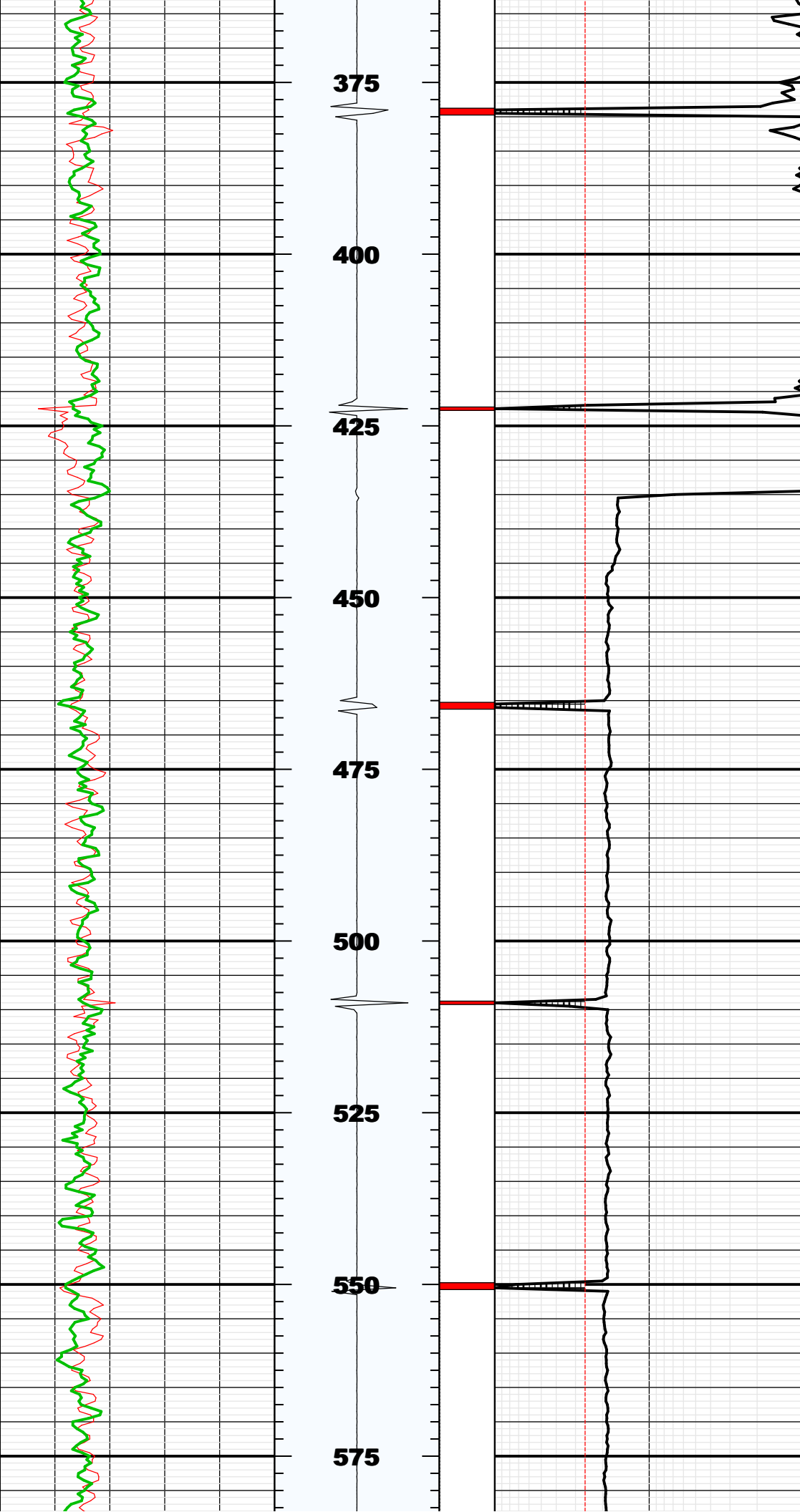
Bottom hole temperature was 207 degF, measured at depth.

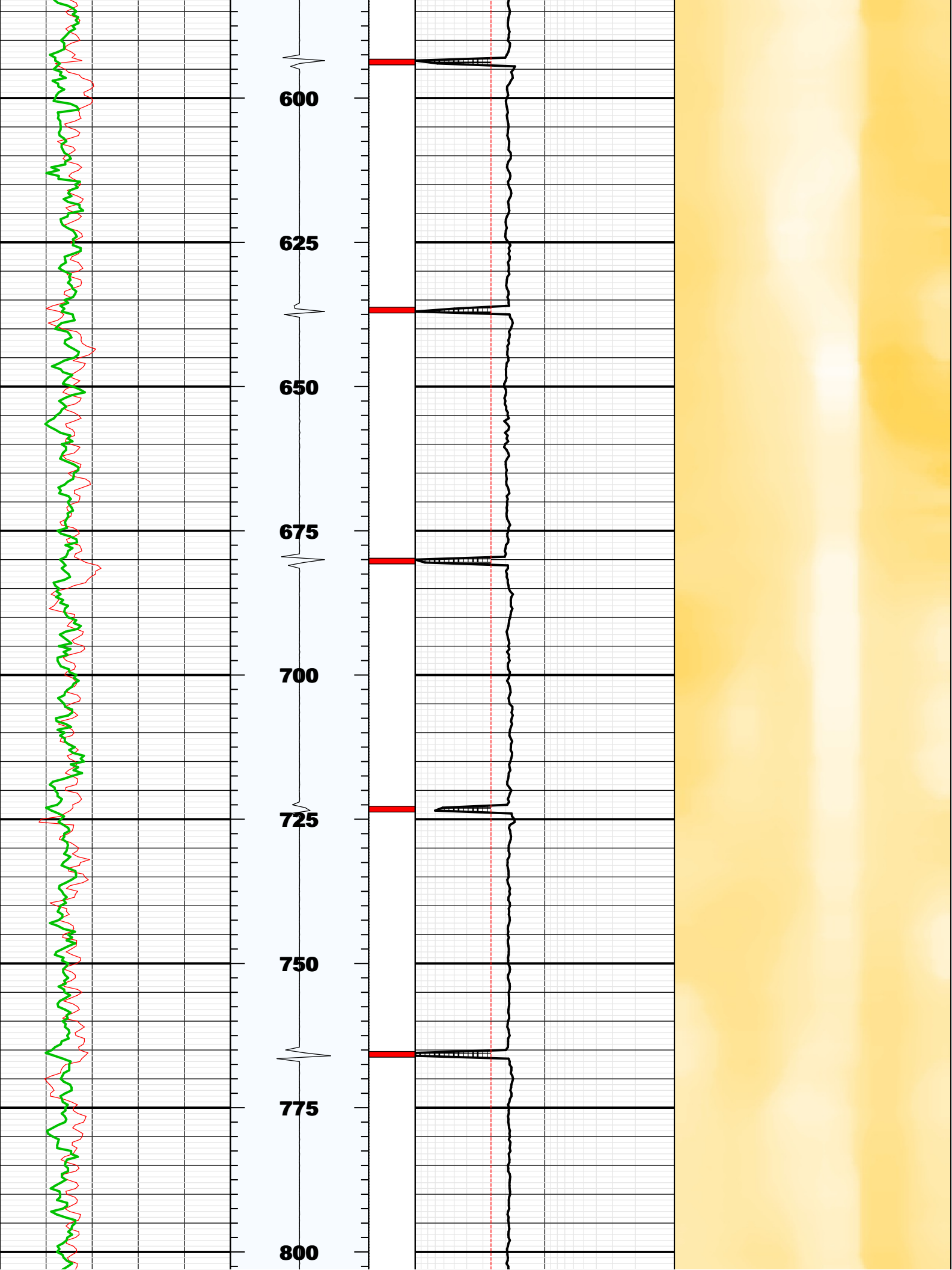
Main Pass

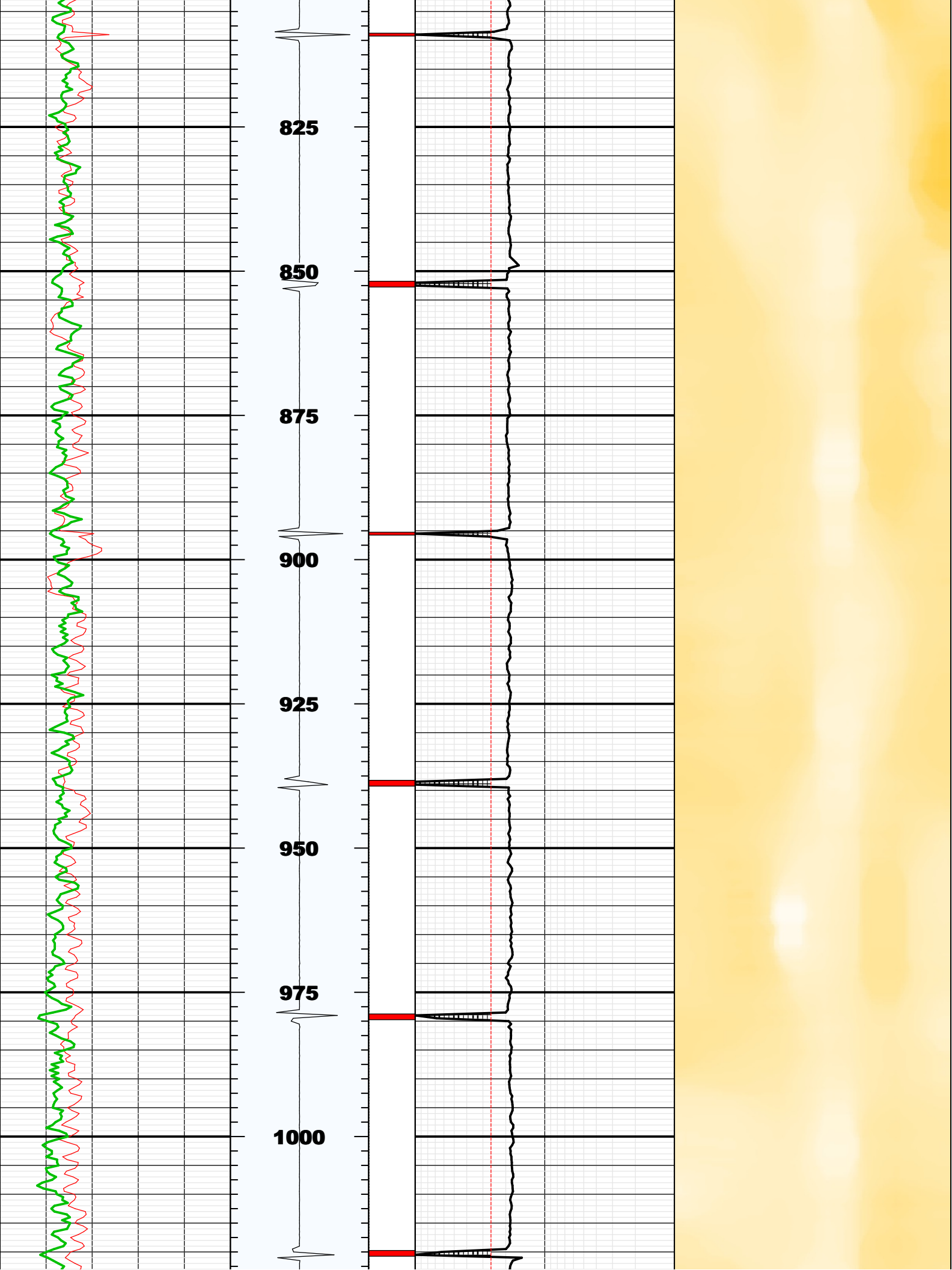
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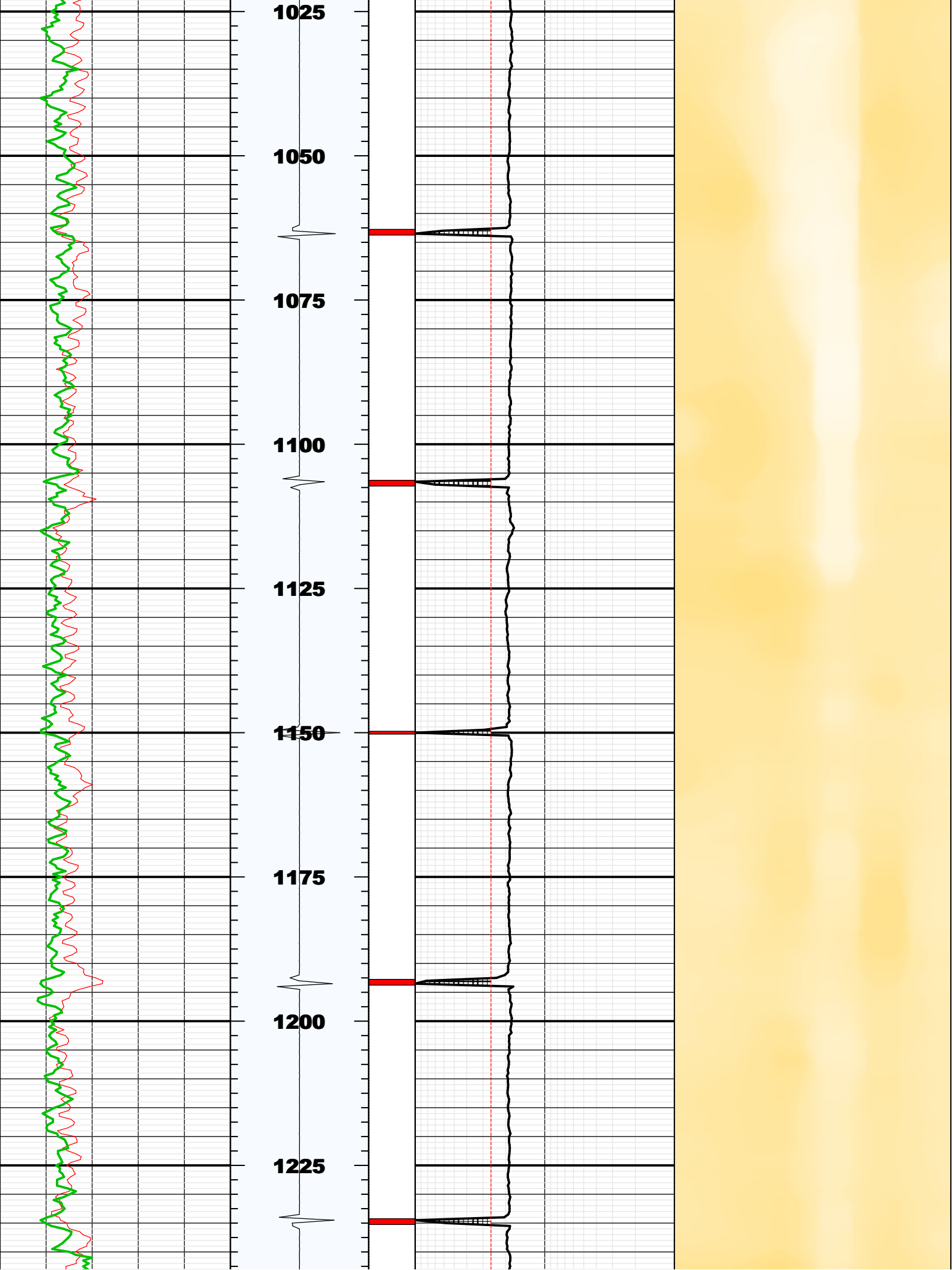


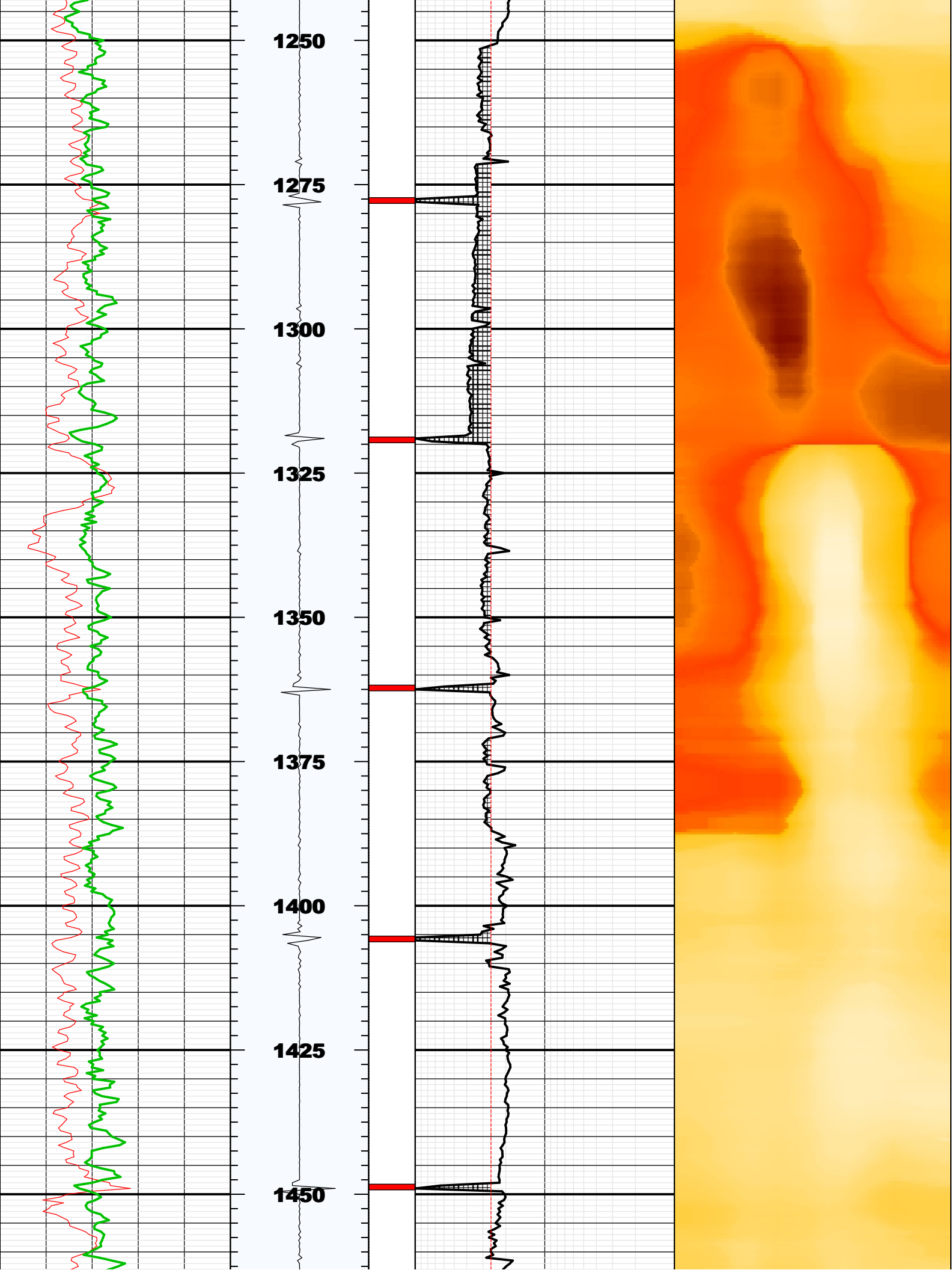


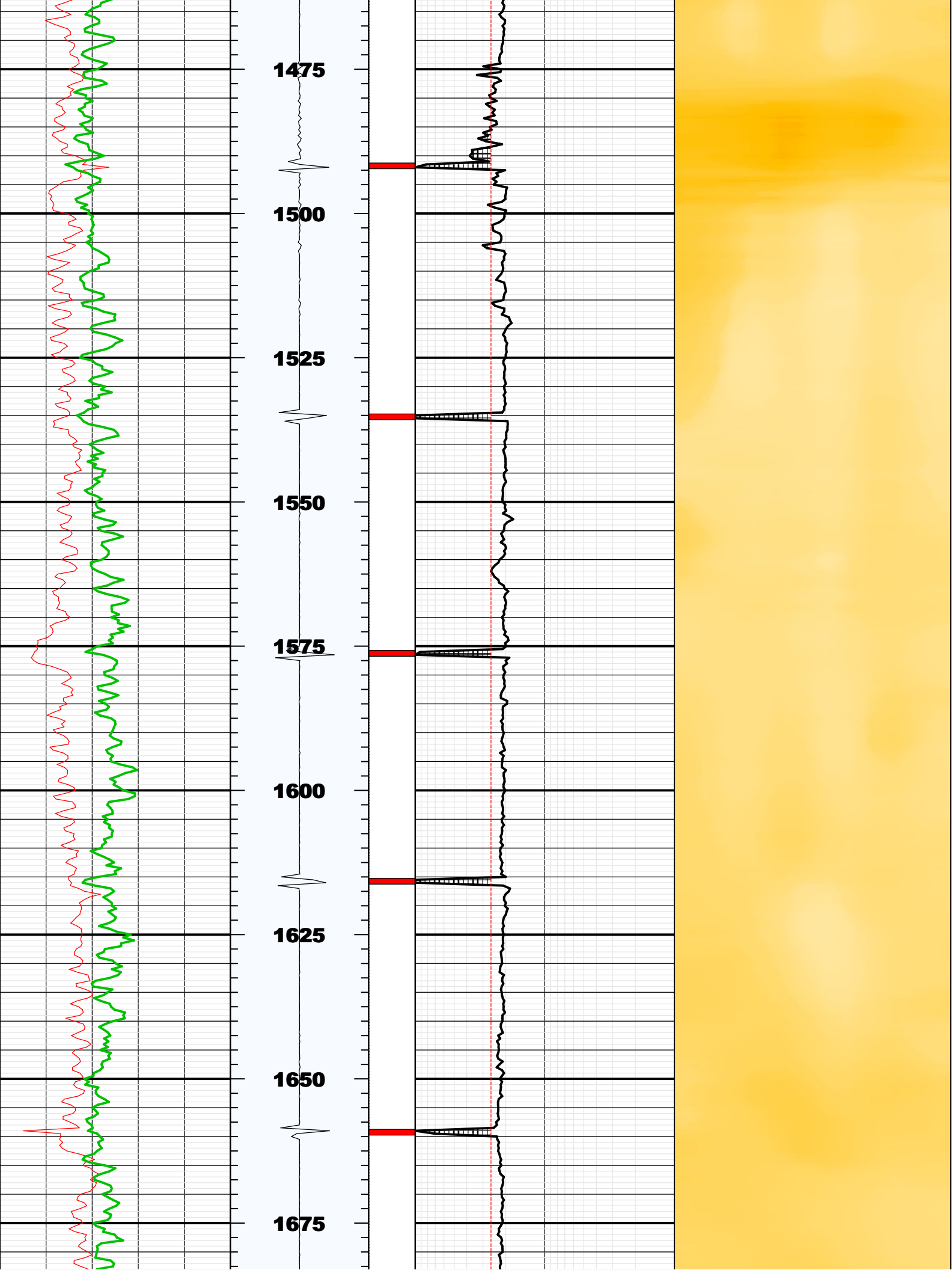


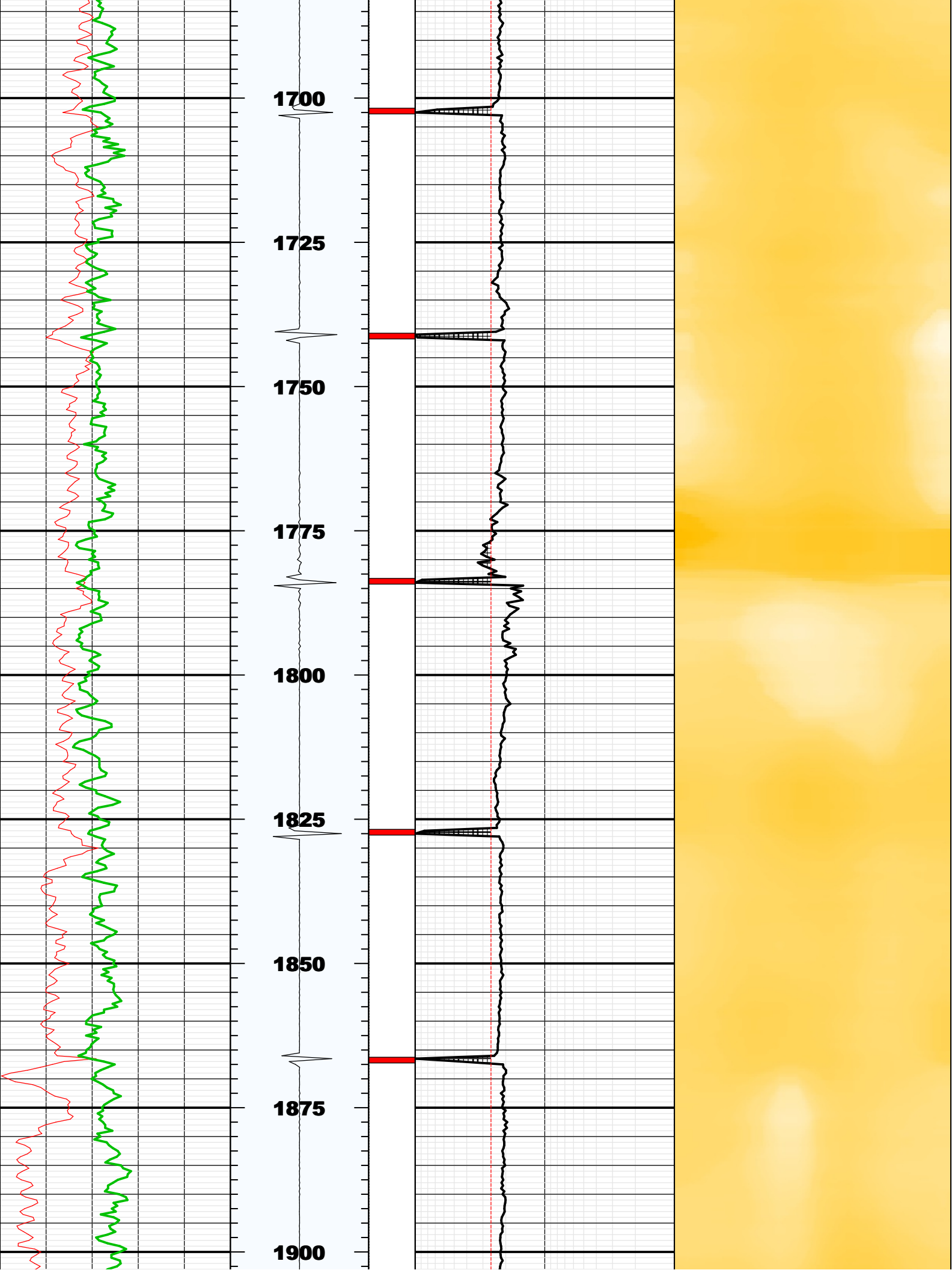


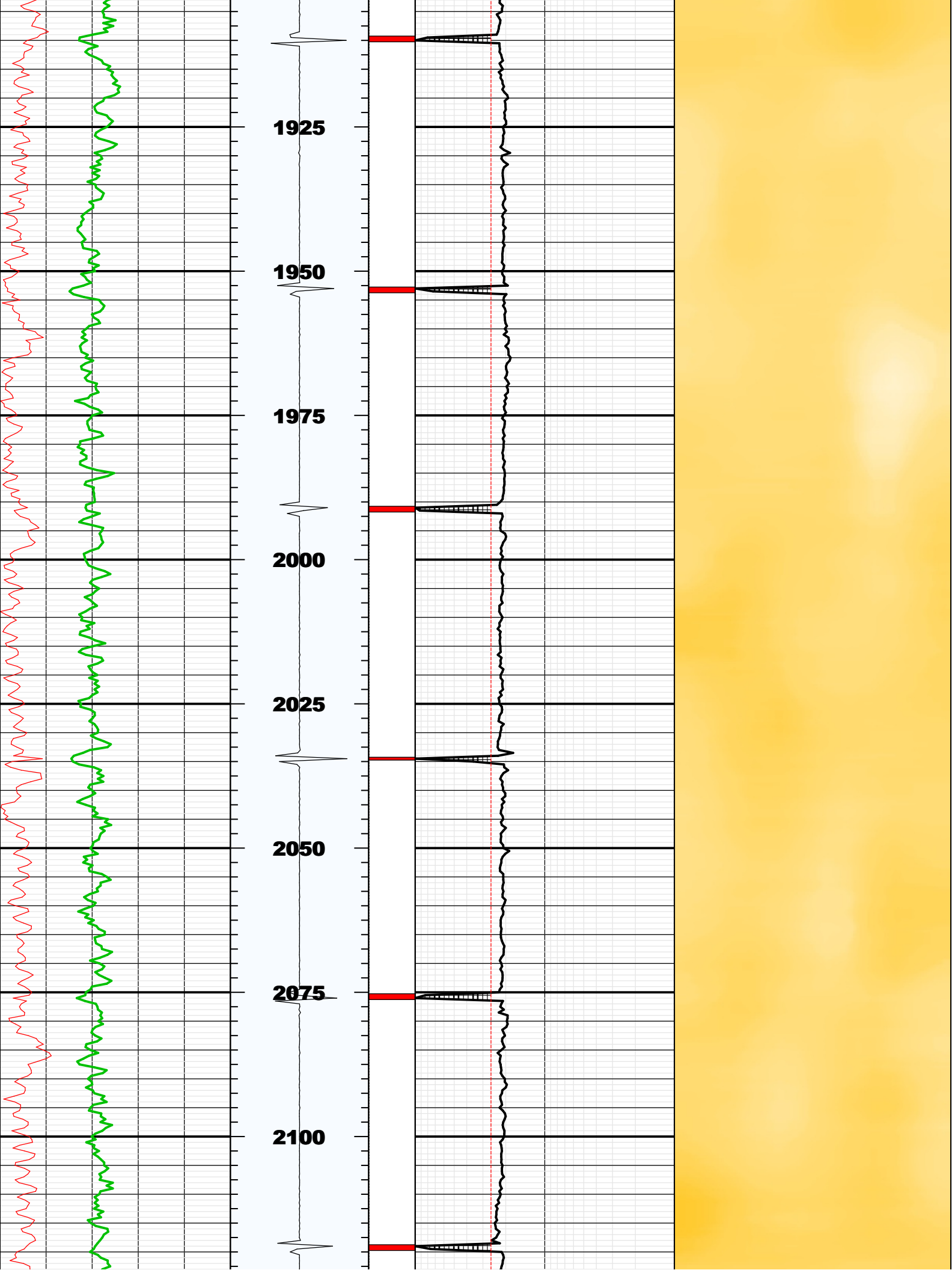


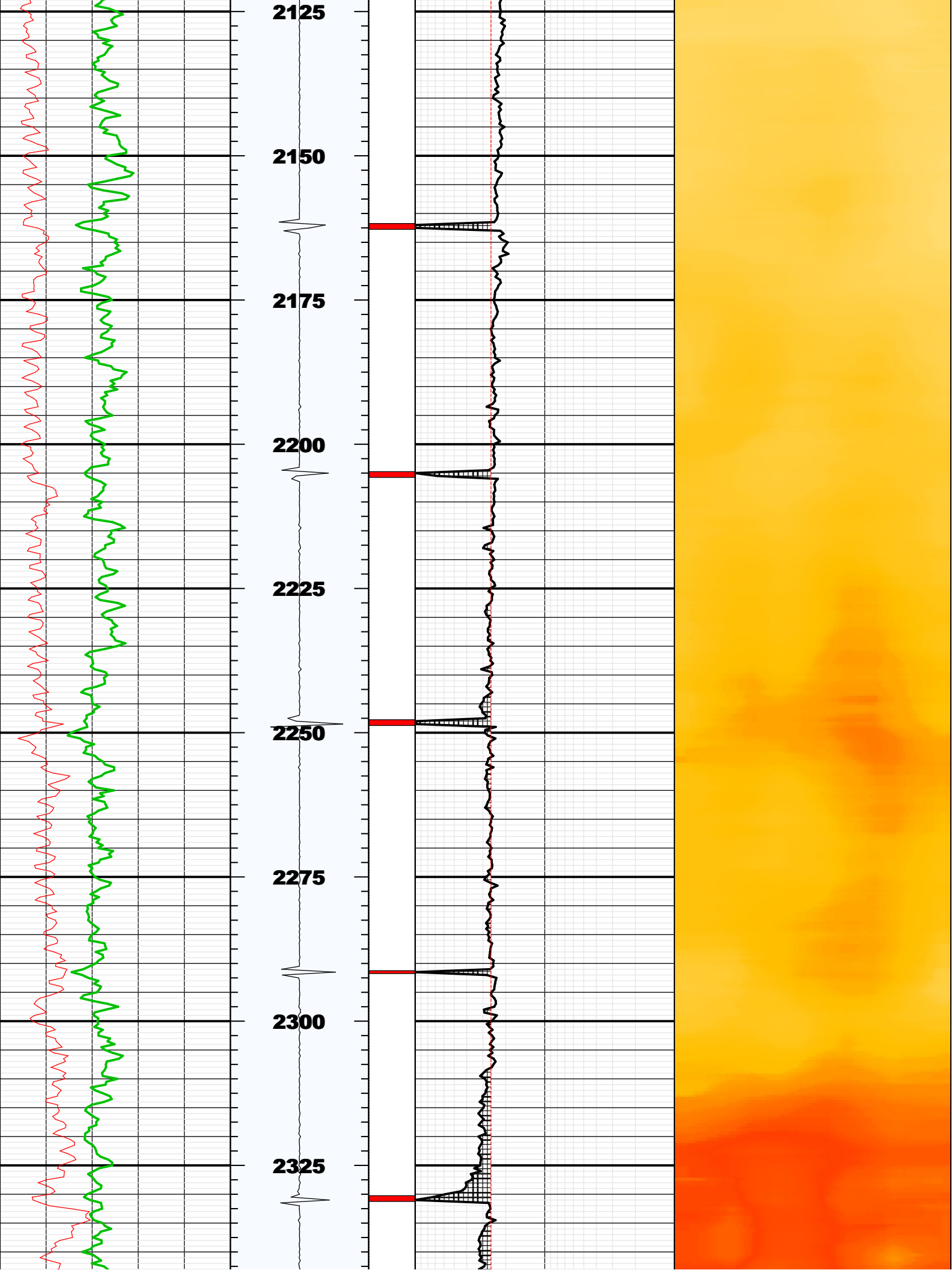


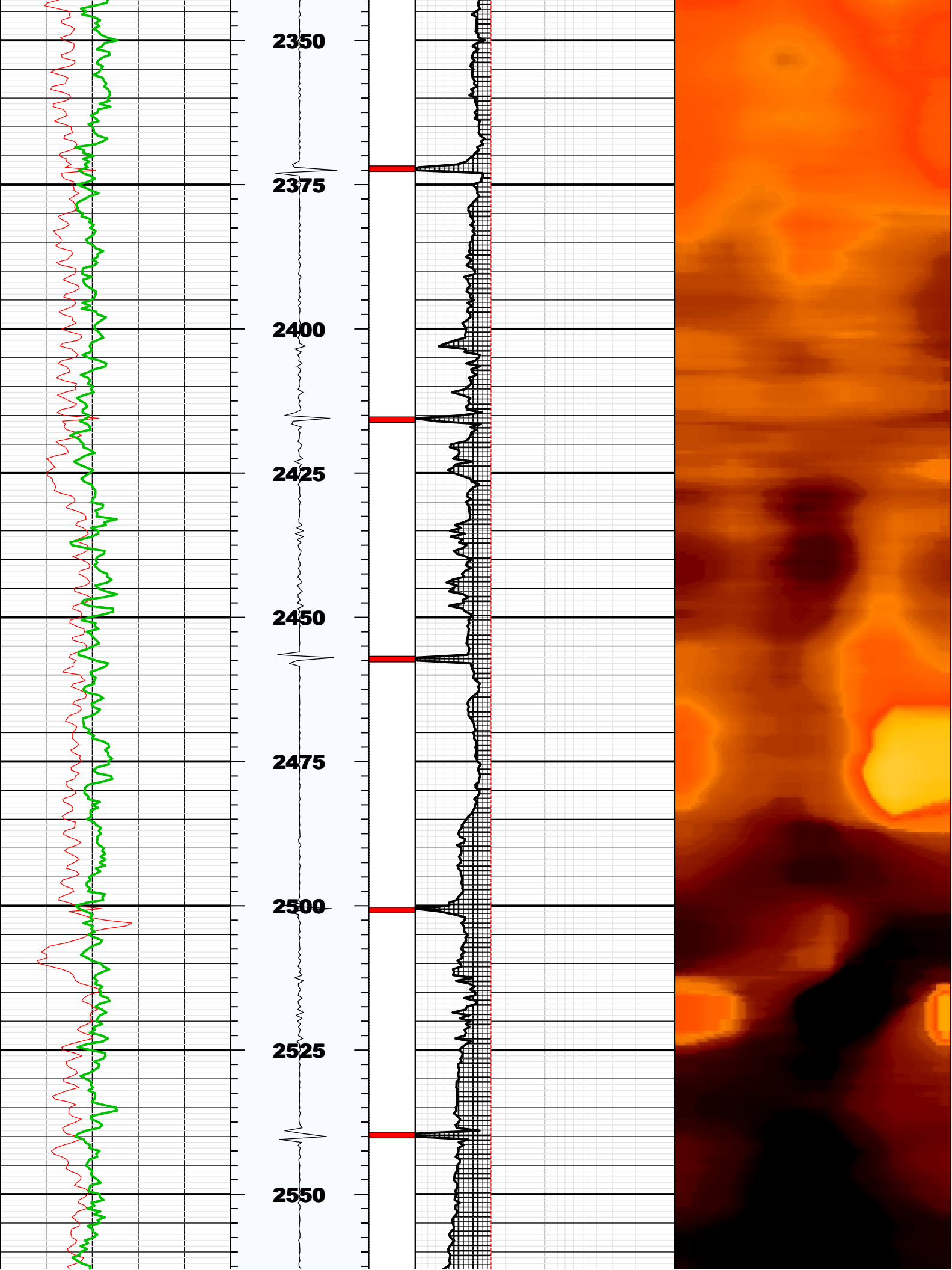


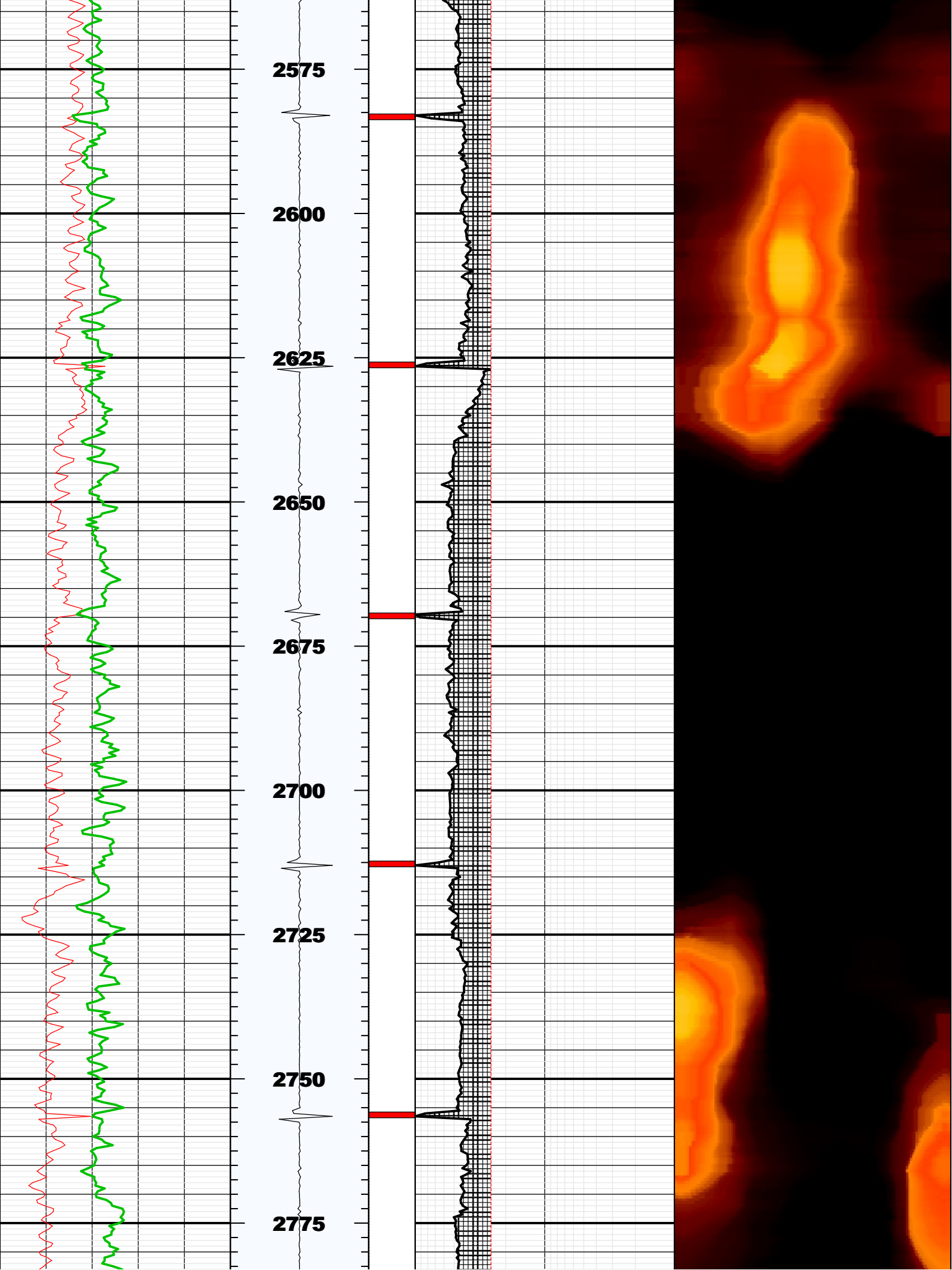


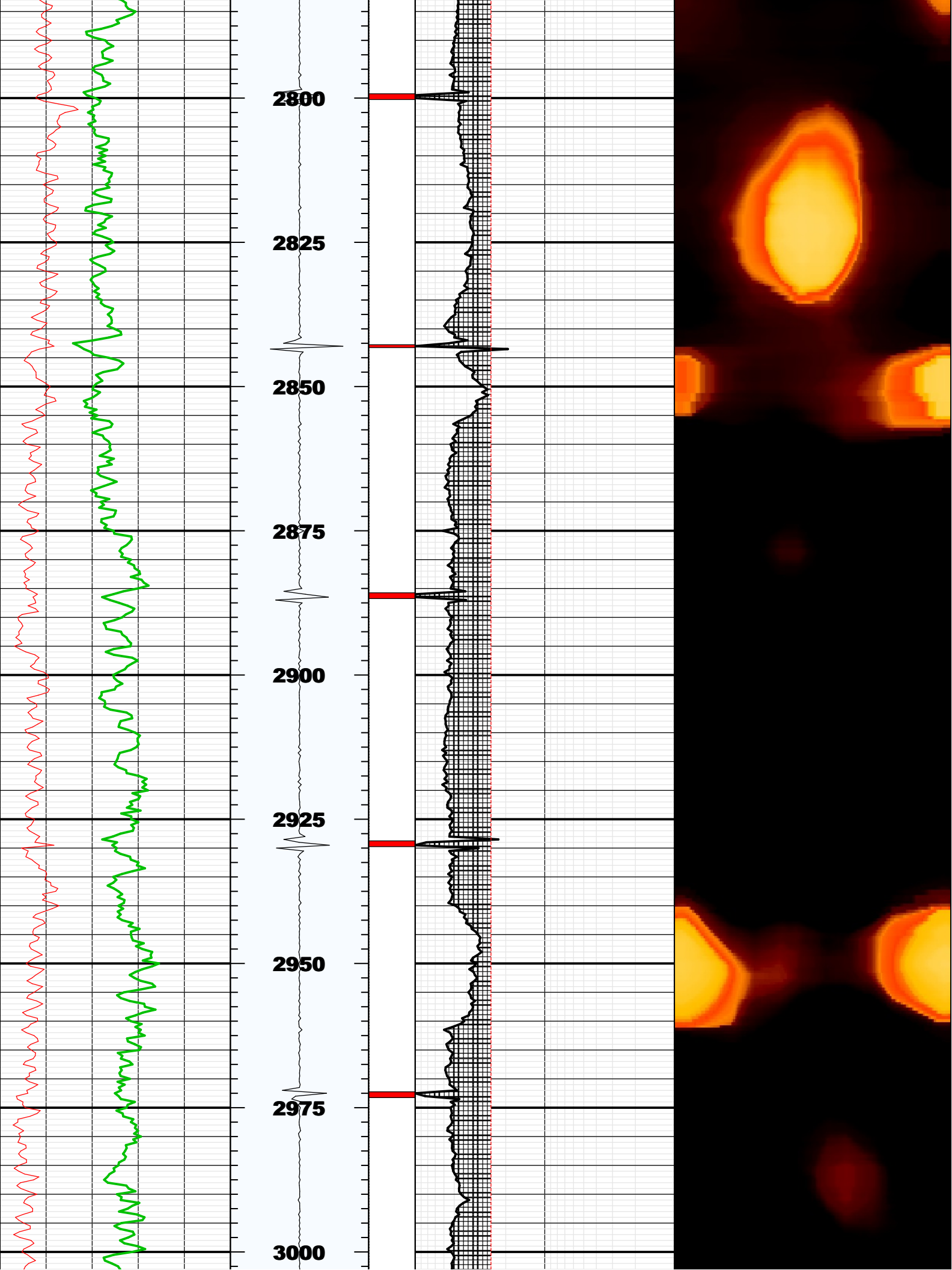


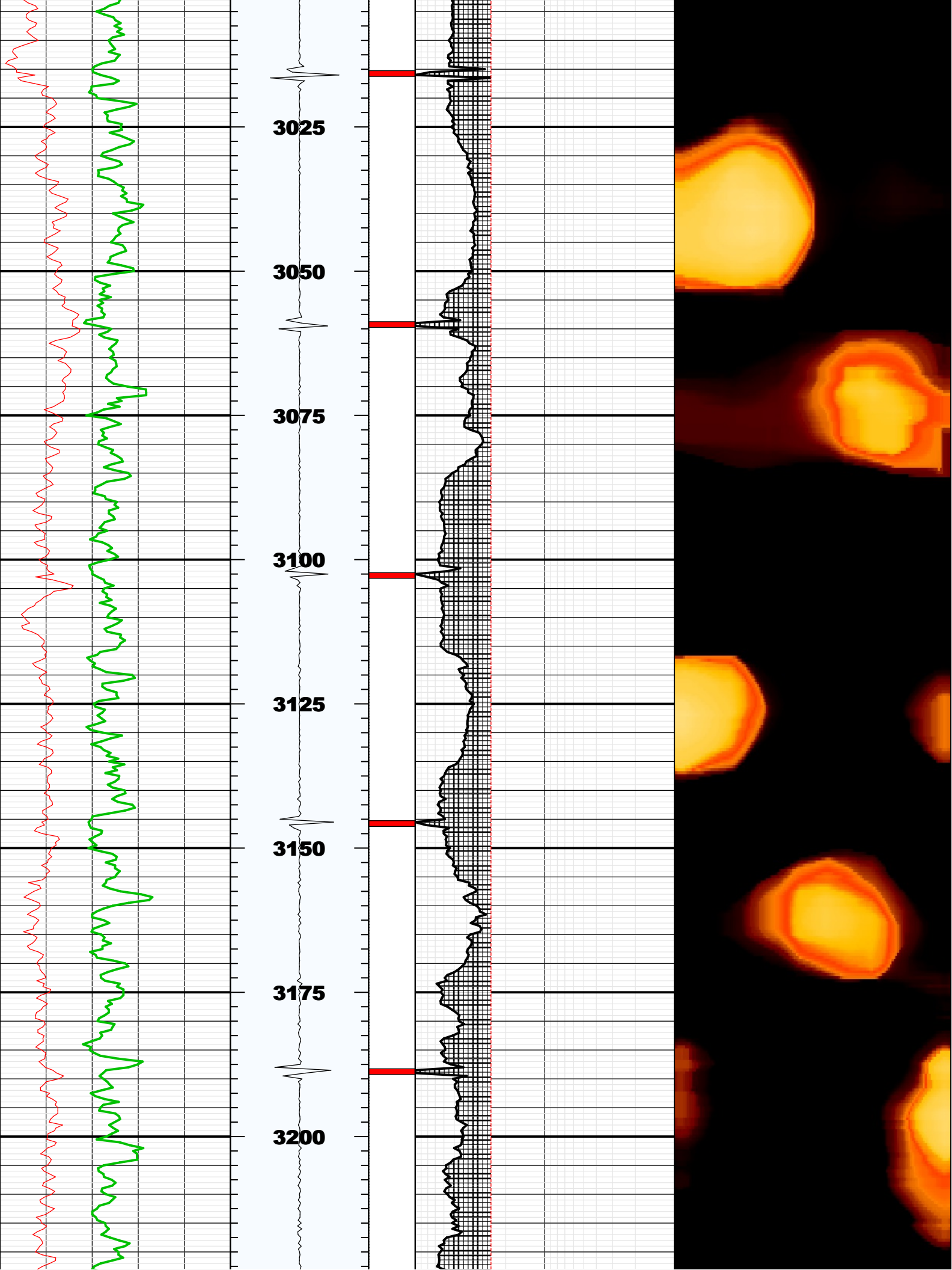


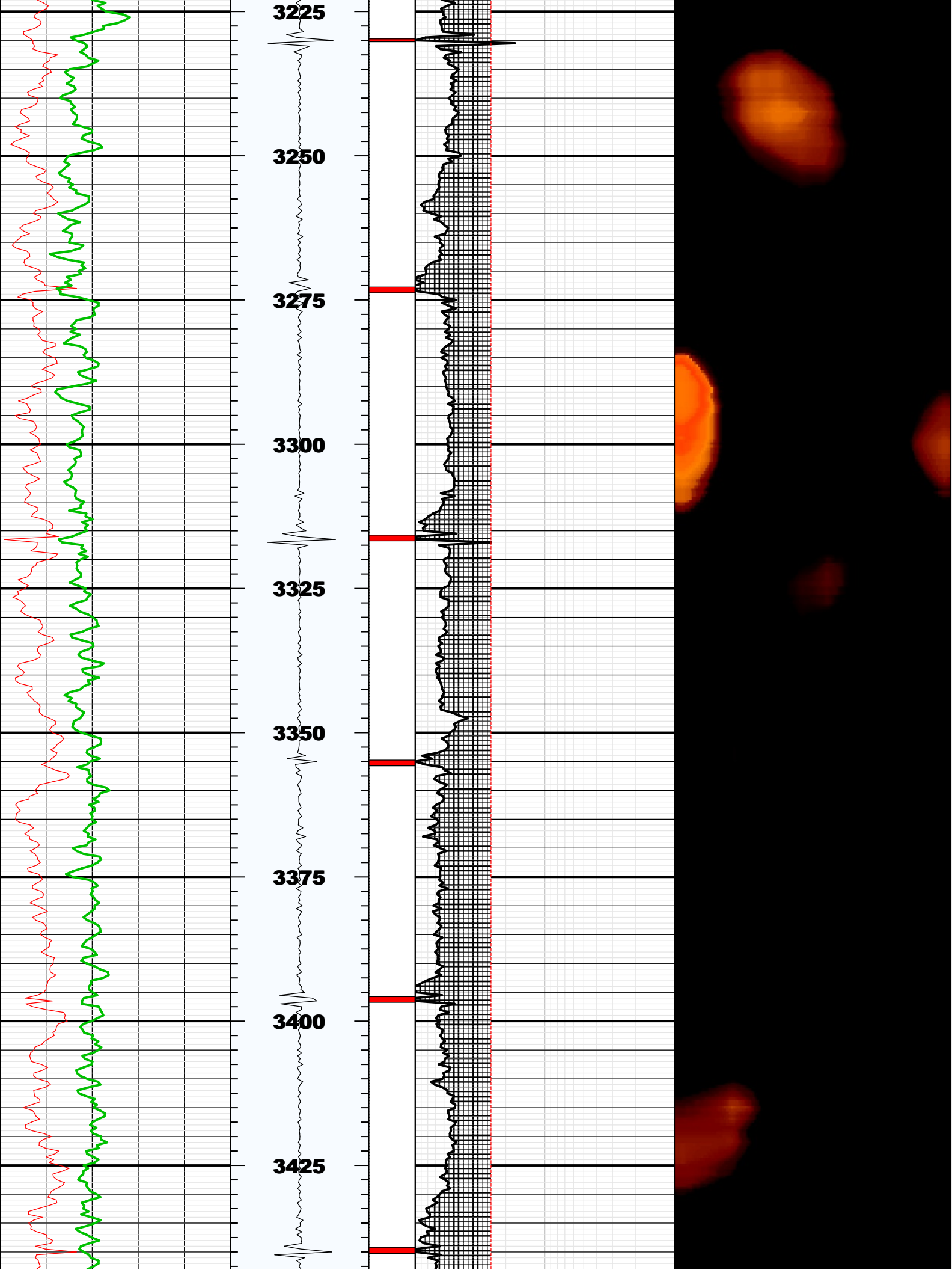


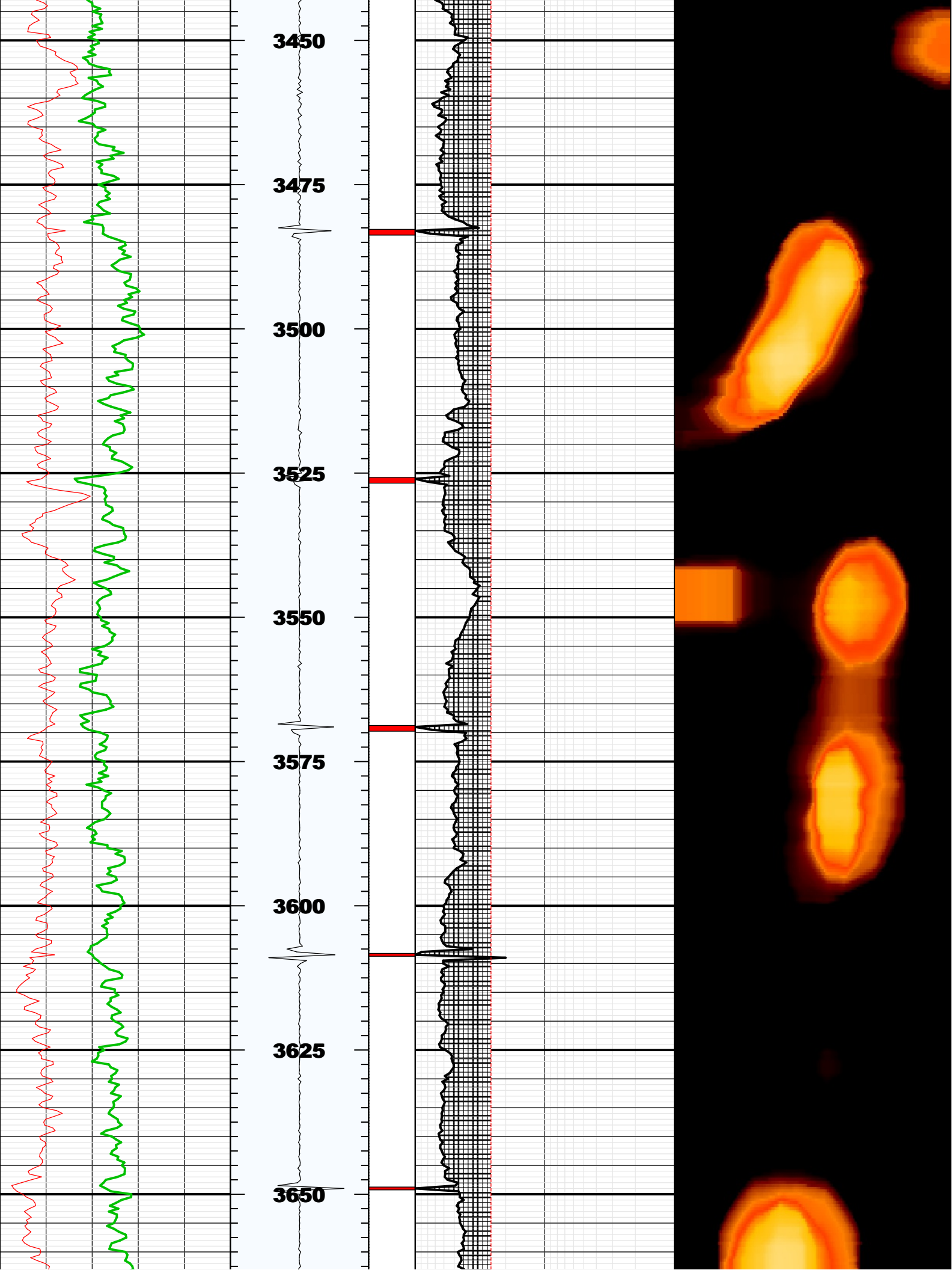


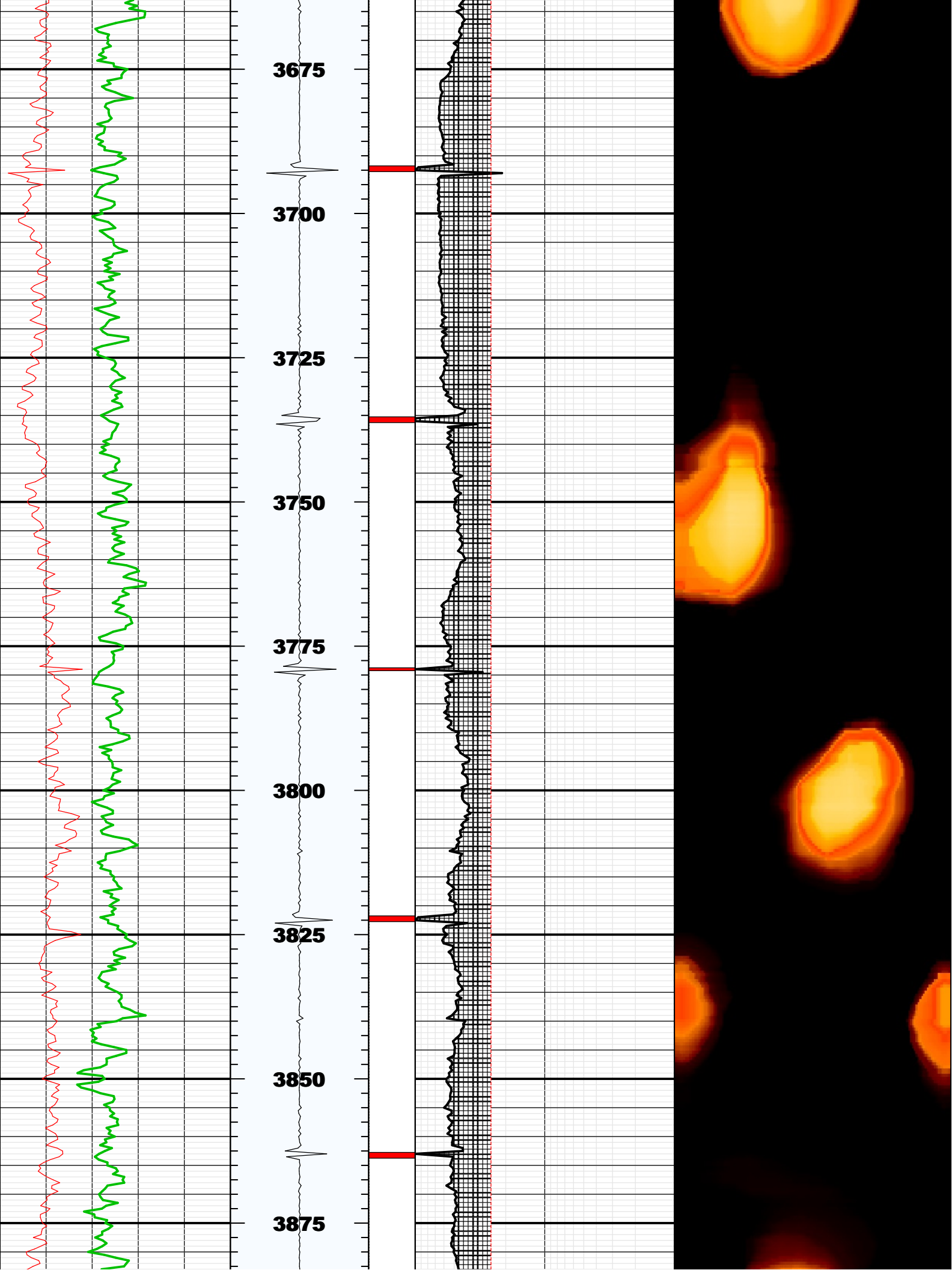


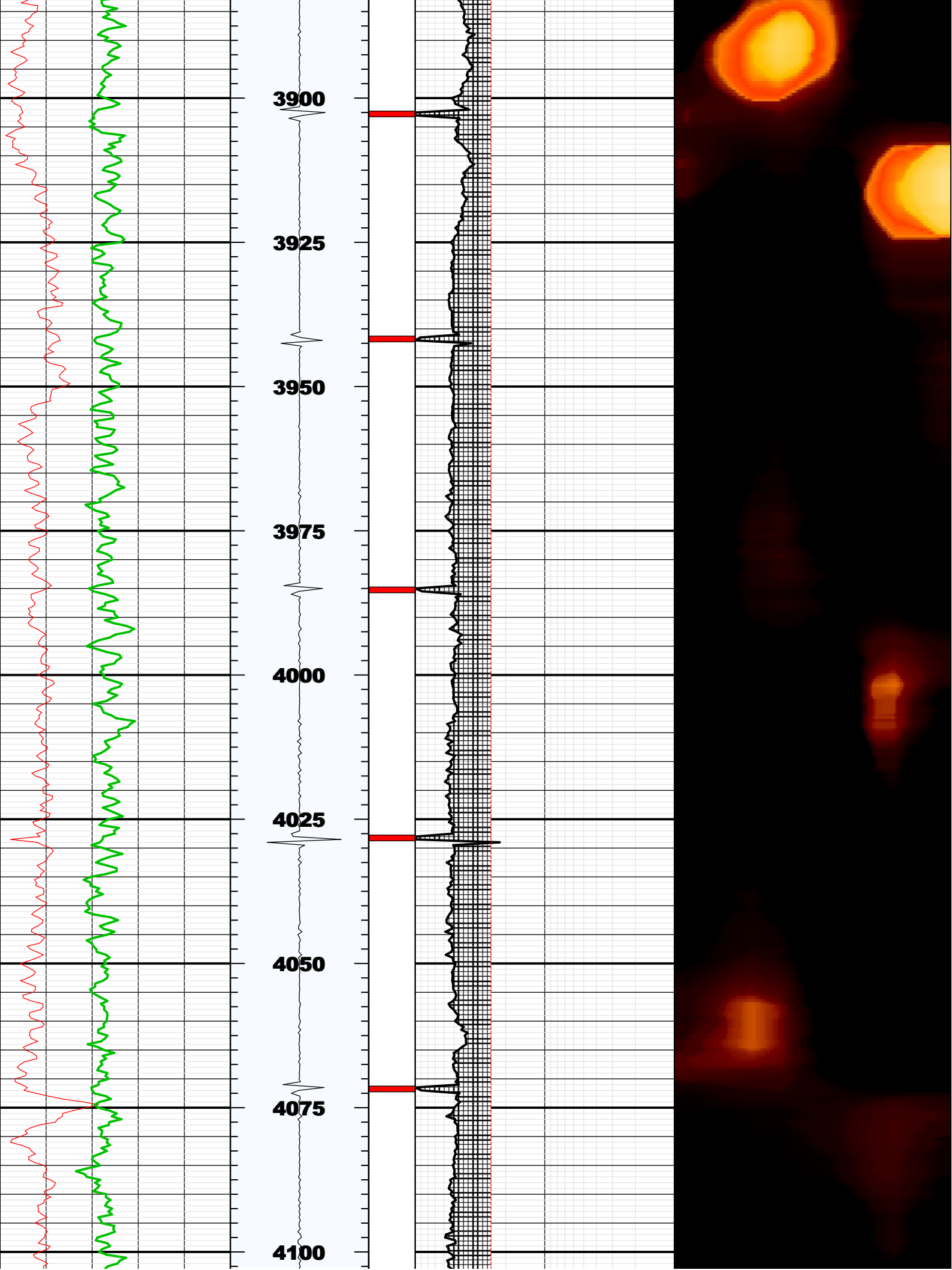


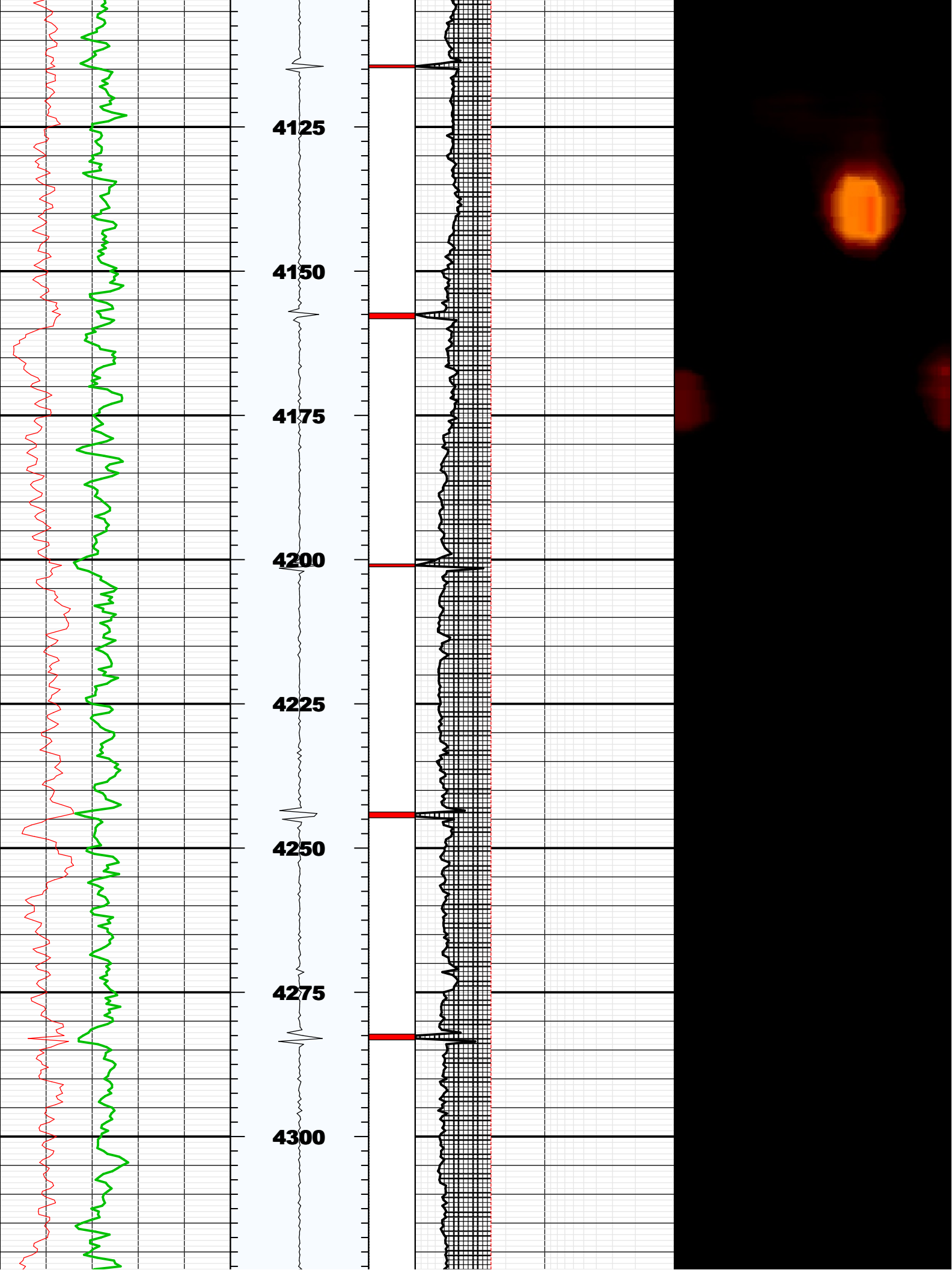


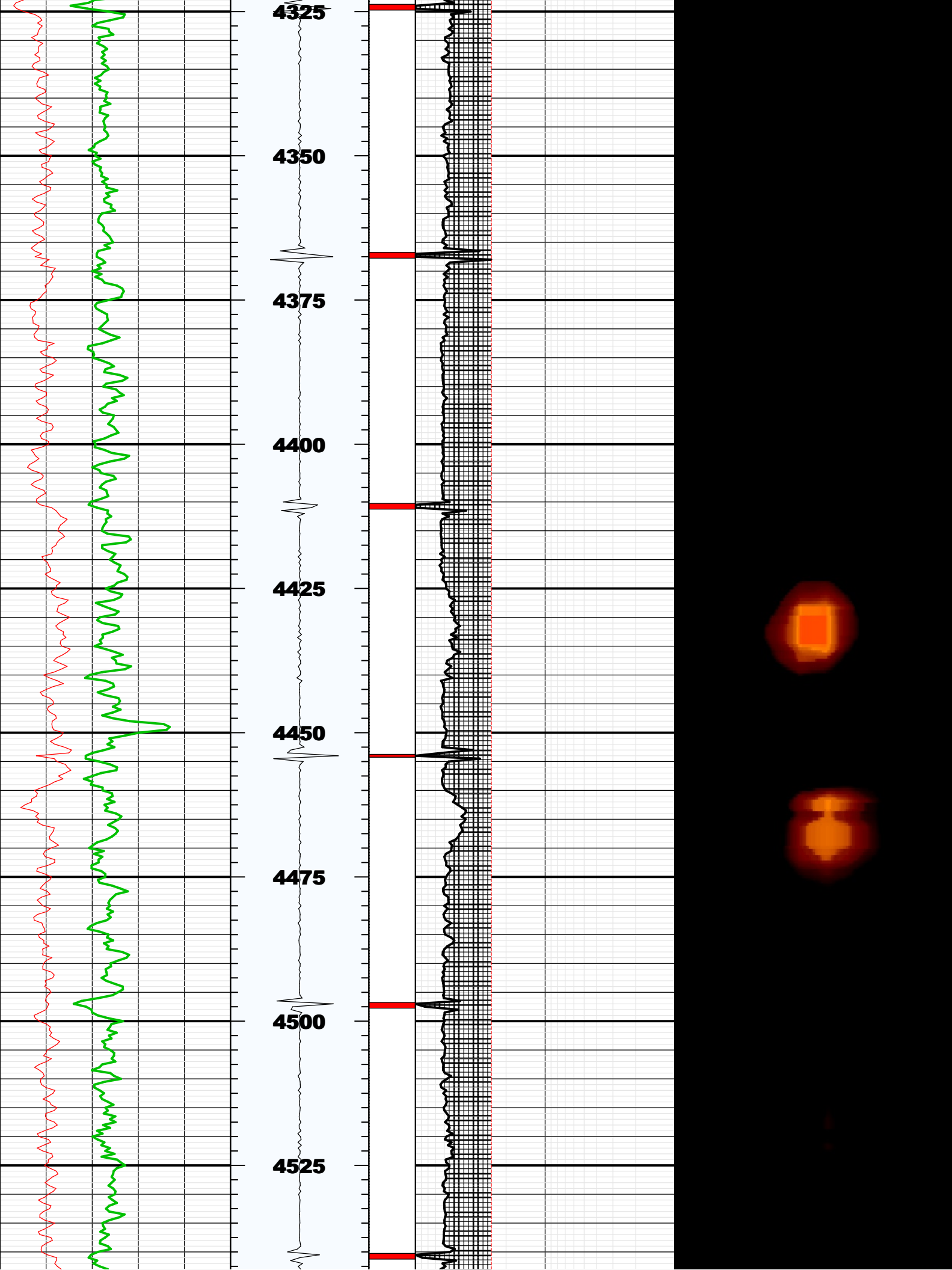


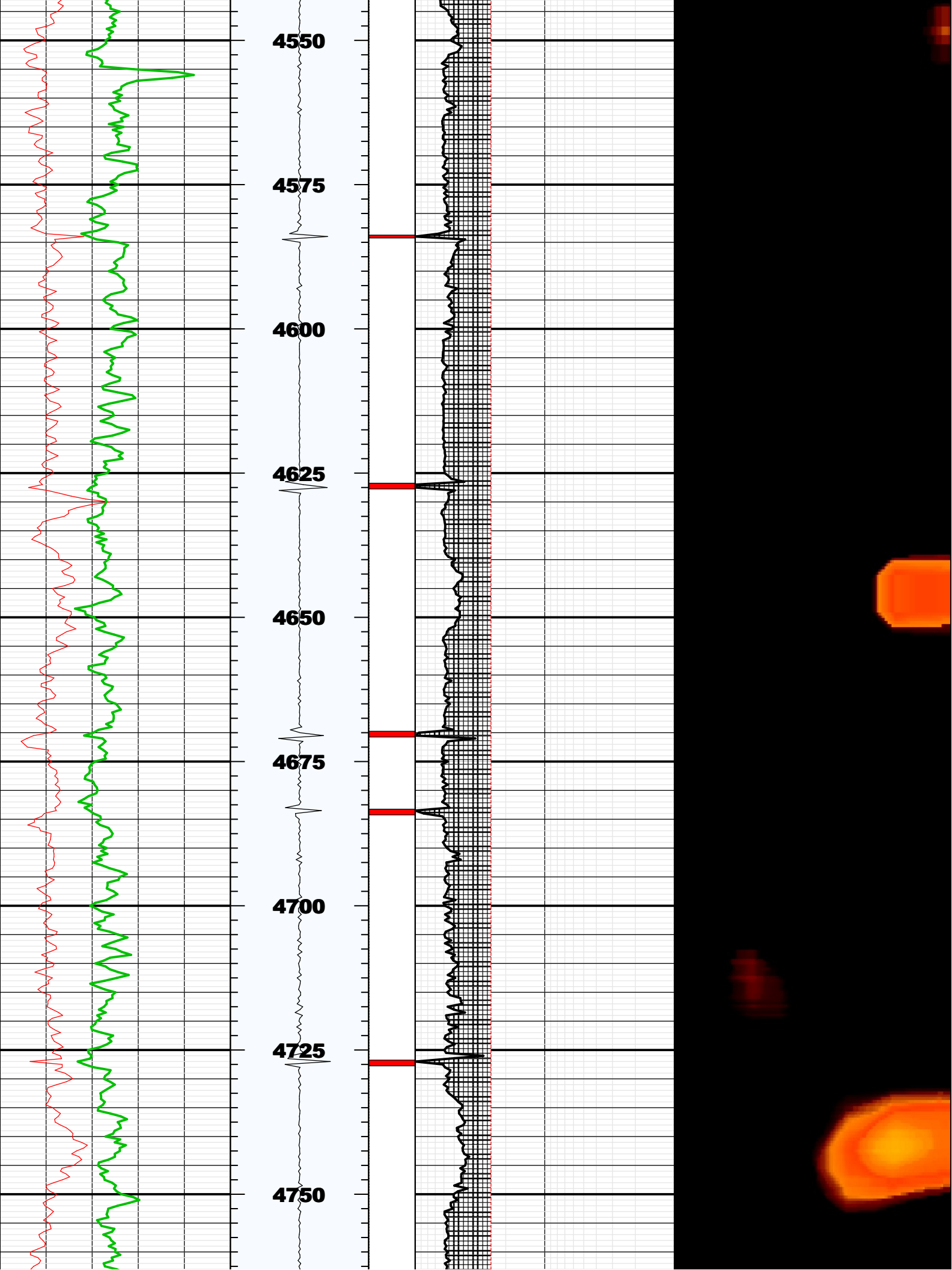


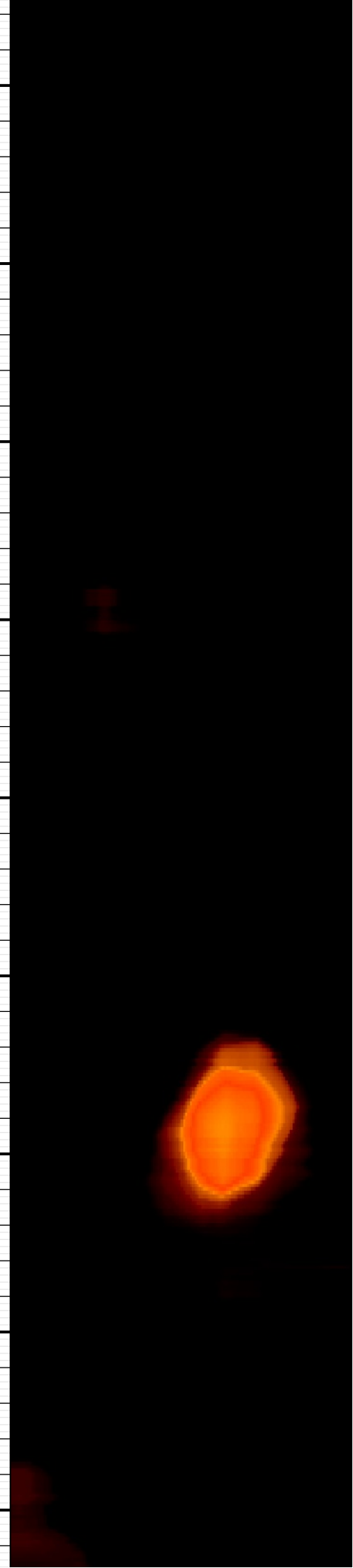
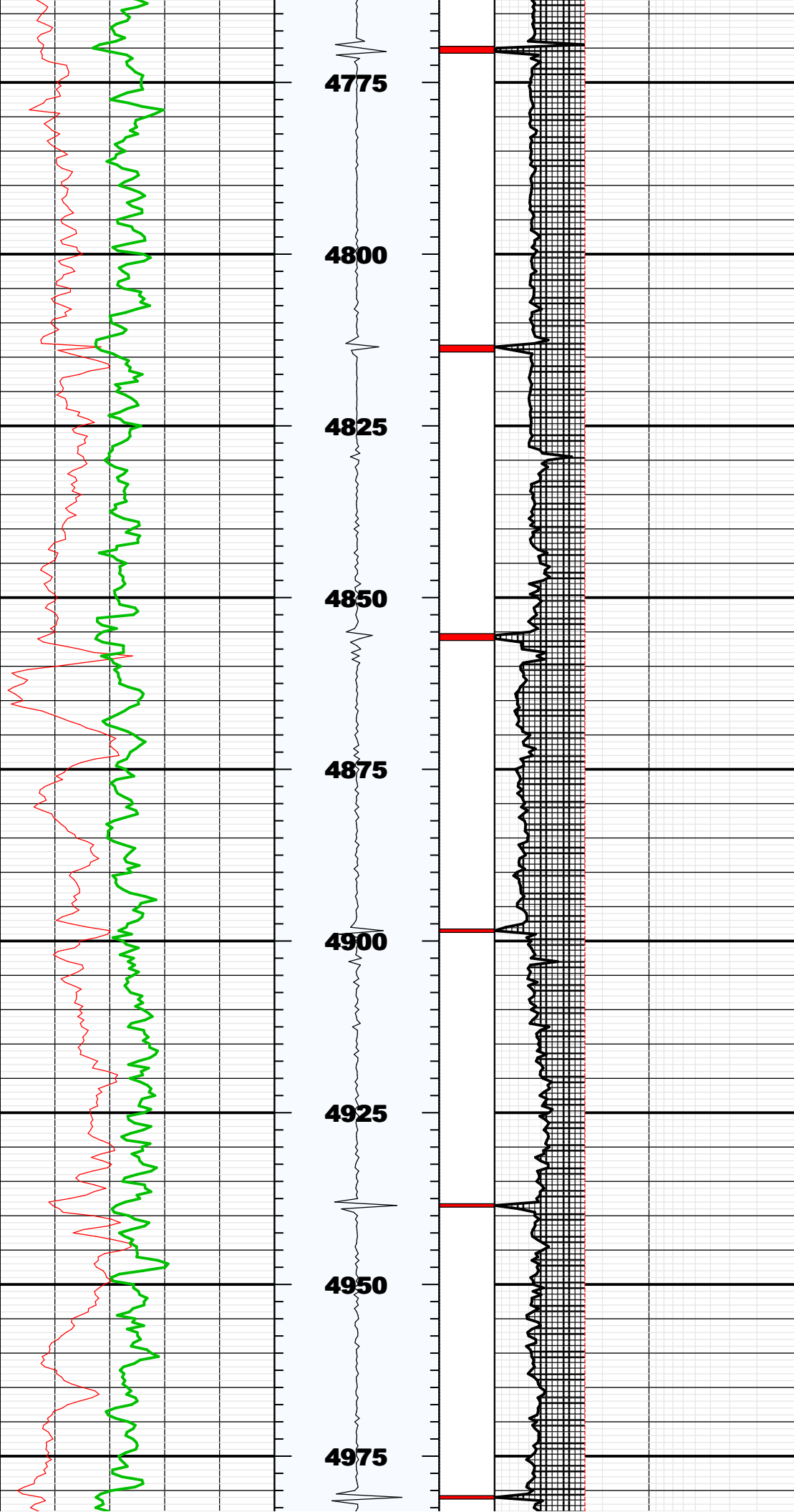


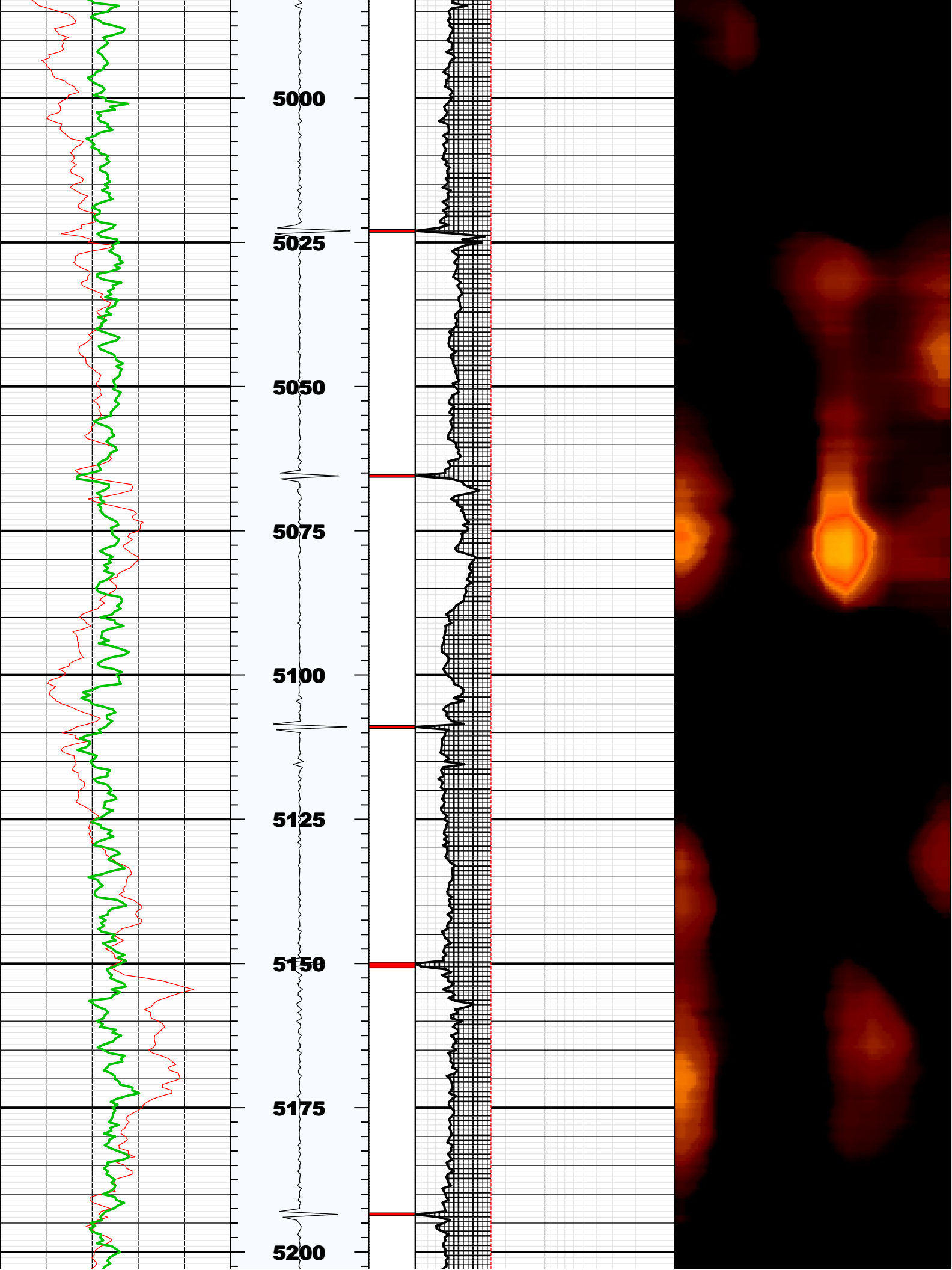


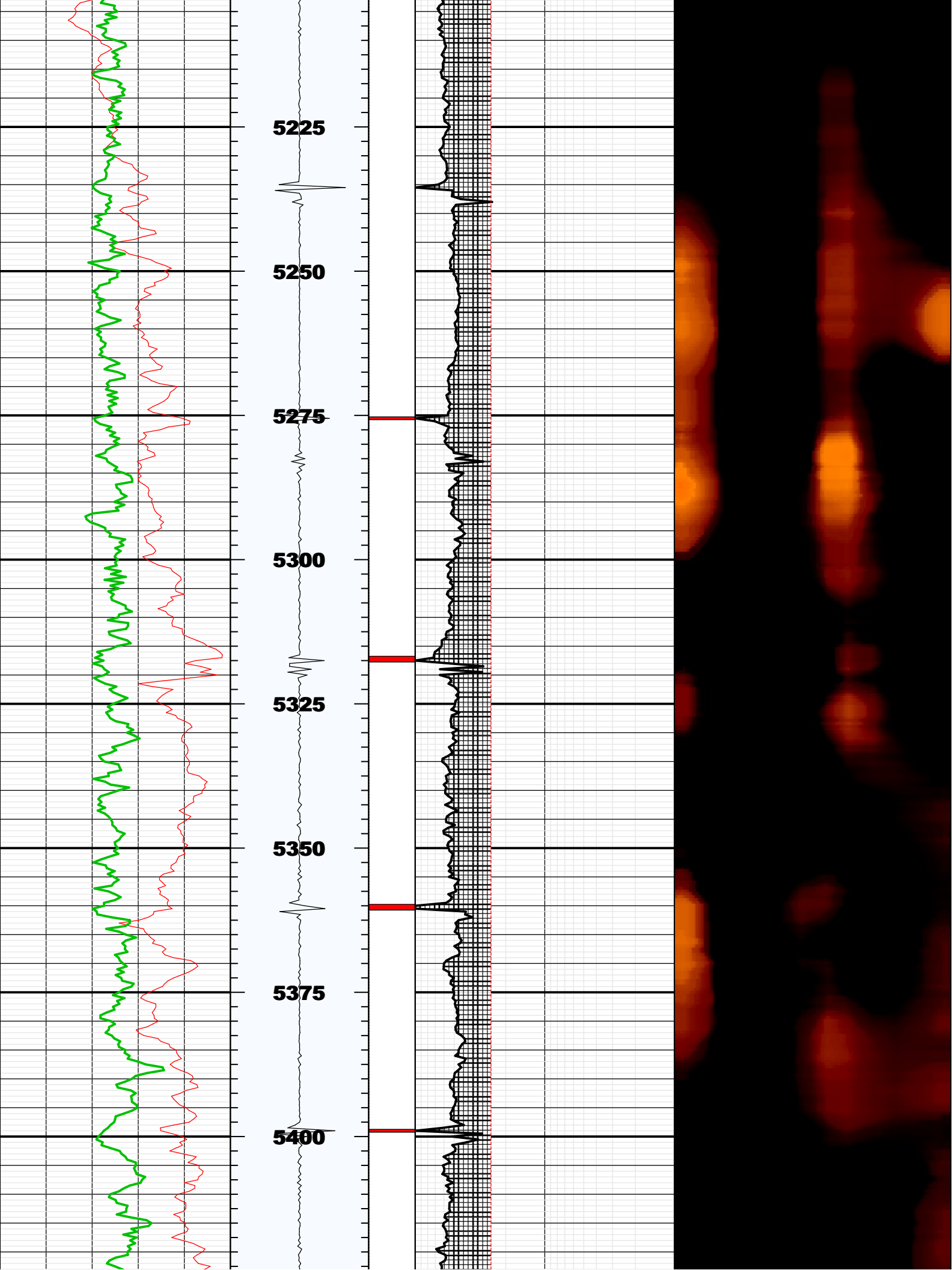


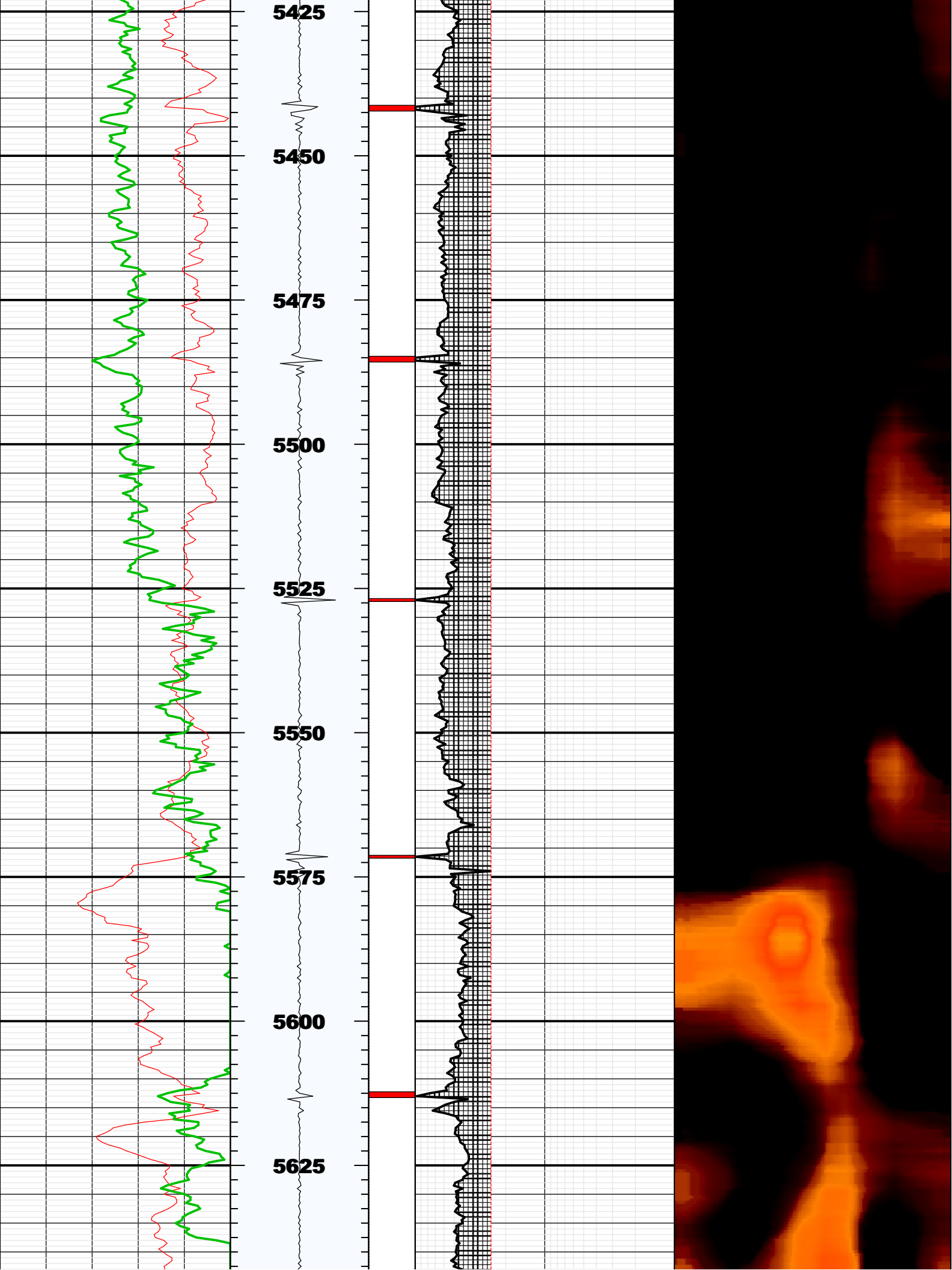


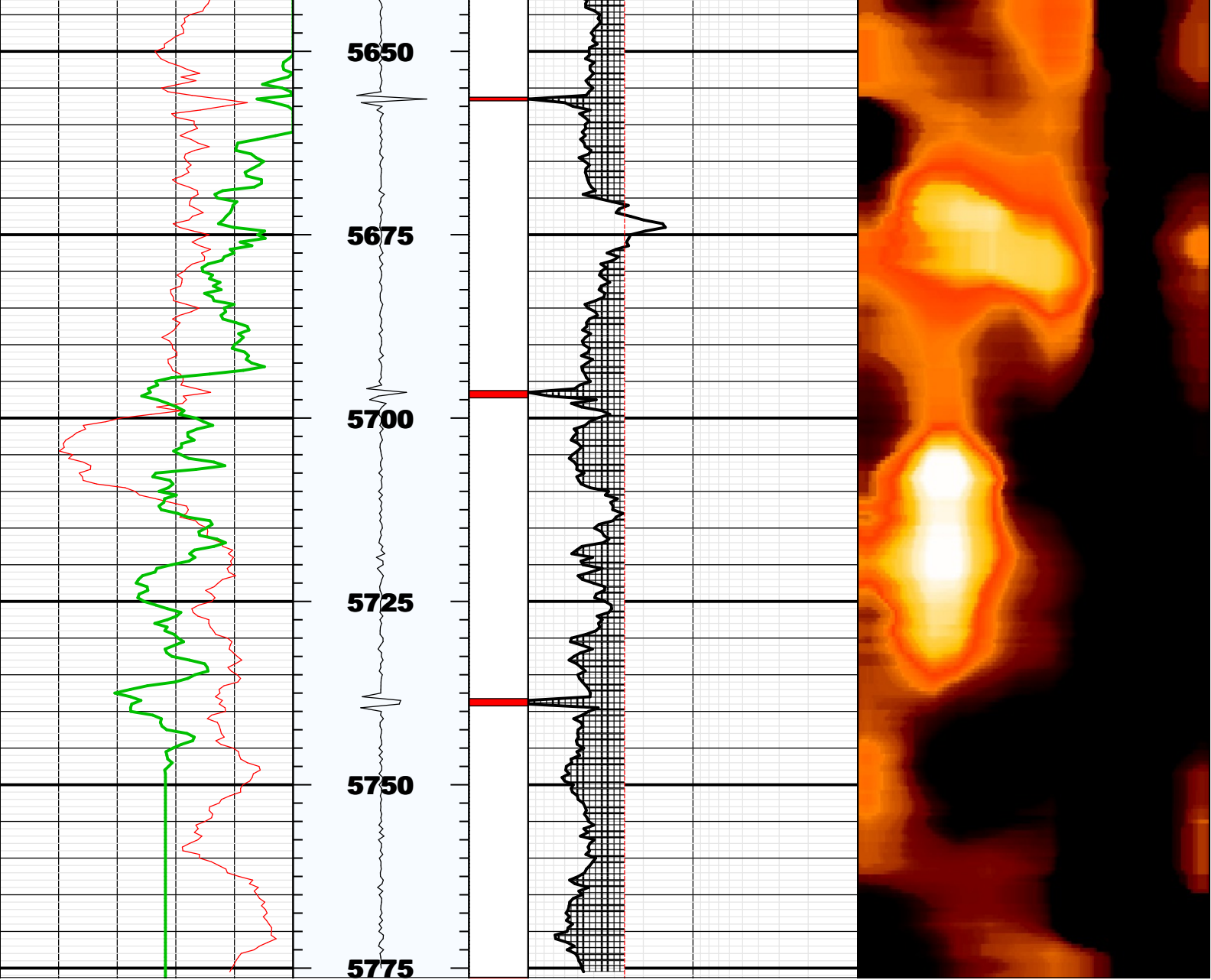








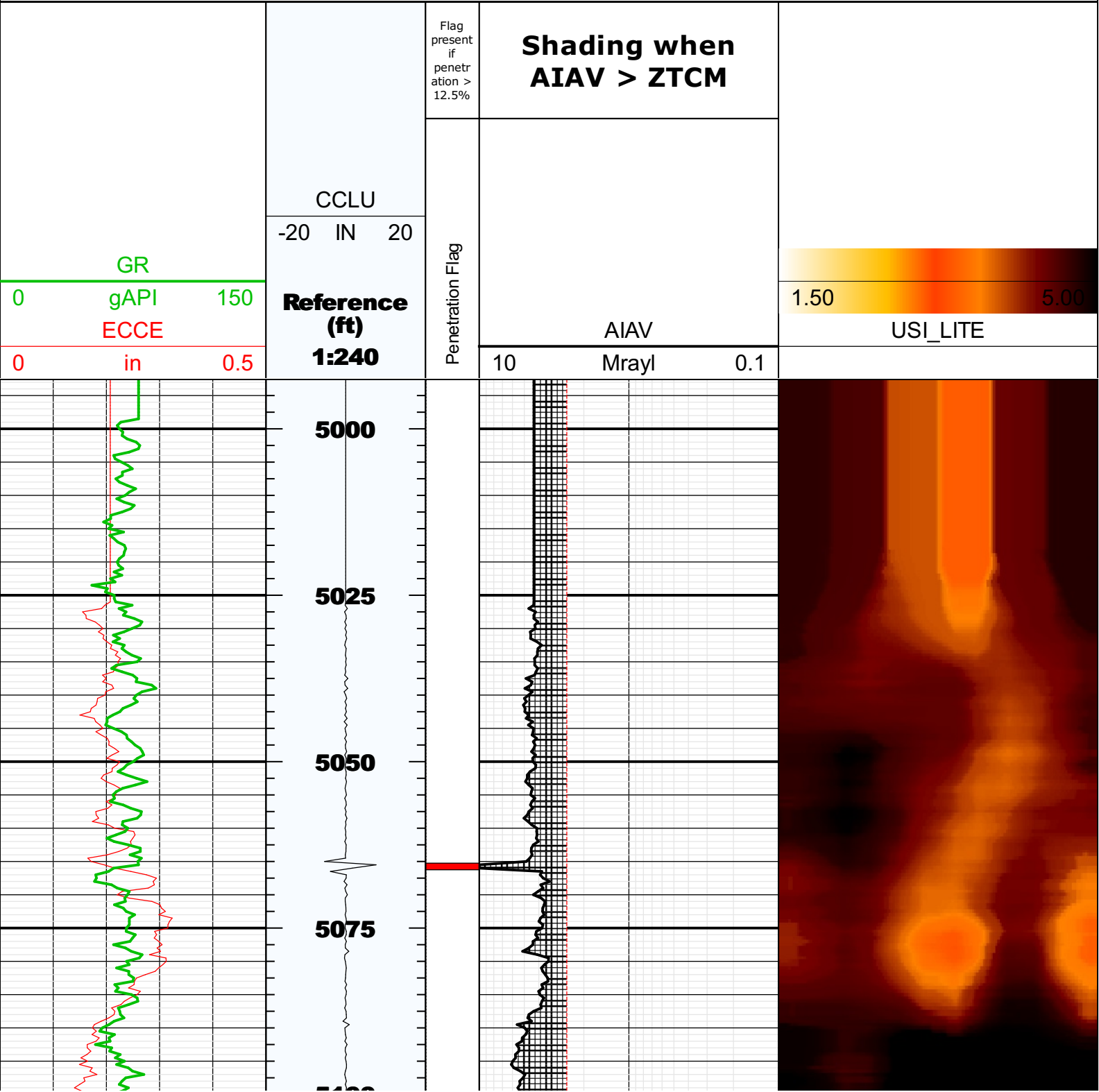


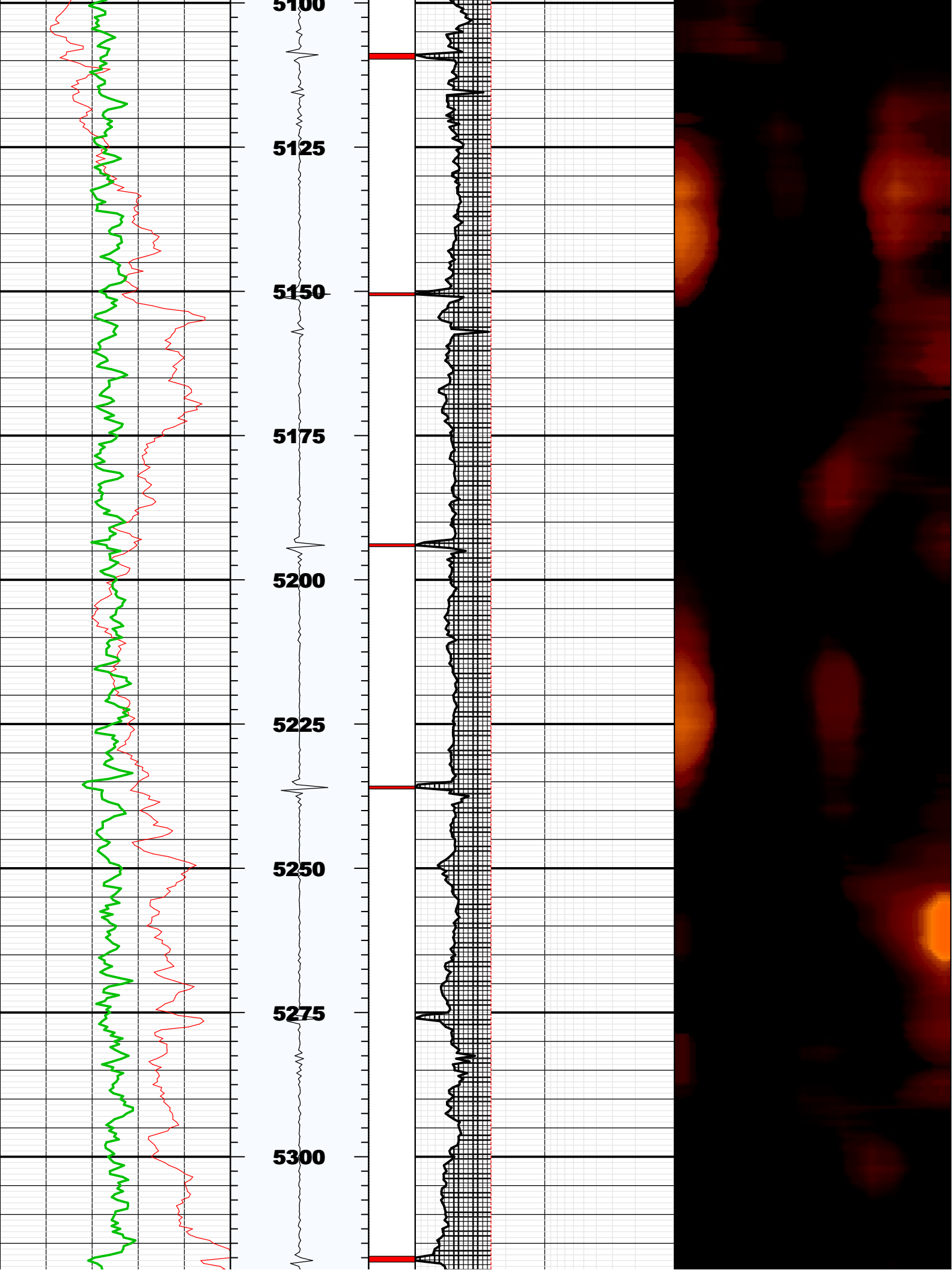


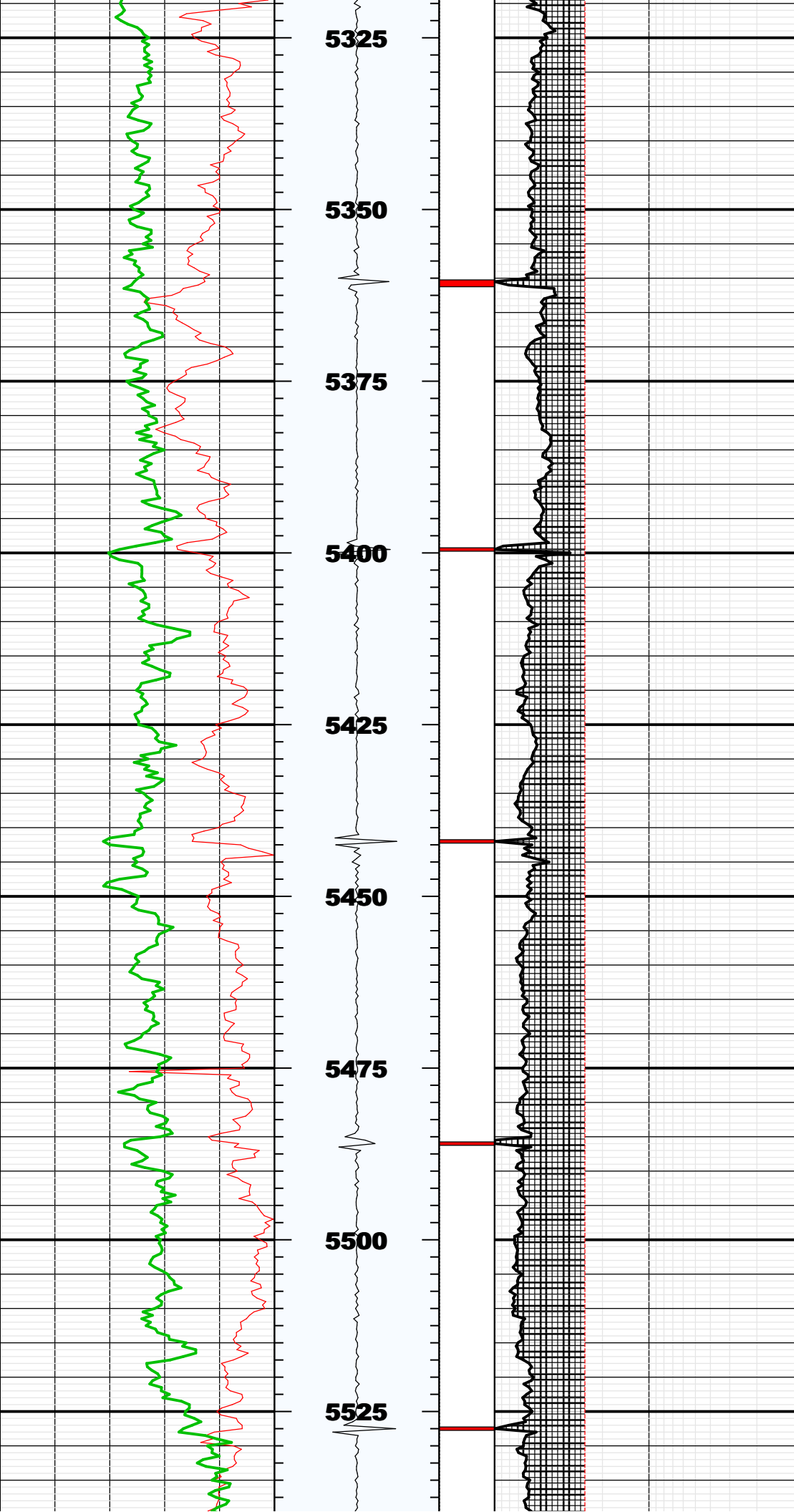
BS	8.75000	IN	Bit Size
CASG	P110		Casing Grade
CDIA	7.00000	IN	Casing Outer Diameter
CSID	6.27600	IN	Casing Inner Diameter
CSIZ	7.00000	IN	Current Casing Size
CWEI	26.00000	LB/F	Casing Weight
DFD	8.70000	LB/G	Drilling Fluid Density
DFVL	206.00000	US/F	Default Fluid Velocity
DO			
DOT	2.87400	IN	Diameter of Transducer Sensor
EMXV	57	V	EMEX Voltage
FDII	0.00000	F	FPM Data Interpolation Interval
FSOD	0_OFF		Fluid Slowness Fits Casing Outer Diameter
LOGMODE			
PP			
STEP	-0.5	F	STEP
THDH	130.00000	%	Maximum Search Thickness (percentage of nominal)
THDL	70.00000	%	Minimum Search Thickness (percentage of nominal)
THDP	Fundamental		Thickness Detection Policy
THNO	0.36200	IN	Nominal Thickness of Casing
TMUC	WRM		Type of Mud
U-USIT_DT3P			
UPAT	375K		Emission Pattern
USUB	7INC		USIT Sub Identifier
UWKM	D603010L		Working Mode
VCAS	51.40000	US/F	Ultrasonic Transversal Velocity in Casing
WINB	24.60792	US	Window Begin Time
WINE	82.30975	US	Window End Time
ZCAS	46.25000	MRAY	Acoustic Impedance of Casing
ZINI	-1.00000	MRAY	Initial Estimate of Cement Impedance
ZMUD	1.79000	MRAY	Acoustic Impedance of Mud
ZTCM	2.60000	MRAY	Acoustic Impedance Threshold for Cement
ZTGS	0.30000	MRAY	Acoustic Impedance Threshold for Gas
WLEN	22.50350	US	T^3 Processing Length

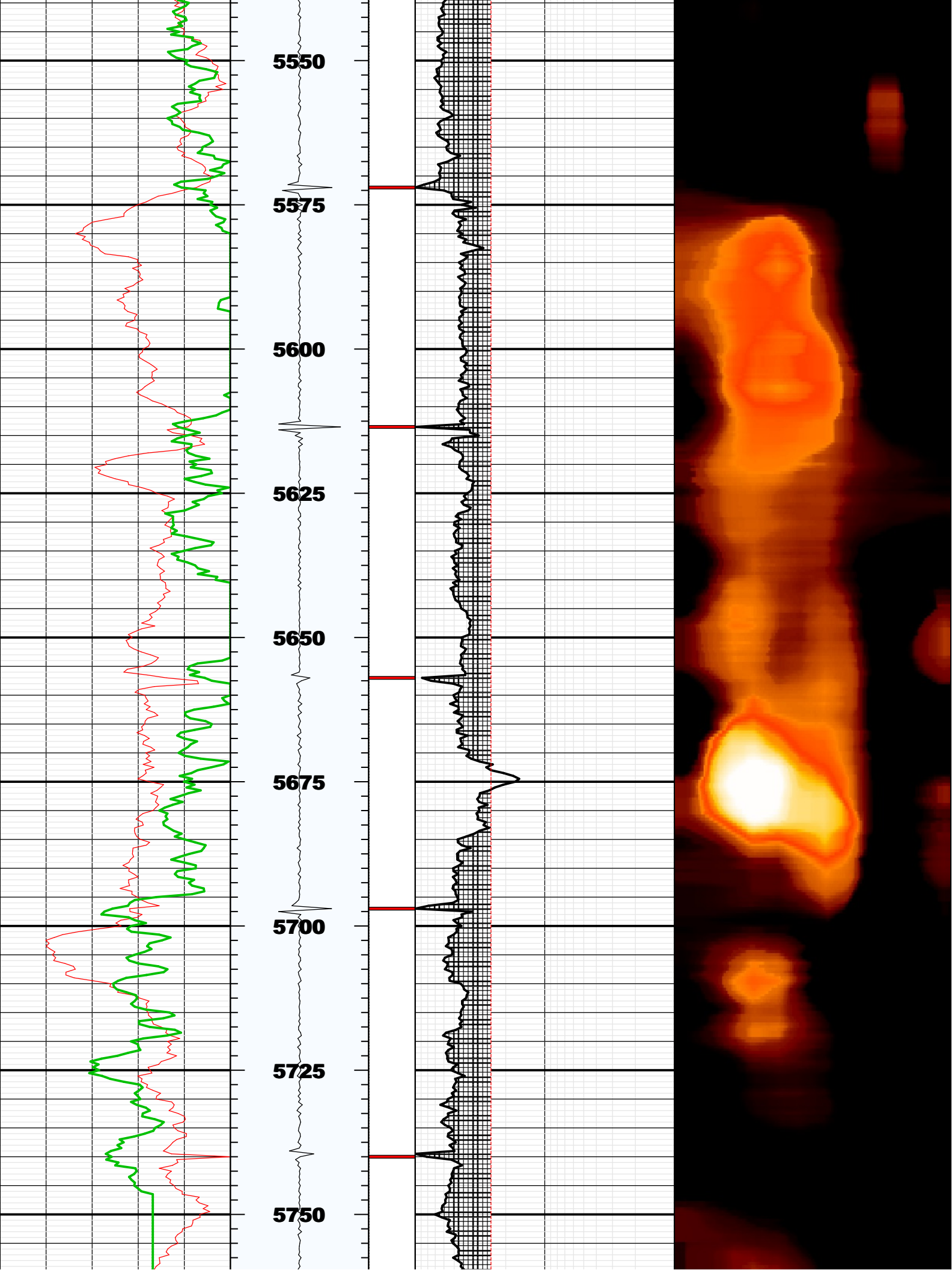
Repeat Pass

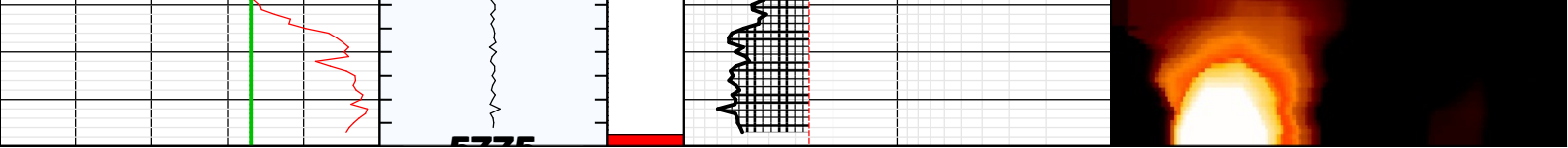
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Fluid Properties Used for Main Pass

