



Natural Formation Evaluation  
Gamma Ray

Scale:

1:240 MD

Company: Anadarko

Well: Green 1C-8HZ

Depth Reference:

Field: Weld County

Driller's Depth

County: Weld State: Colorado

Status:

Final Print

Surface Location:

Latitude:

Longitude:

Other Services:

FEI % A TCD E I HAY

API No: 05123408390000

SEC: 8

Job ID: 7219879

TWN: 1N

RGE: 65W

Permanent Datum (P.D.): Ground Level

Elevation:

4971.00 ft

KB:

0.00 ft

Log Measured From: Rig Floor

Above P.D.

16.00 ft

DF:

4987.00 ft

GL:

4971.00 ft

Dates

Interval Logged

Magnetic Field Reference

Date From: 2015-05-24

Top: (ft)

6800.00

Azi Reference North: True

Dip Angle: (deg)

66.57

Date To: 2015-05-26

Bottom: (ft)

13608.00

Total Magnetic Field Strength: (nT)

52703

Spud Date: 2015-05-24

Mag to Reference North Correction: (deg)

8.10 E

Borehole Record

Casing Record

Hole Size (in)

From (ft)

To (ft)

Size (in)

Weight (lb/ft)

From (ft)

To (ft)

7.875

6800.00

13608.00

9.600

36.00

0.00

1563.00

Mud Record

Deviation Record

Type

From (ft)

To (ft)

Hole Size (in)

Interval (ft)

Inc | Az (Start)

Inc | Az (End)

Diesel-Oil Based Mud

1564.00

13608.29

7.875

12024.00

0.64 | 94.19

90.59 | 176.68

Acquisition System

Software Version

Other

Baker Hughes Cadence

1.0.6955.1

Rig:

Xtreme 24

Prior Studio

1.0.7056.2

Contractor:

Xtreme Drilling

District:

RMA

Unit:

D&E

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Log Run Summary

Run No	Bit Run No.	Bit Size (in)	Bit Type	Bit Gauge Length (in)	Assembly Type	Logged Interval		Bit Depth Interval		Date / Time		Circ. Hours (h)
						Top	Bottom	From	To	Start Logging	End Logging	
						(ft)	(ft)	(ft)	(ft)			
1	1	7.875	PDC	2.00	Motor	6800.00	13562.32	1584.00	13608.00	2015-05-24 03:55	2015-05-26 23:47	53.49

Crew

Name		Arrive Wellsite	Depart Wellsite	Name		Arrive Wellsite	Depart Wellsite	Name		Arrive Wellsite	Depart Wellsite
Andrew Overbey		2015-05-23	2015-05-27	Osagie Otoikhine		2015-05-23	2015-05-27				

Mud Properties Record

Date / Time		Run No.	Measured Depth (ft)	Mud Type	Density (ppg)	Viscosity (cP)	pH	Fluid Loss (cm3)	Oil / Water	Source	Total Chlorides (ppm)	K+ (%)
2015-05-25 18:00		1	9563.00	Diesel-Oil Based Mud	9.4	60	N/A	0.0	69.8/30.2	Active Mud Pits	0	0.00
2015-05-24 18:00		1	5417.00	Diesel-Oil Based Mud	9.2	58	N/A	0.0	65.9/34.1	Active Mud Pits	0	0.00


Equipment and Service Data

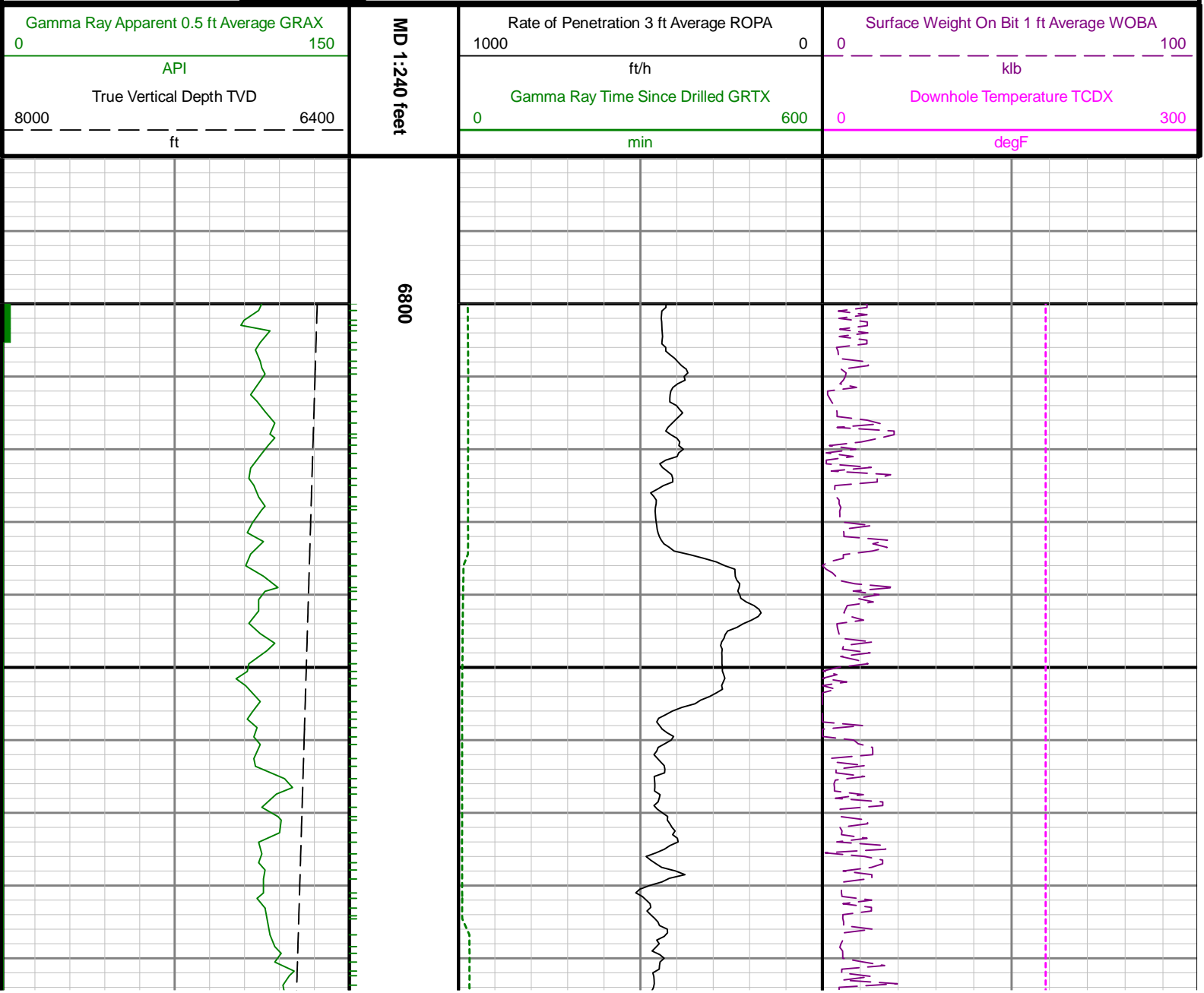
Run No.	Tool	Serial Number	Measurement	Sensor Offset (ft)	Bit Offset (ft)	Max O.D. (in)	Min I.D. (in)
1	NaviGamma	698	Gamma (single)	14.97	45.97	6.625	3.250
1	NaviGamma	698	Directional (mag)	17.93	48.93	6.625	3.250
1	NaviGamma	698	VSS	17.93	48.93	6.625	3.250

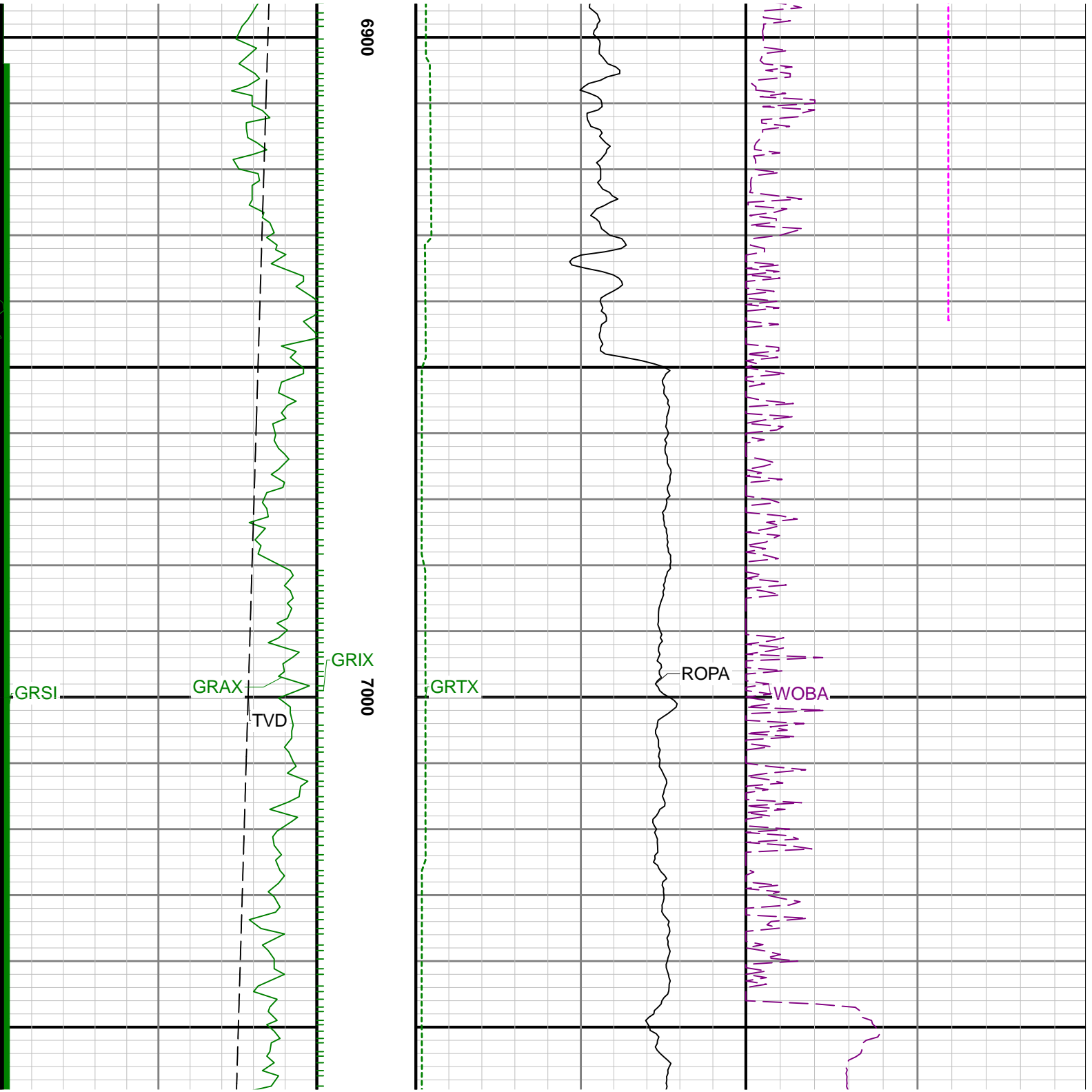
Curve Mnemonics

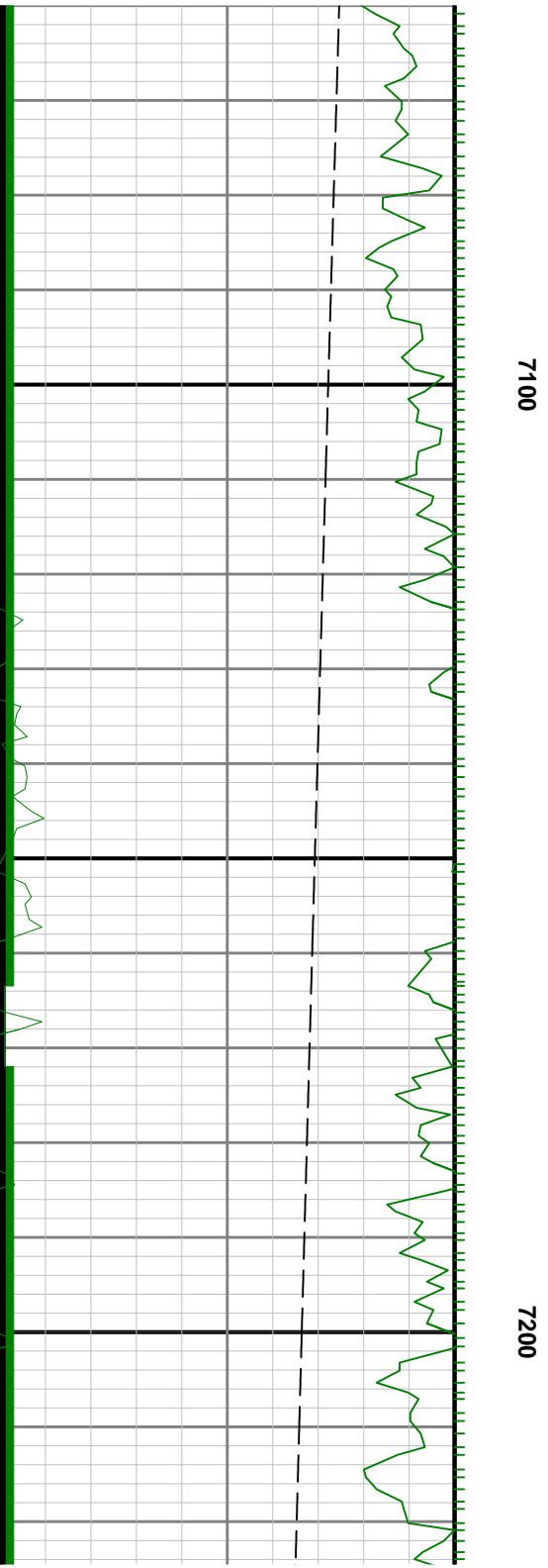
Presented Curves	Description	Units
ROPA	Depth Averaged ROP 3 ft Average	ft/h
GRAX	Gamma Ray - Apparent 0.5 ft Average	API
GRIX	Gamma Ray - Data Point Indicator	unitless
GRTX	Gamma Time Since Drilled	min
GRSI	Sliding Indicator Flag	unitless
TCDX	Downhole Temperature	degF
TVD	True Vertical Depth	ft

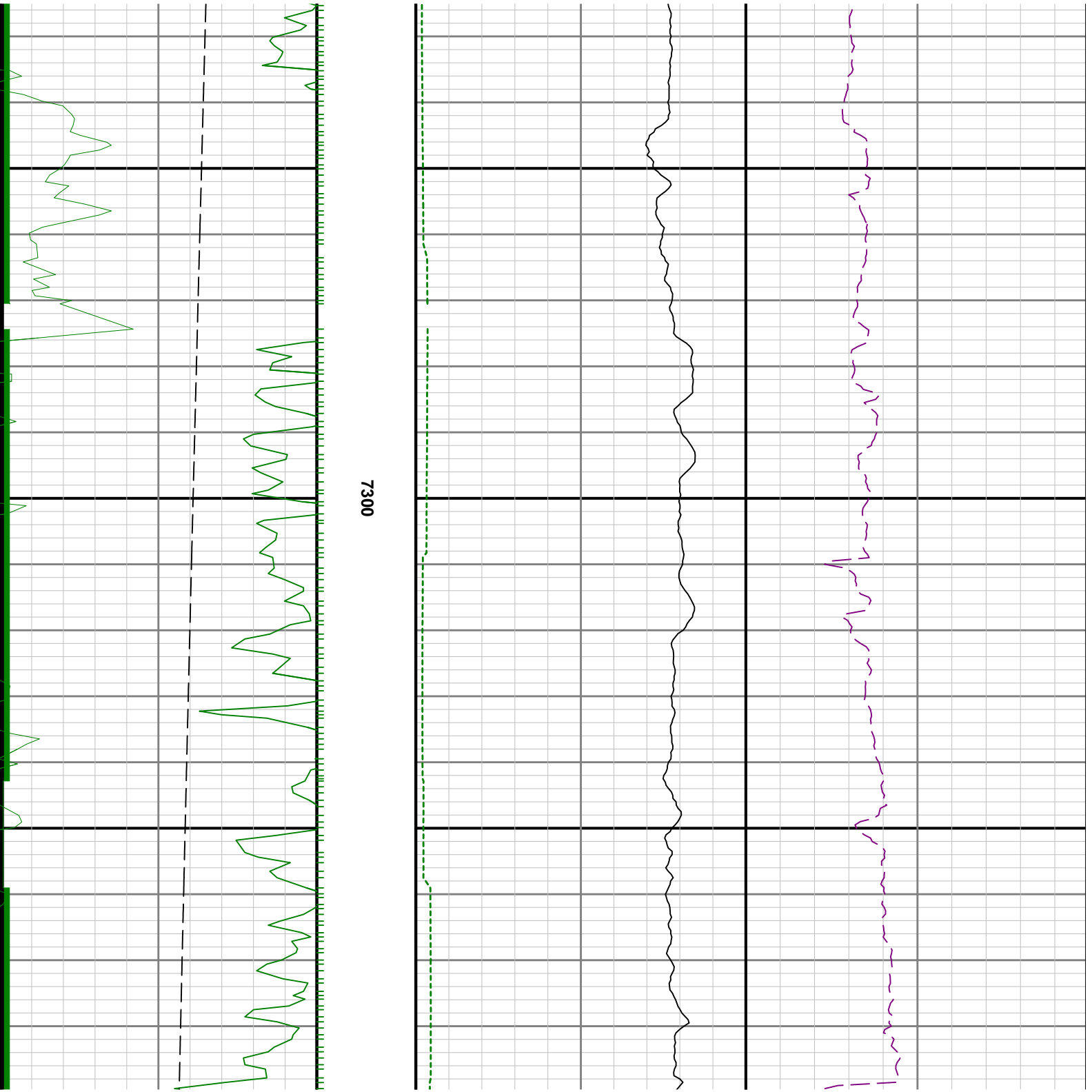
WOBA	Weight On Bit, Average 1 ft Average	klb
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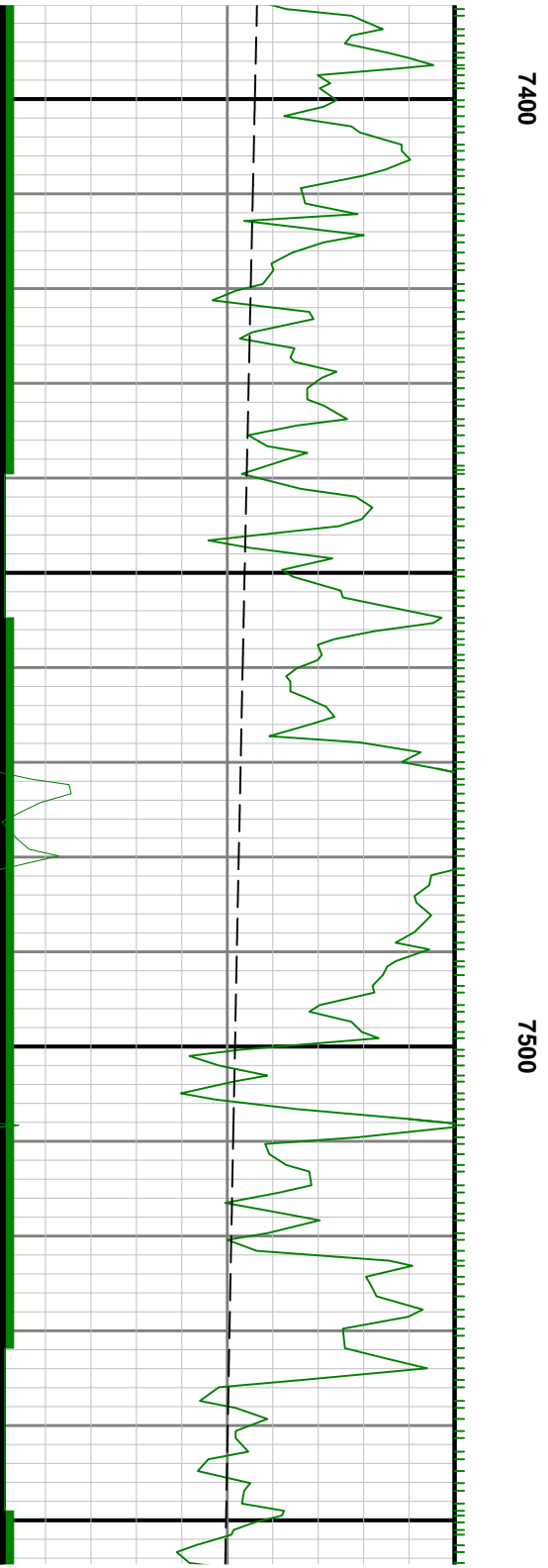
	Company	Anadarko			
	Well	Green 1C-8HZ			
	Interval	Date From:	2015-05-24 23:24	Top:	6800.00
		Date To:	2015-05-26 15:47	Bottom:	13608.00
	Created	2015-05-26 17:28			

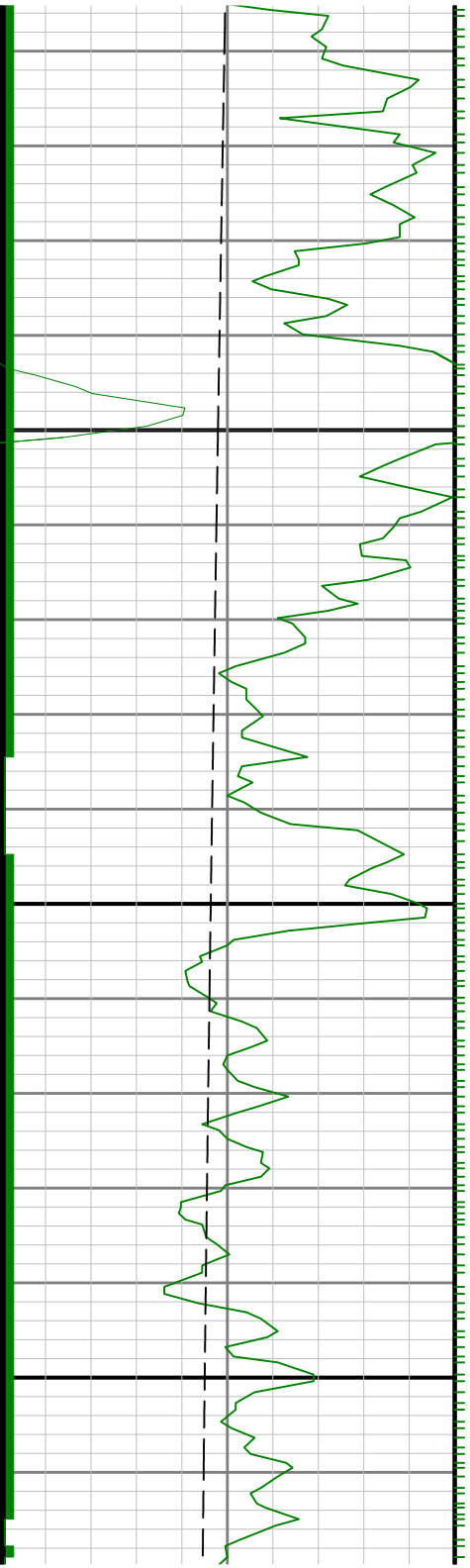






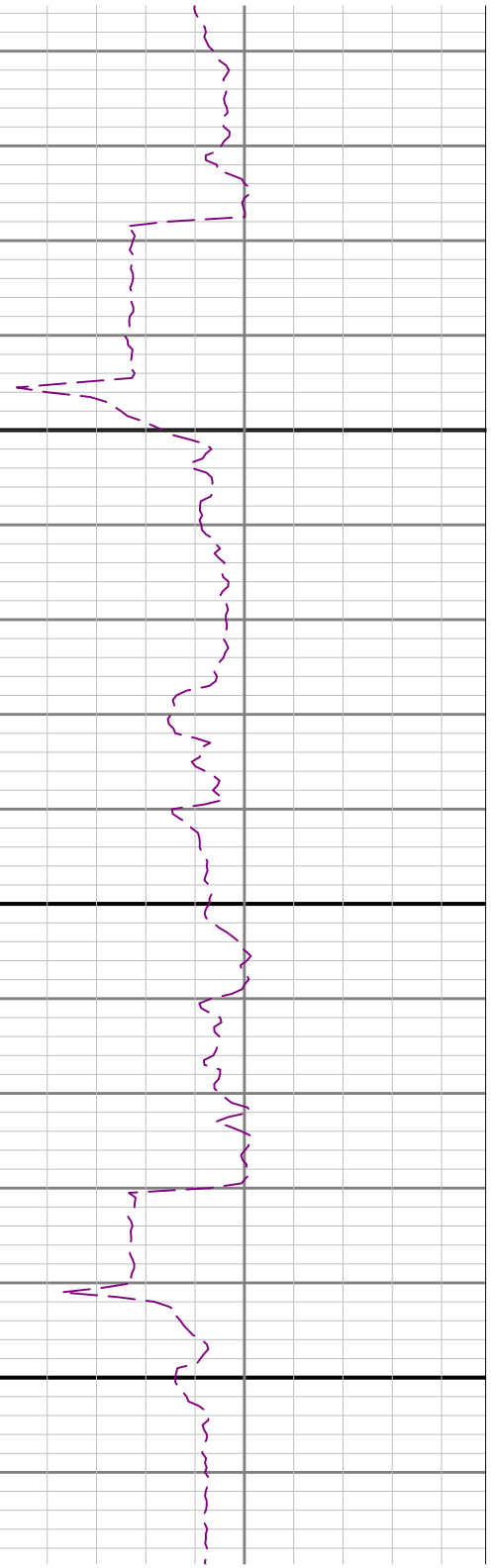
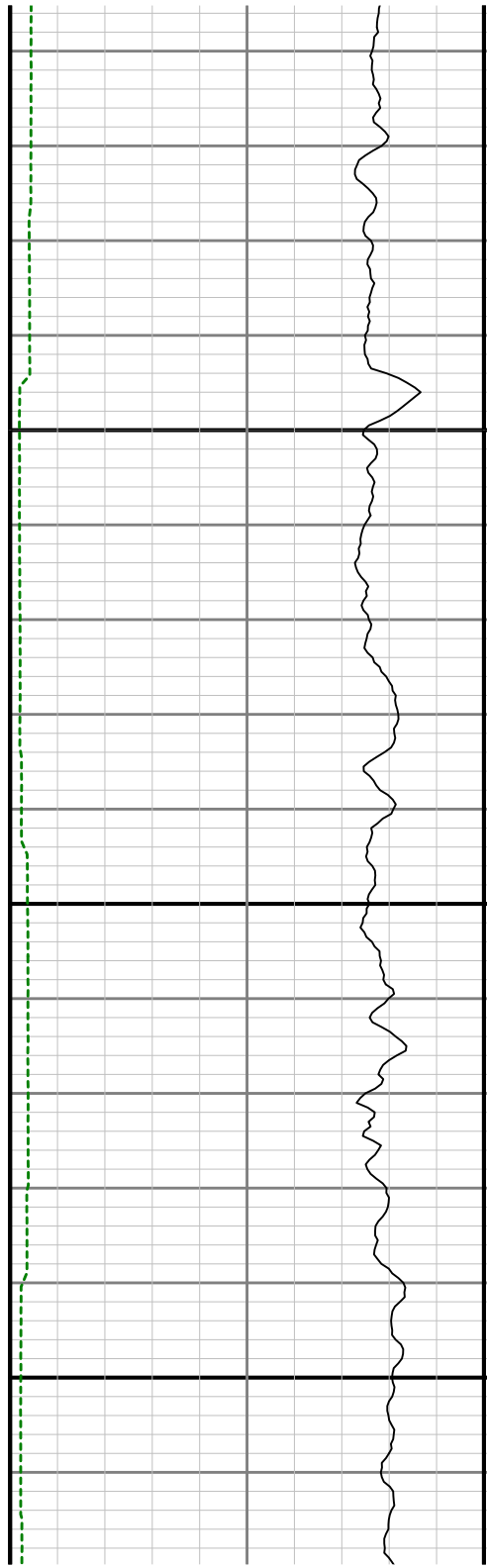




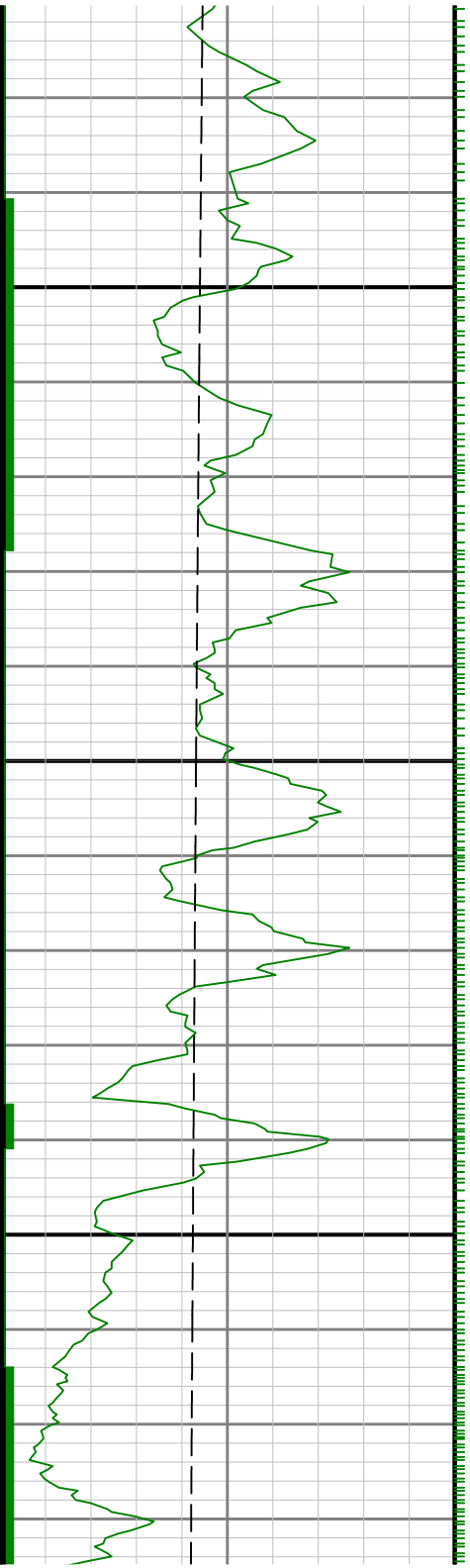


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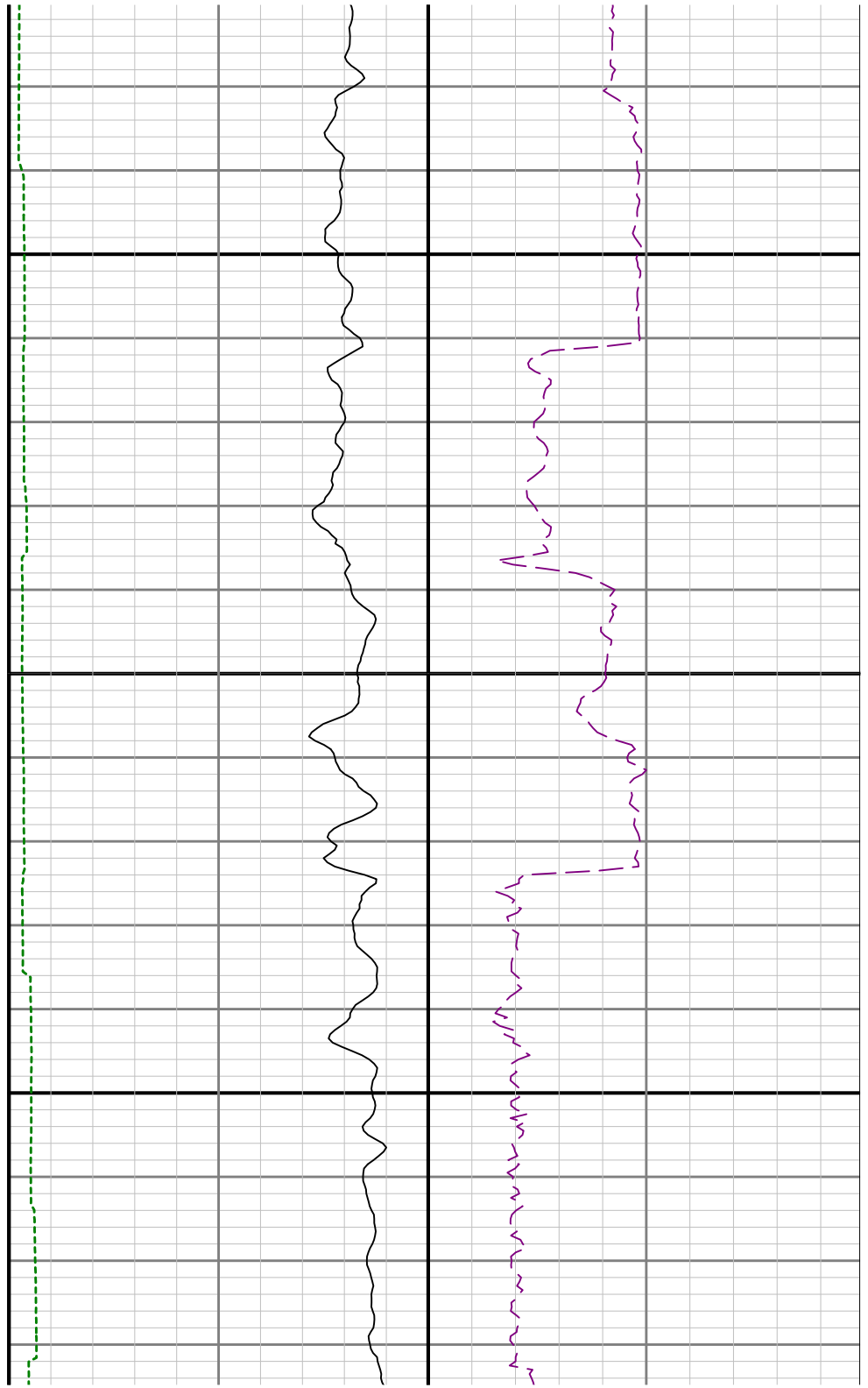
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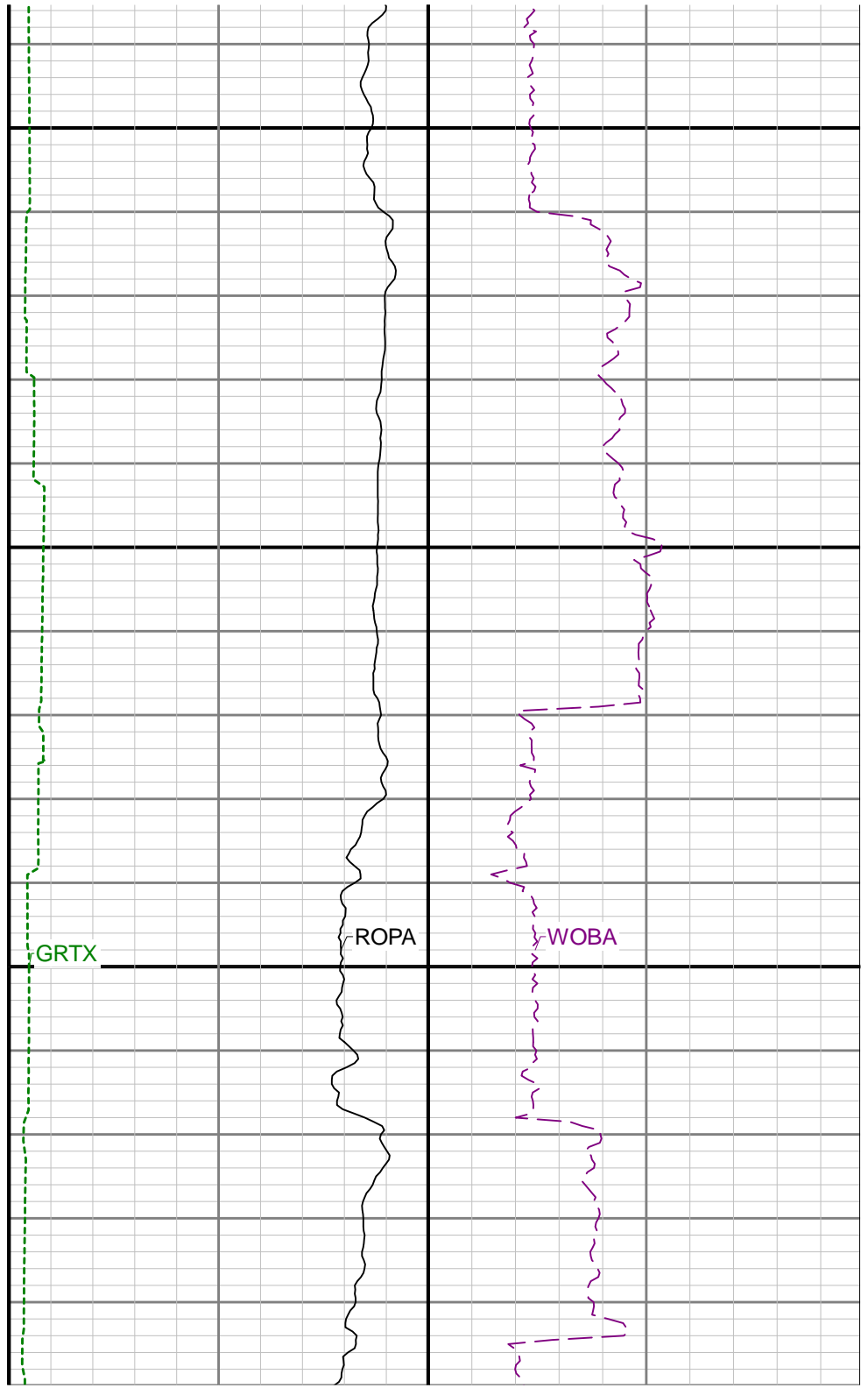
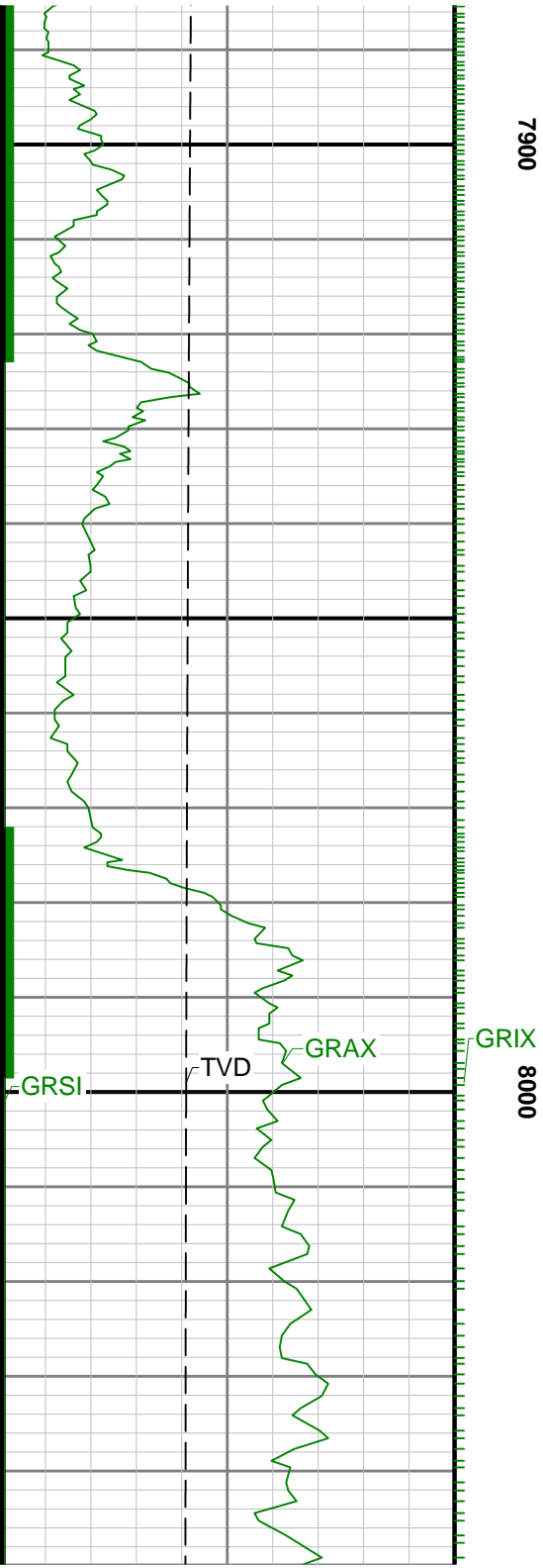


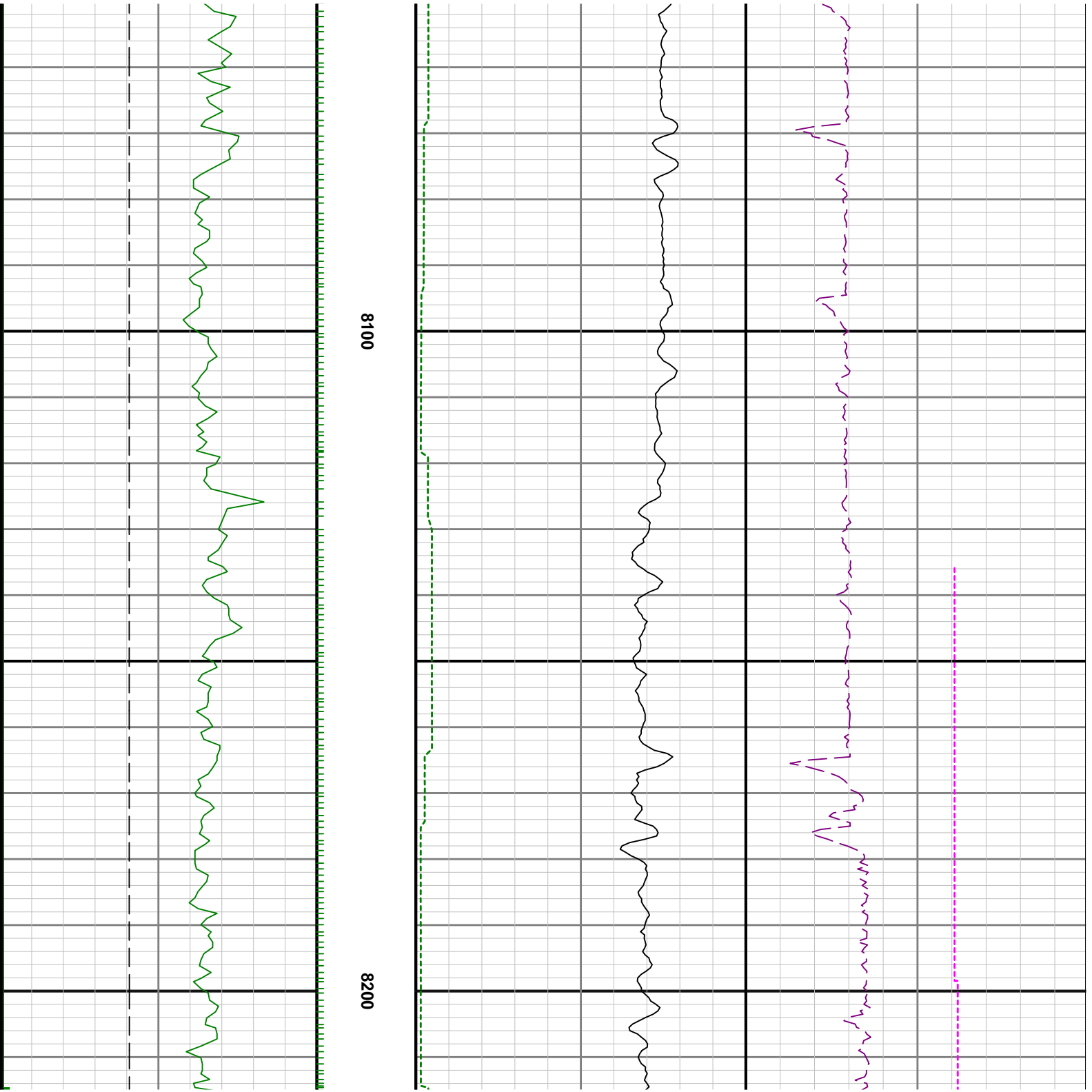


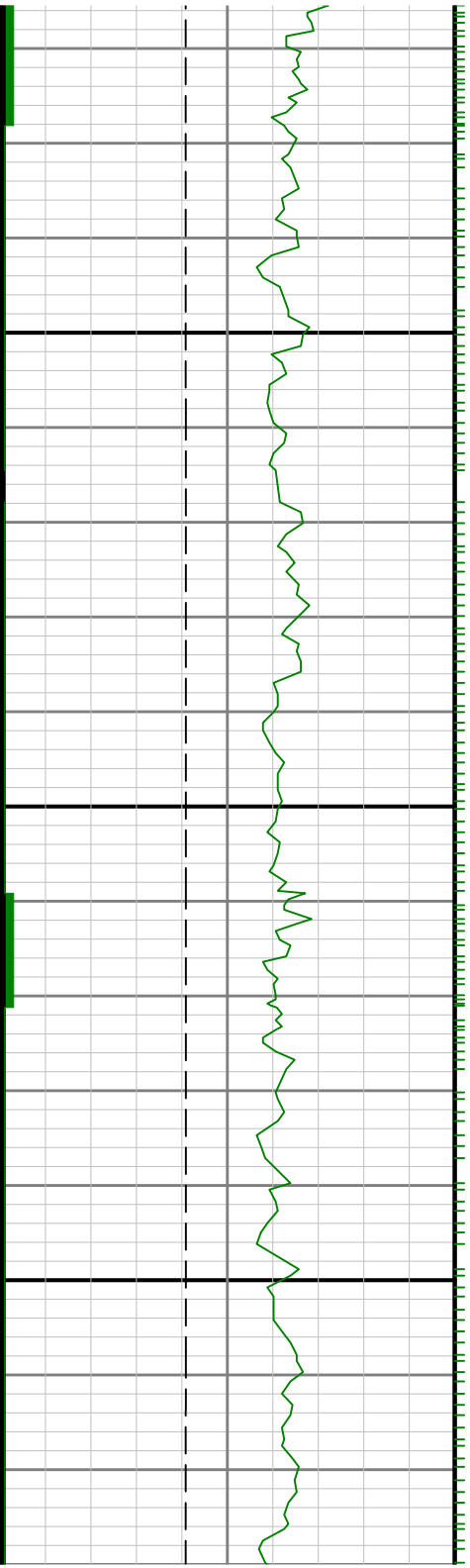


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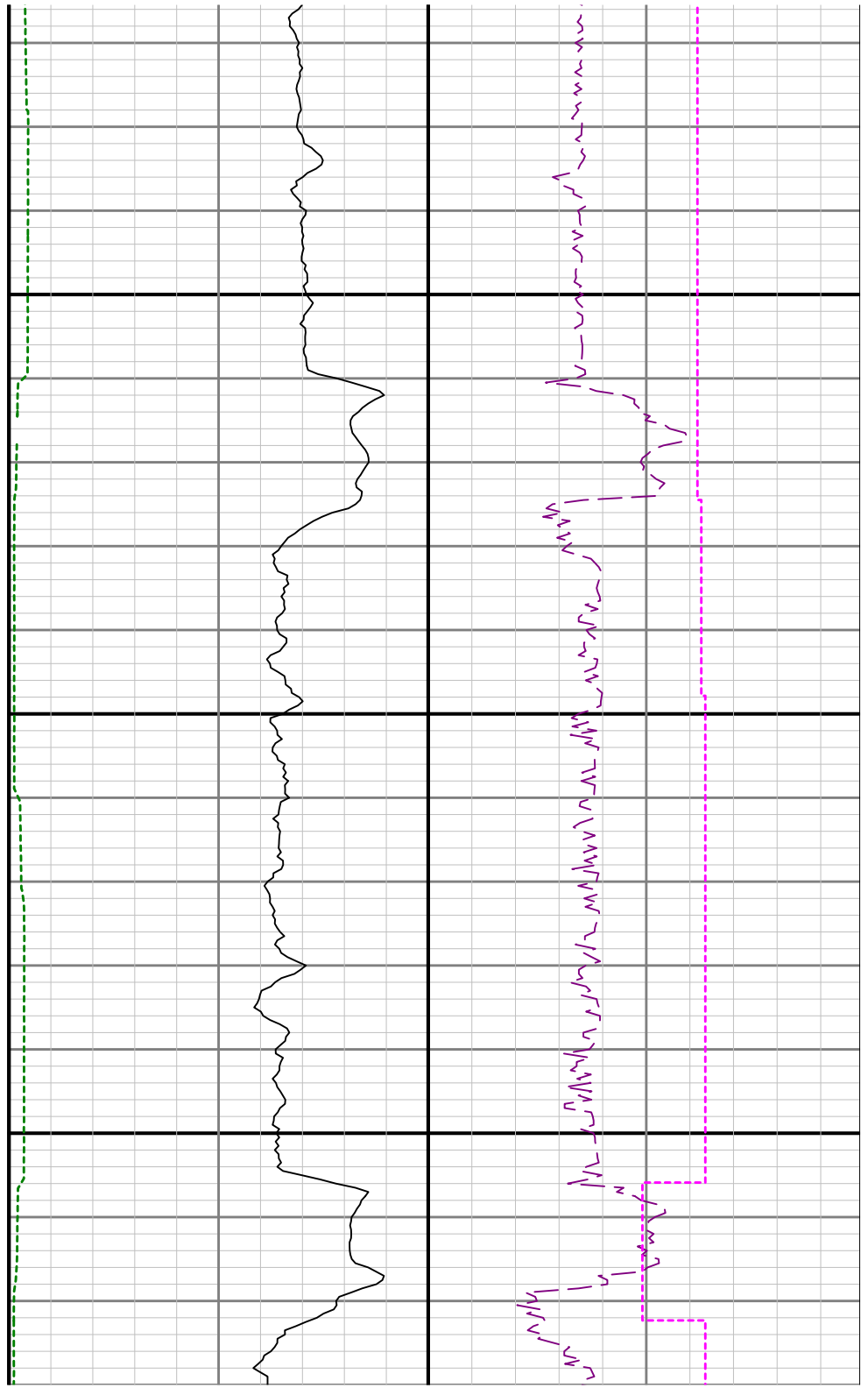


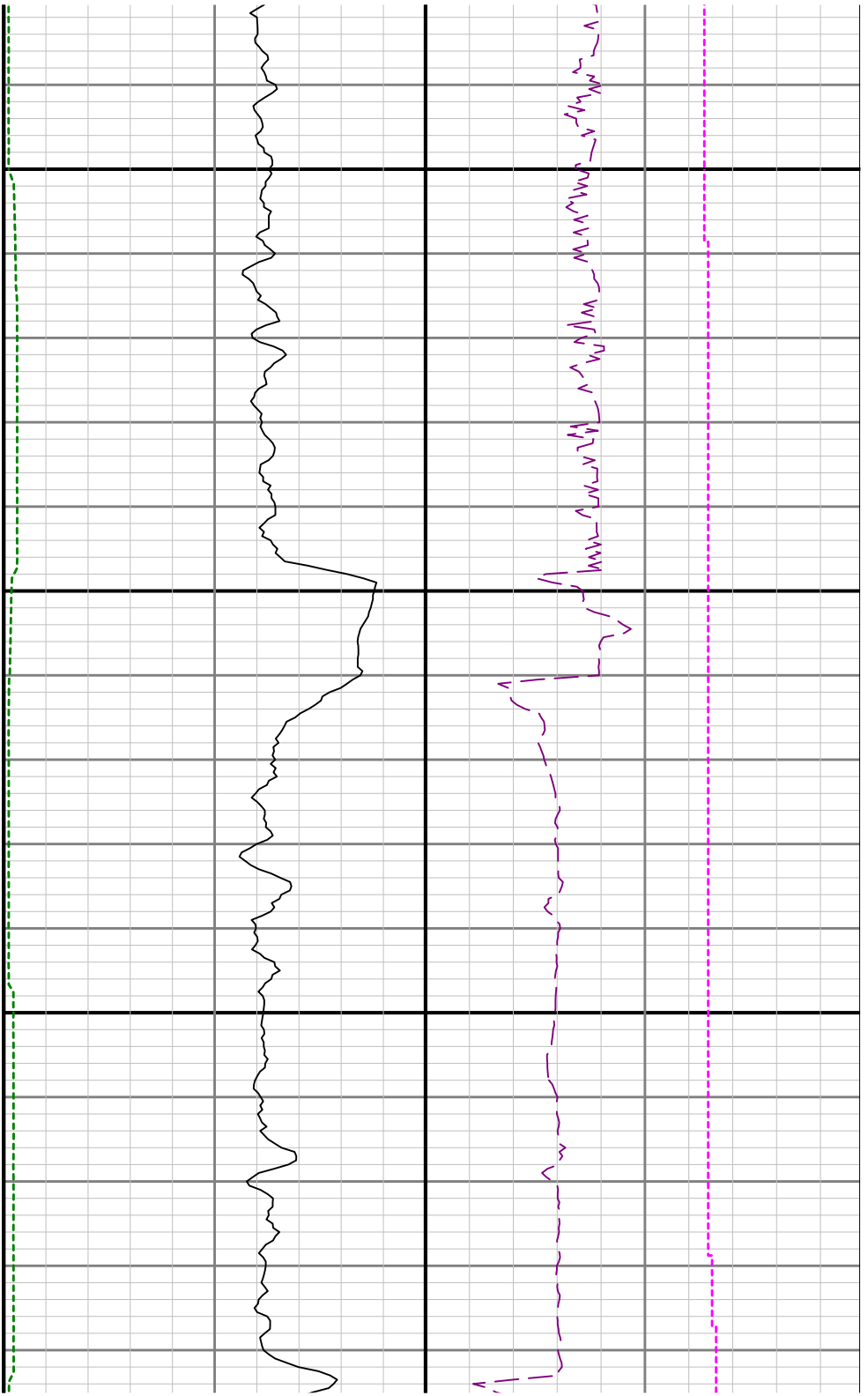






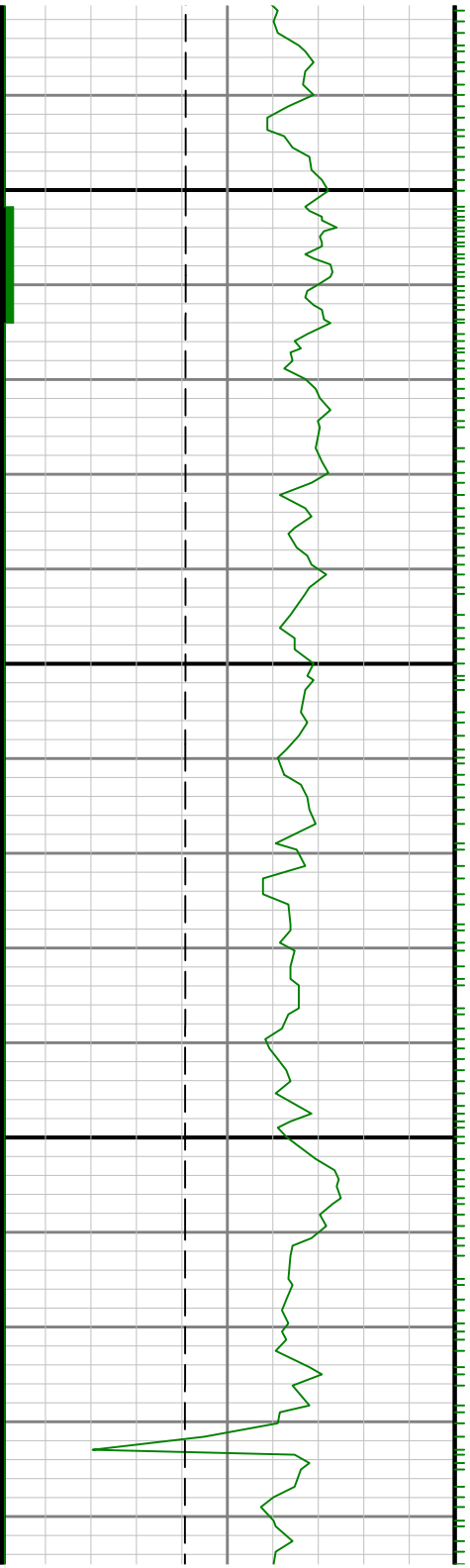
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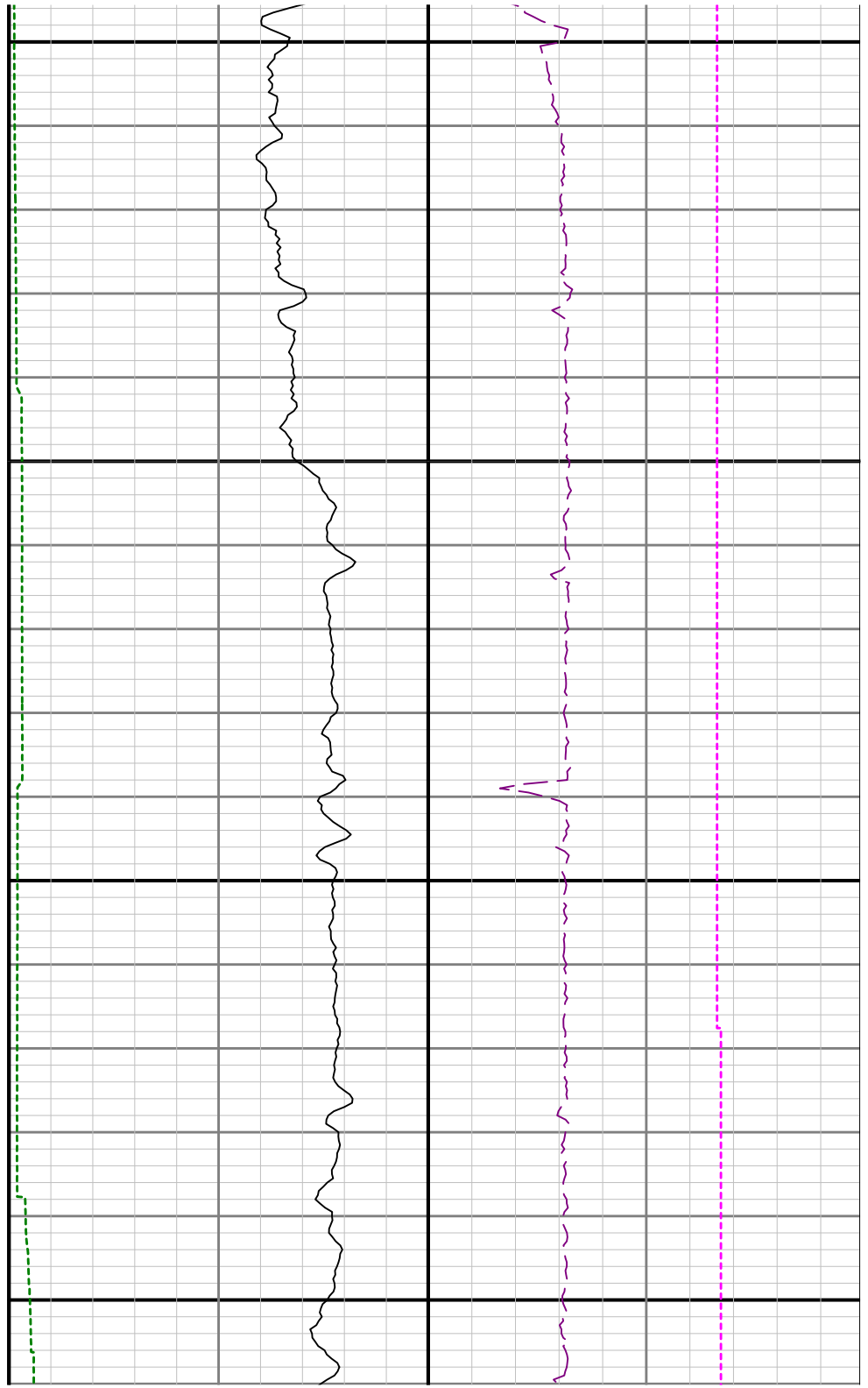
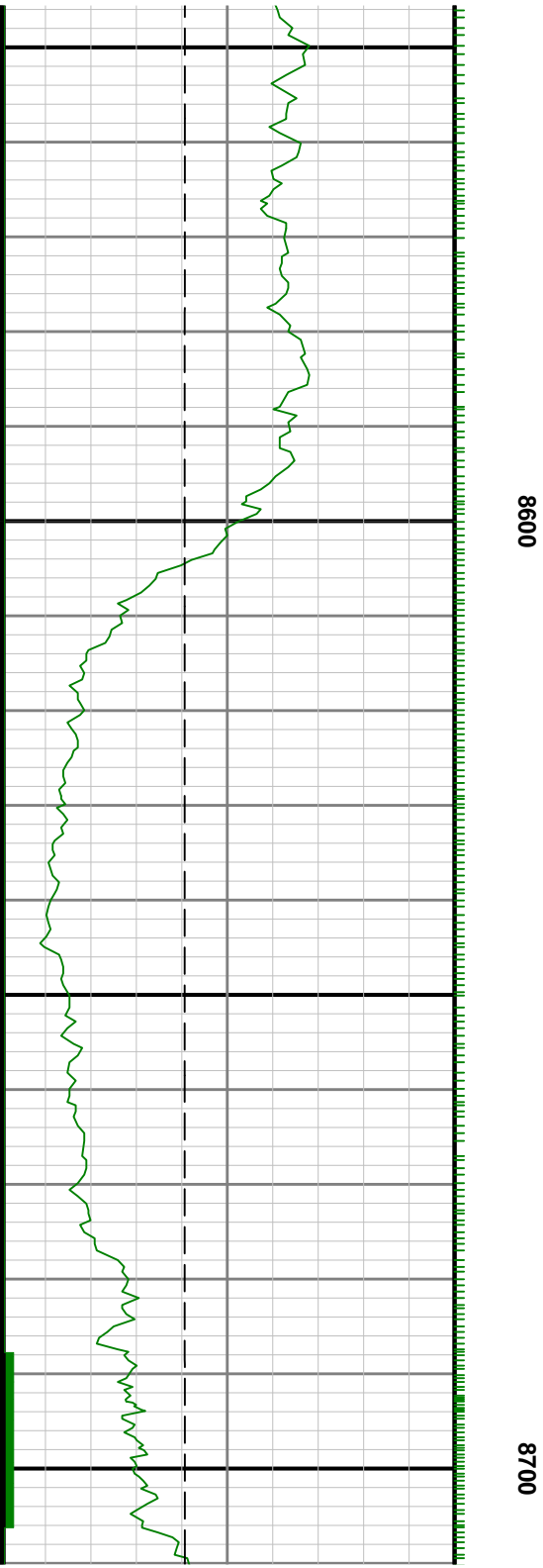


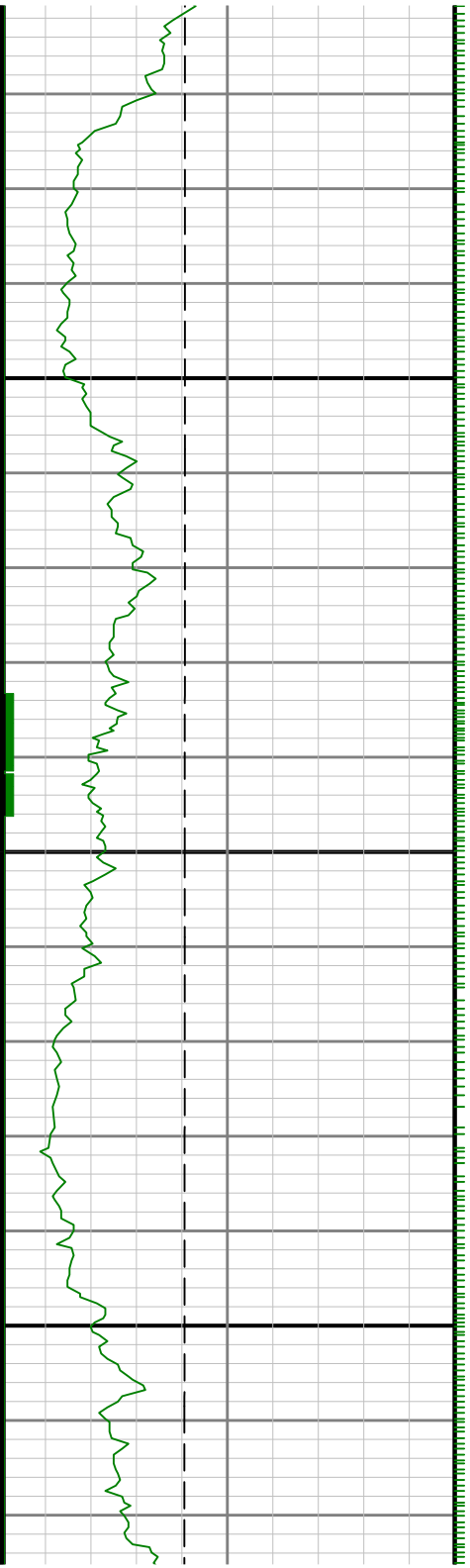


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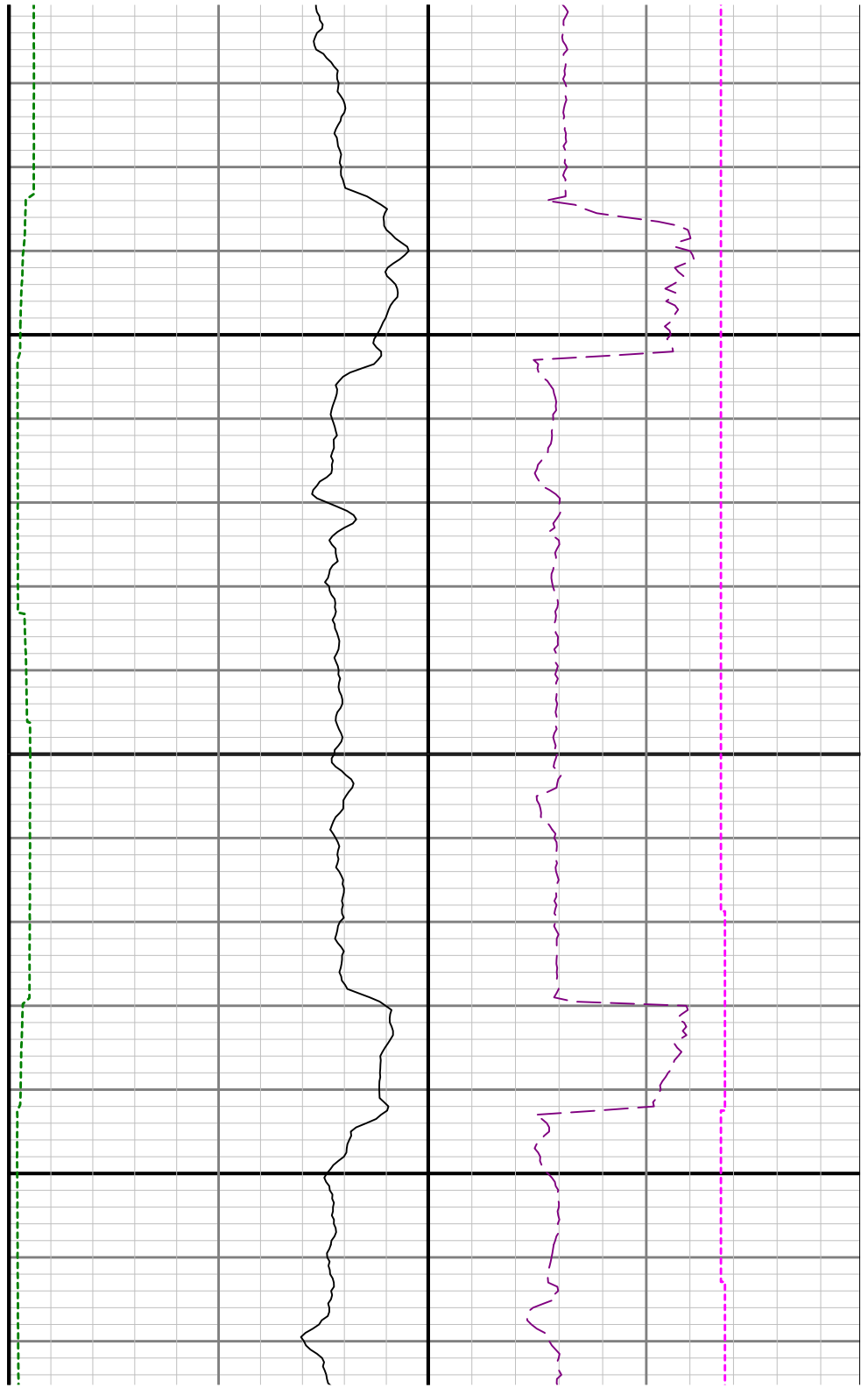
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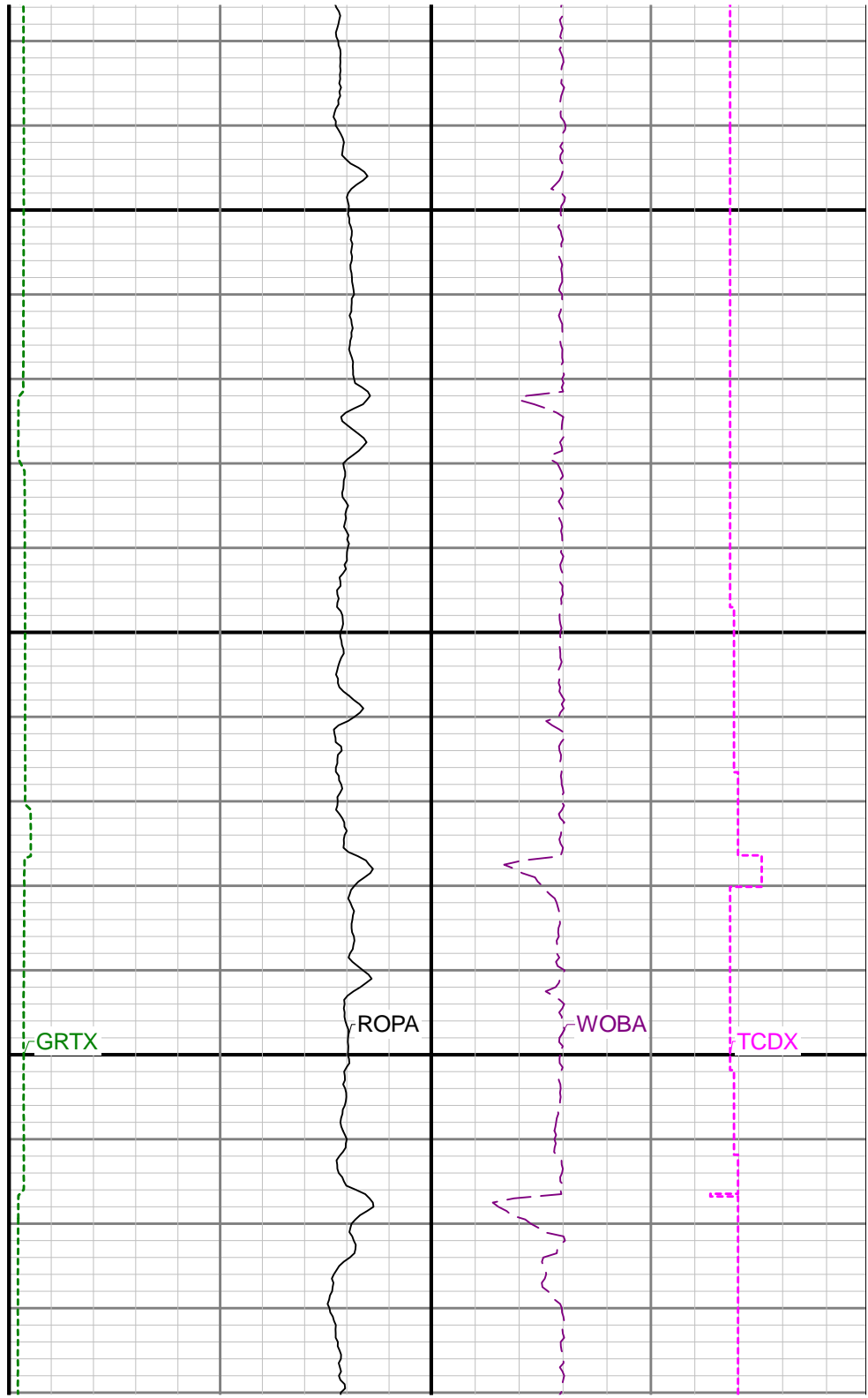
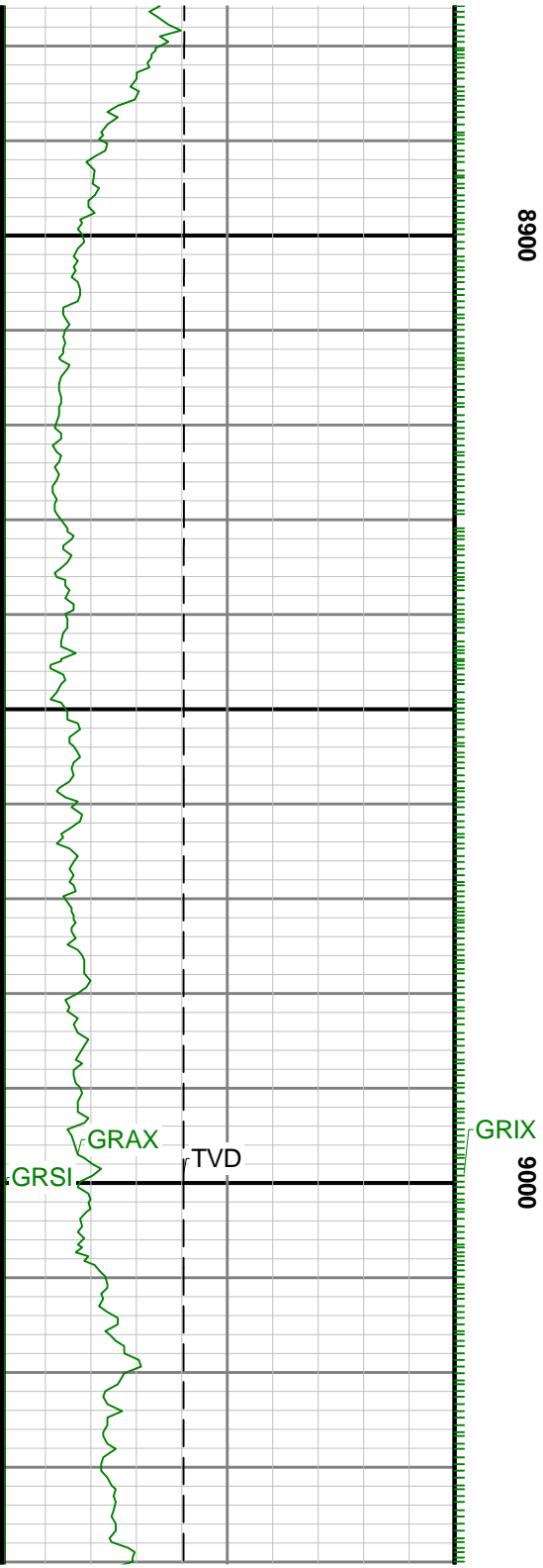






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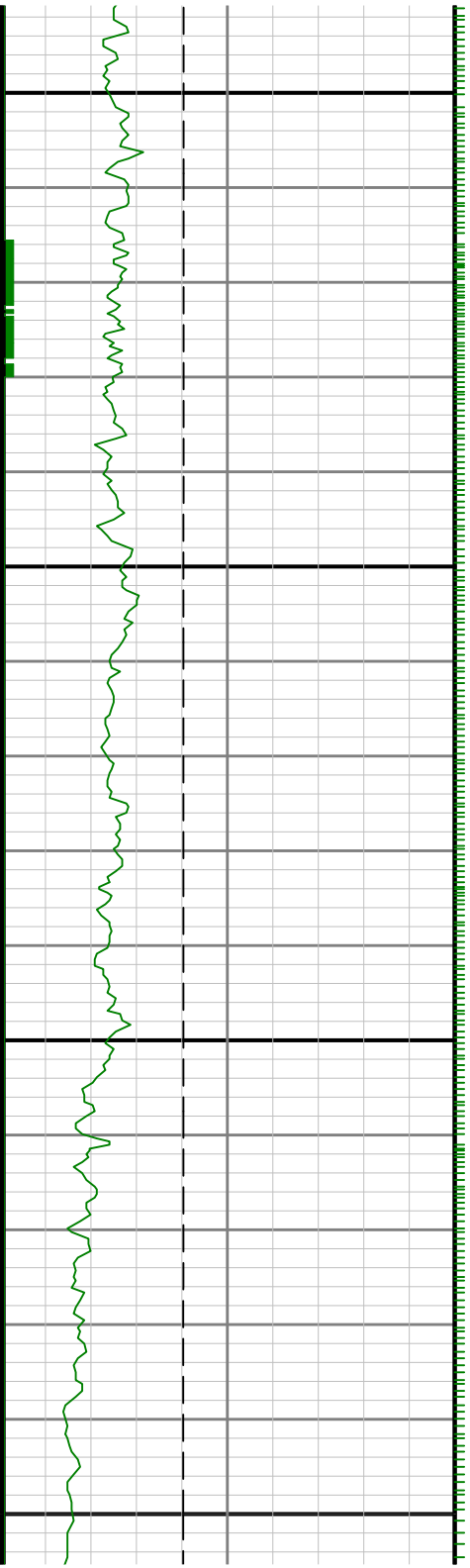


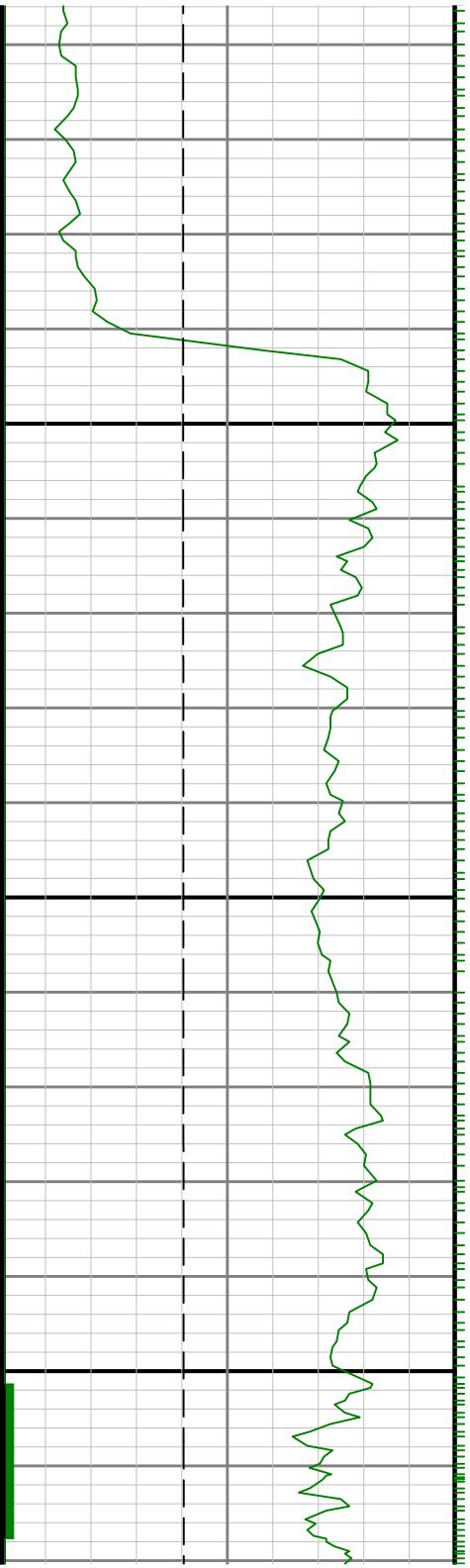




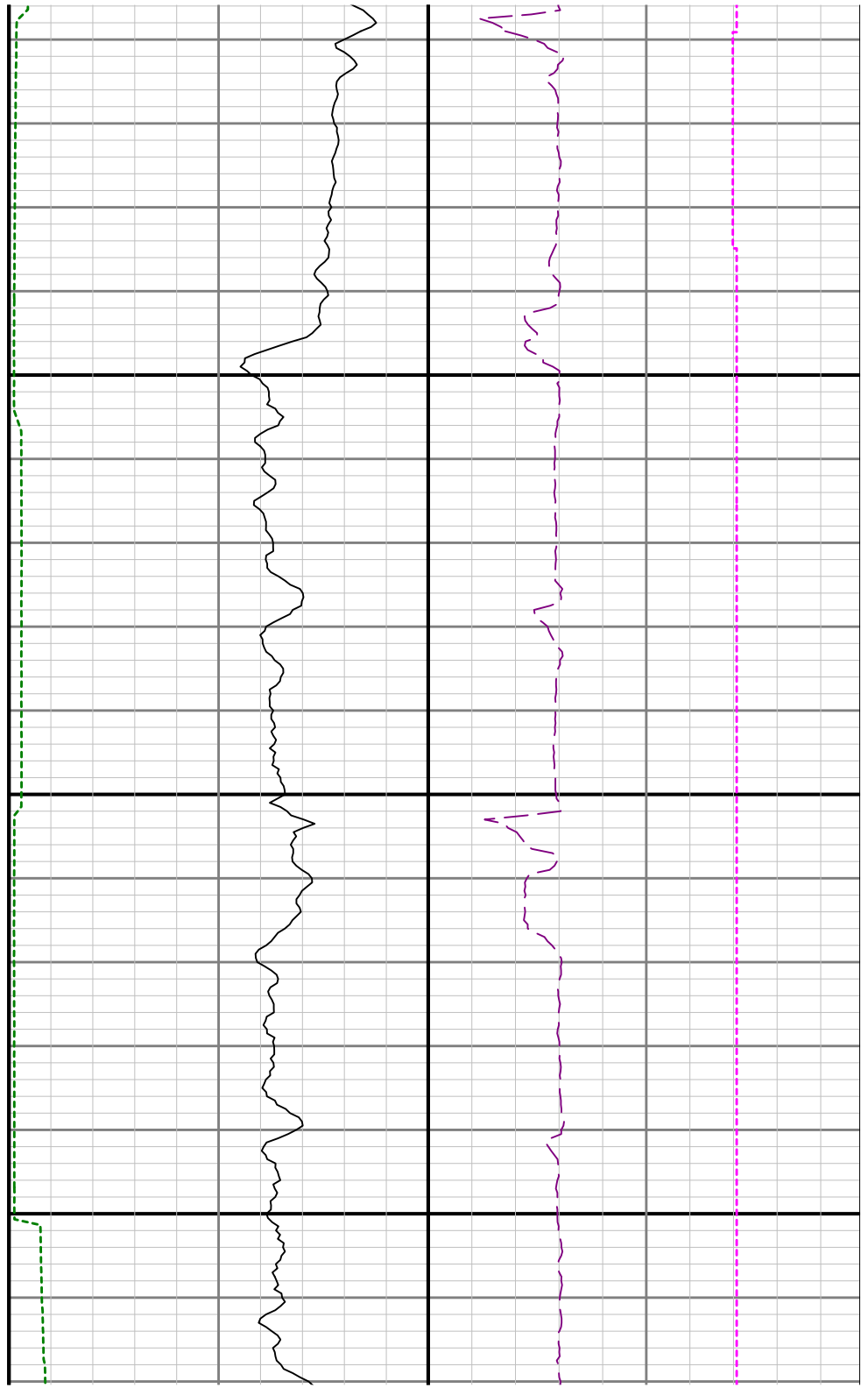
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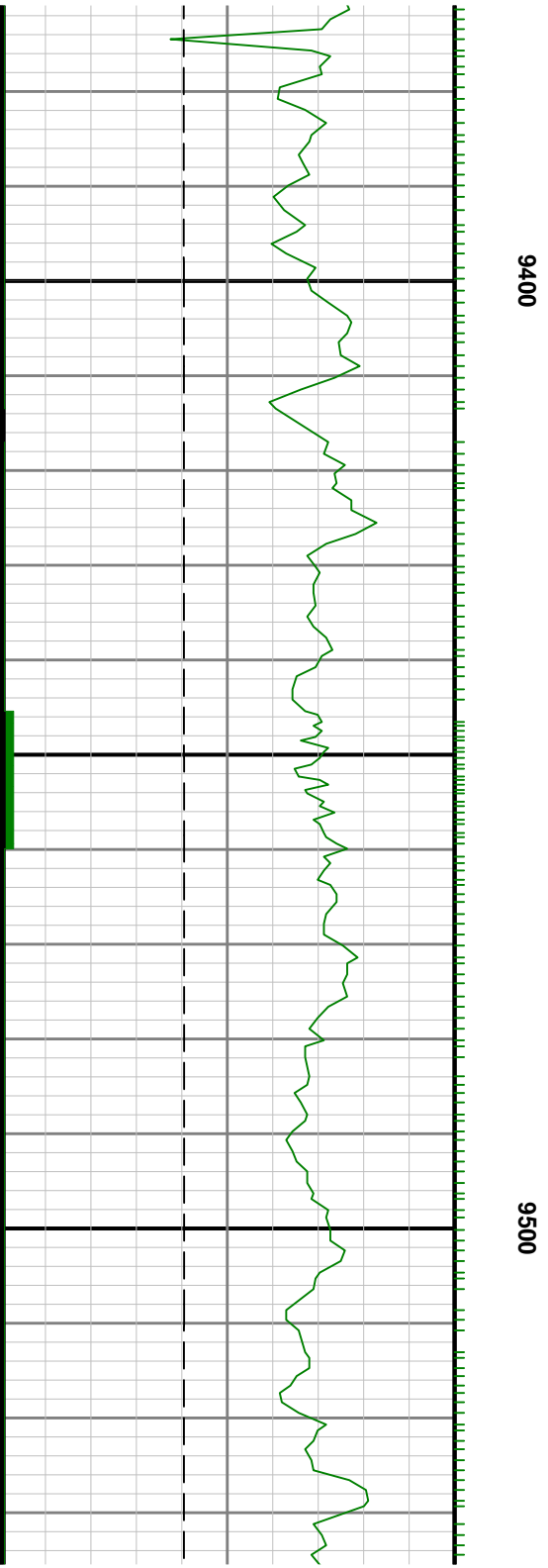
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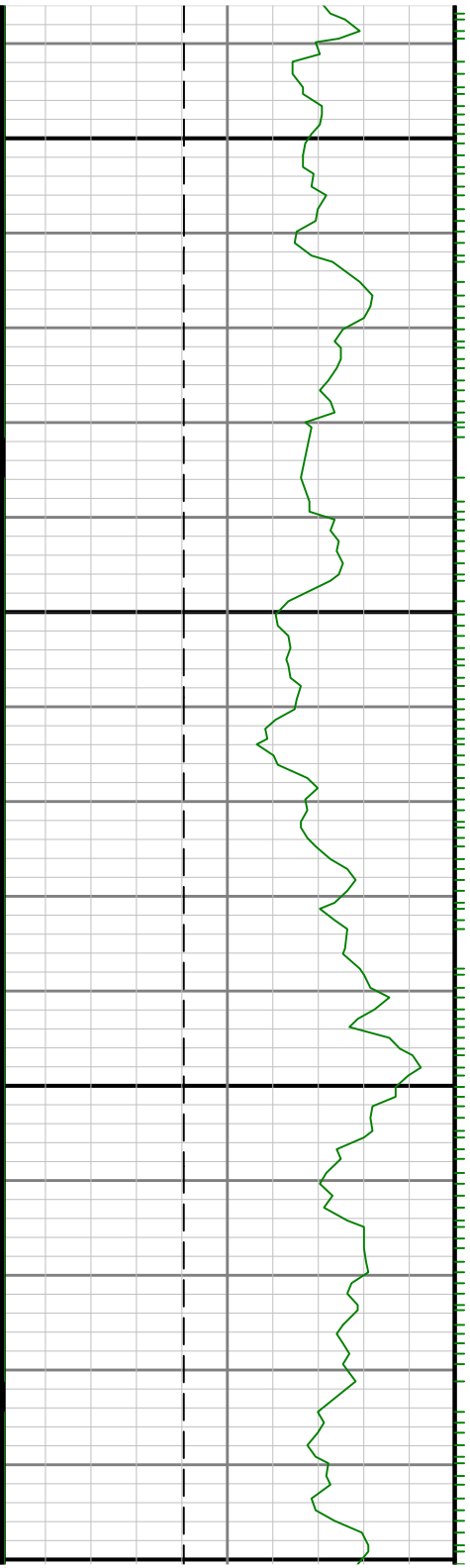




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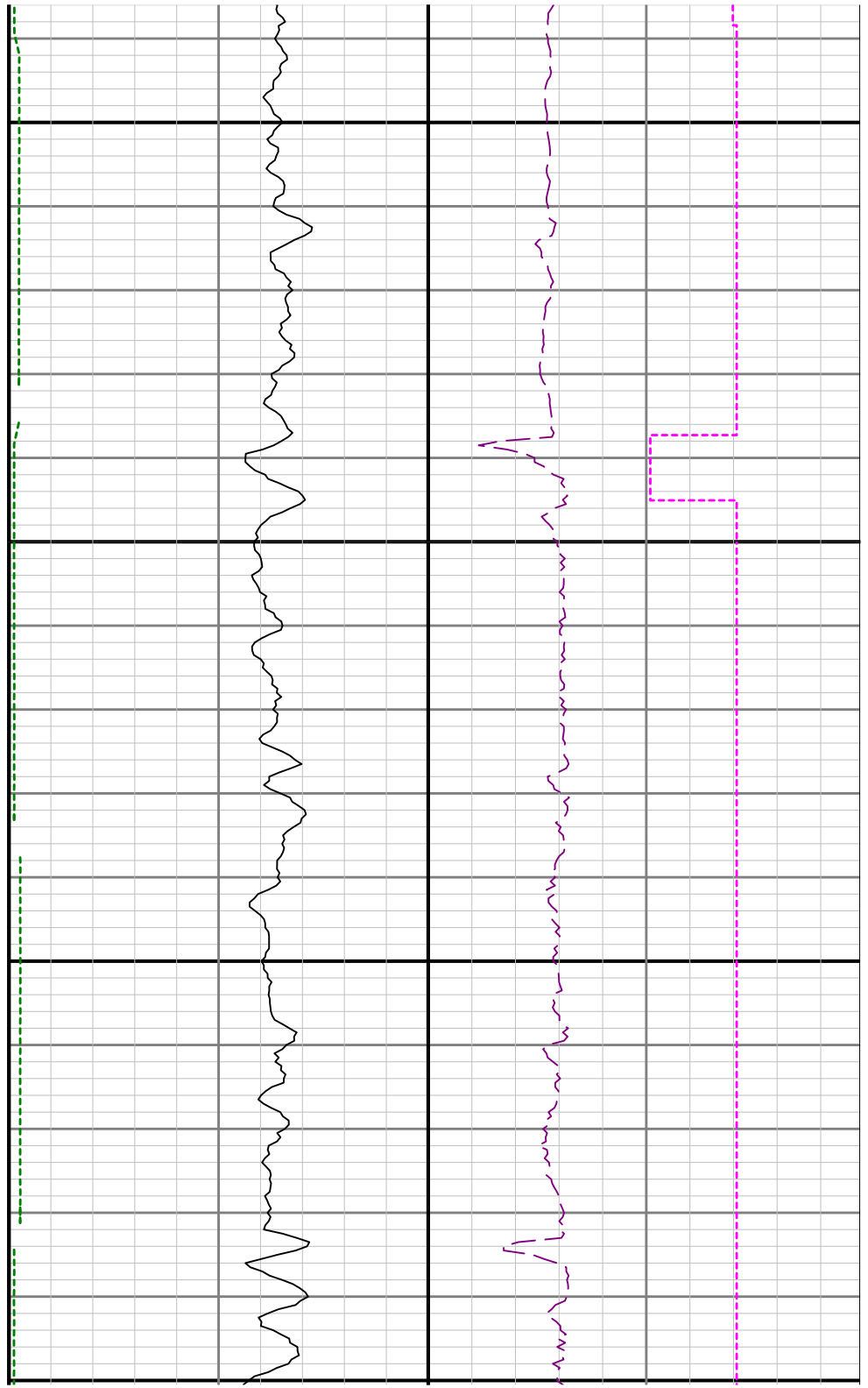


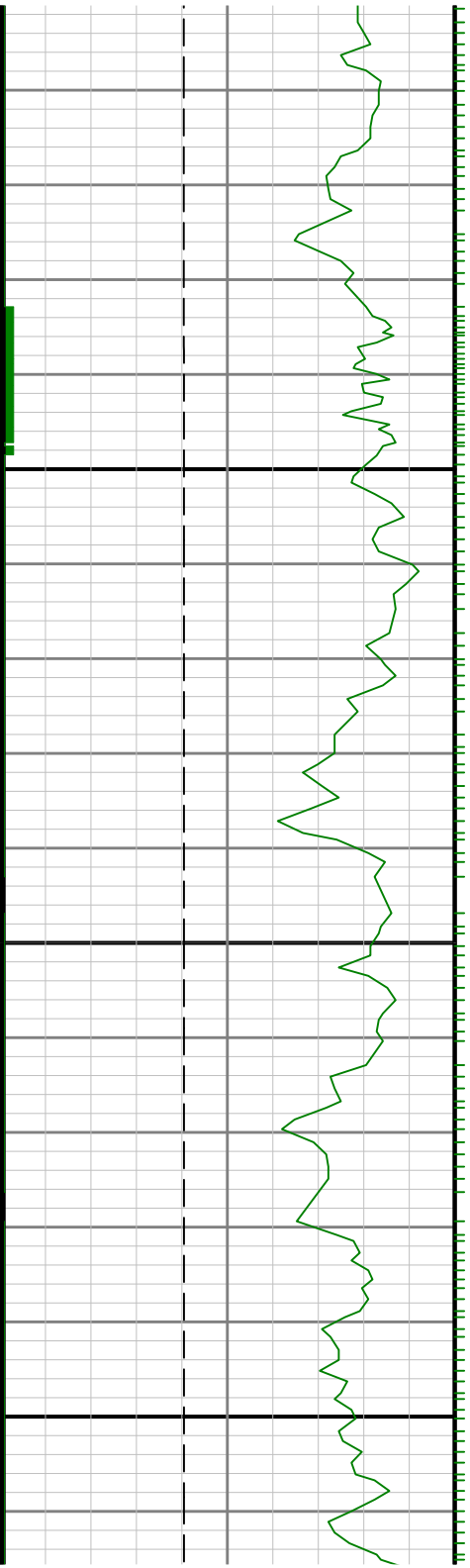




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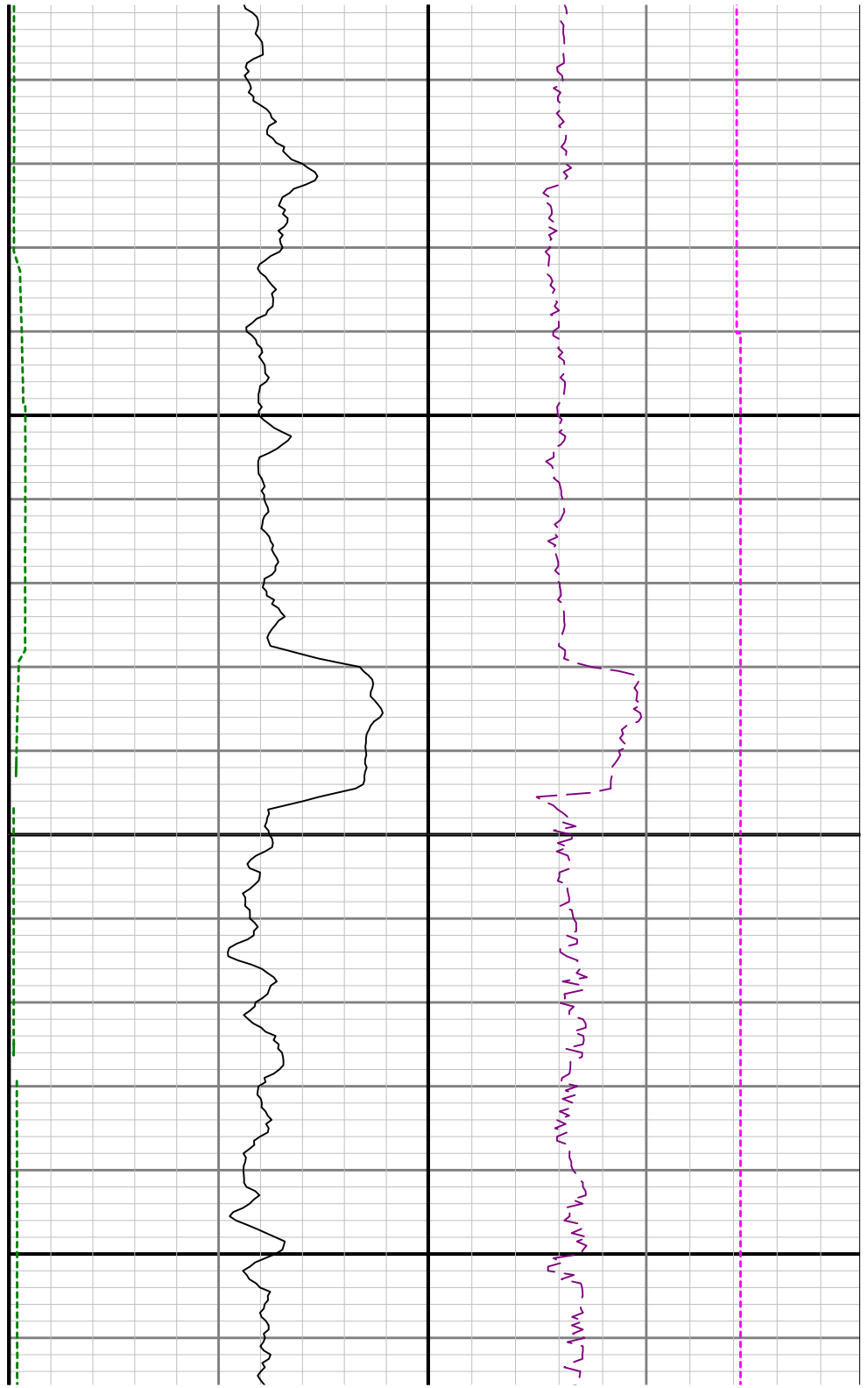
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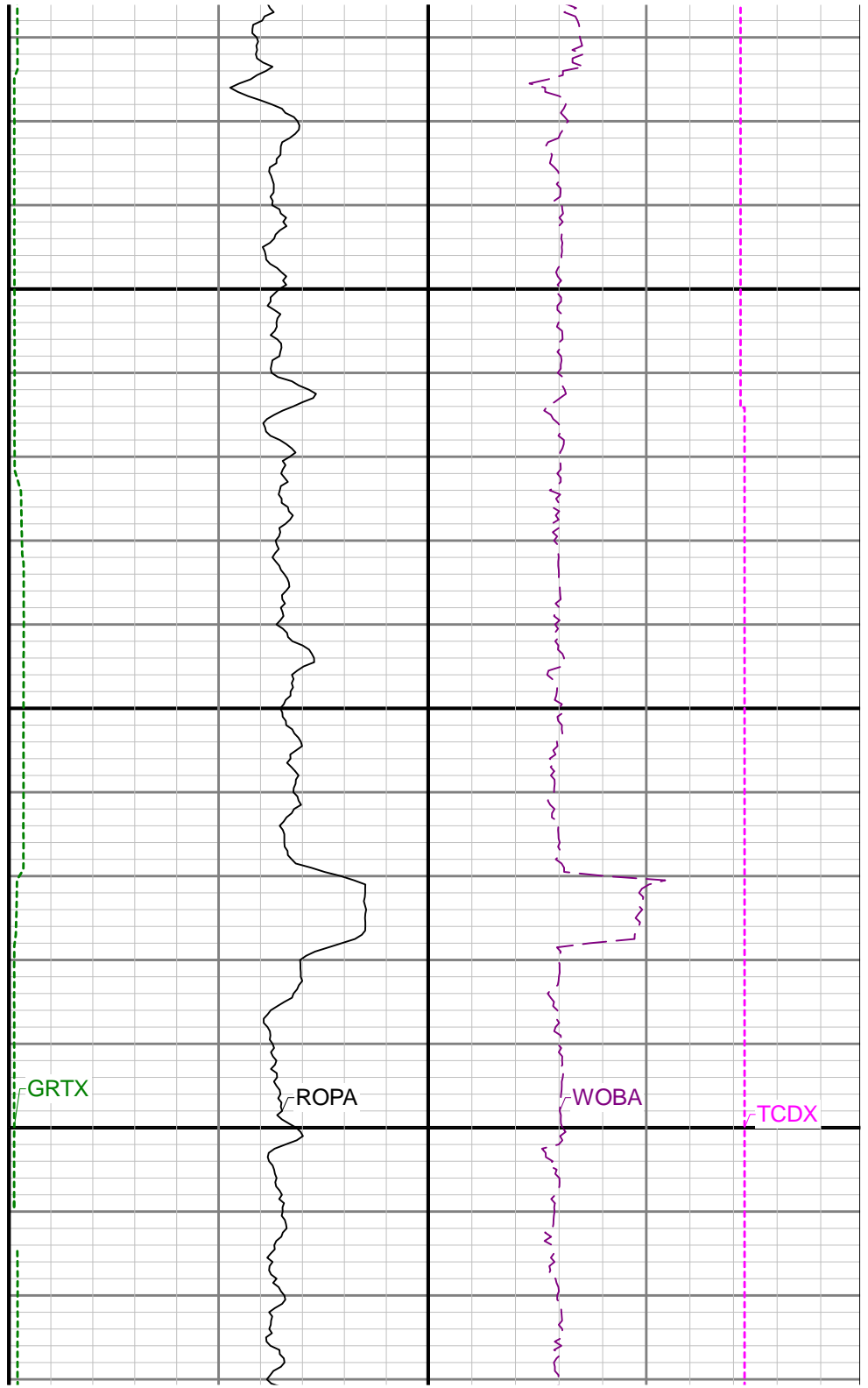
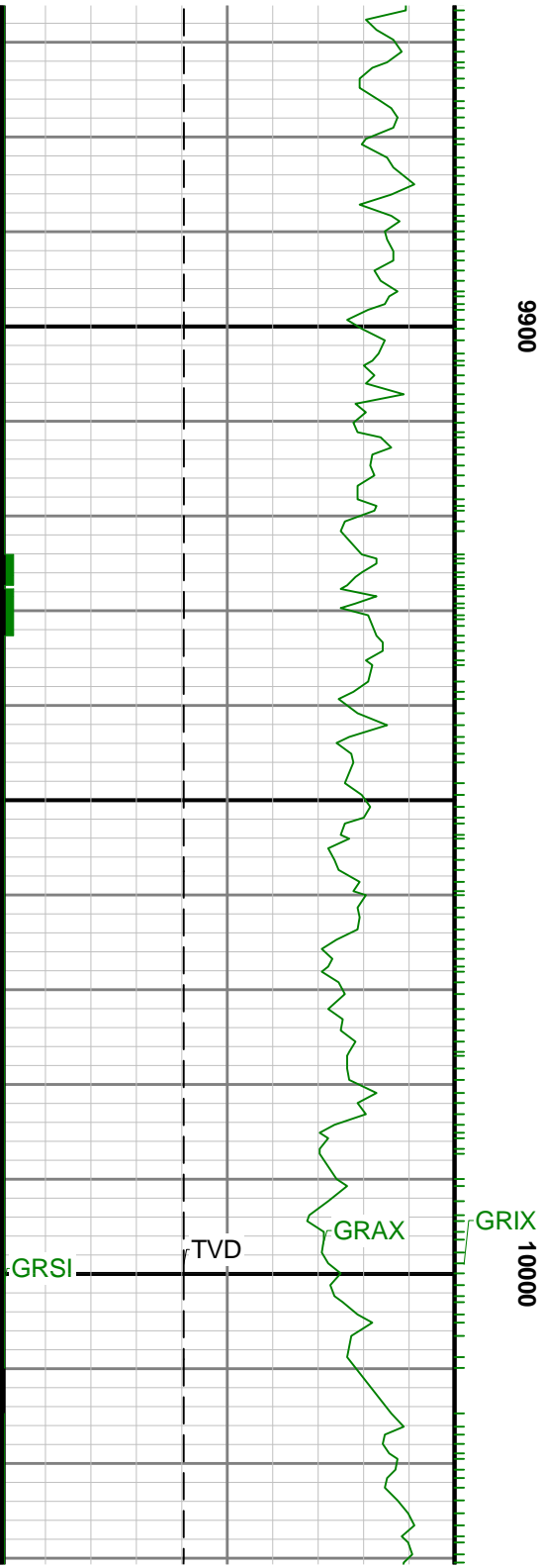


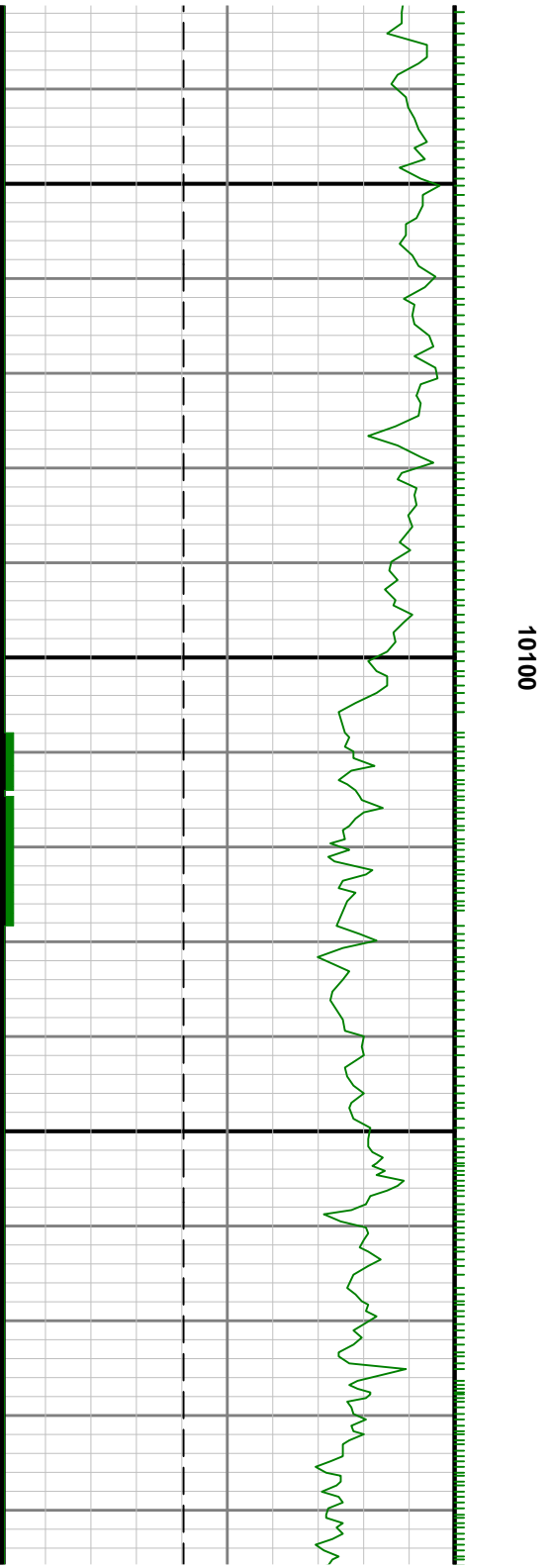
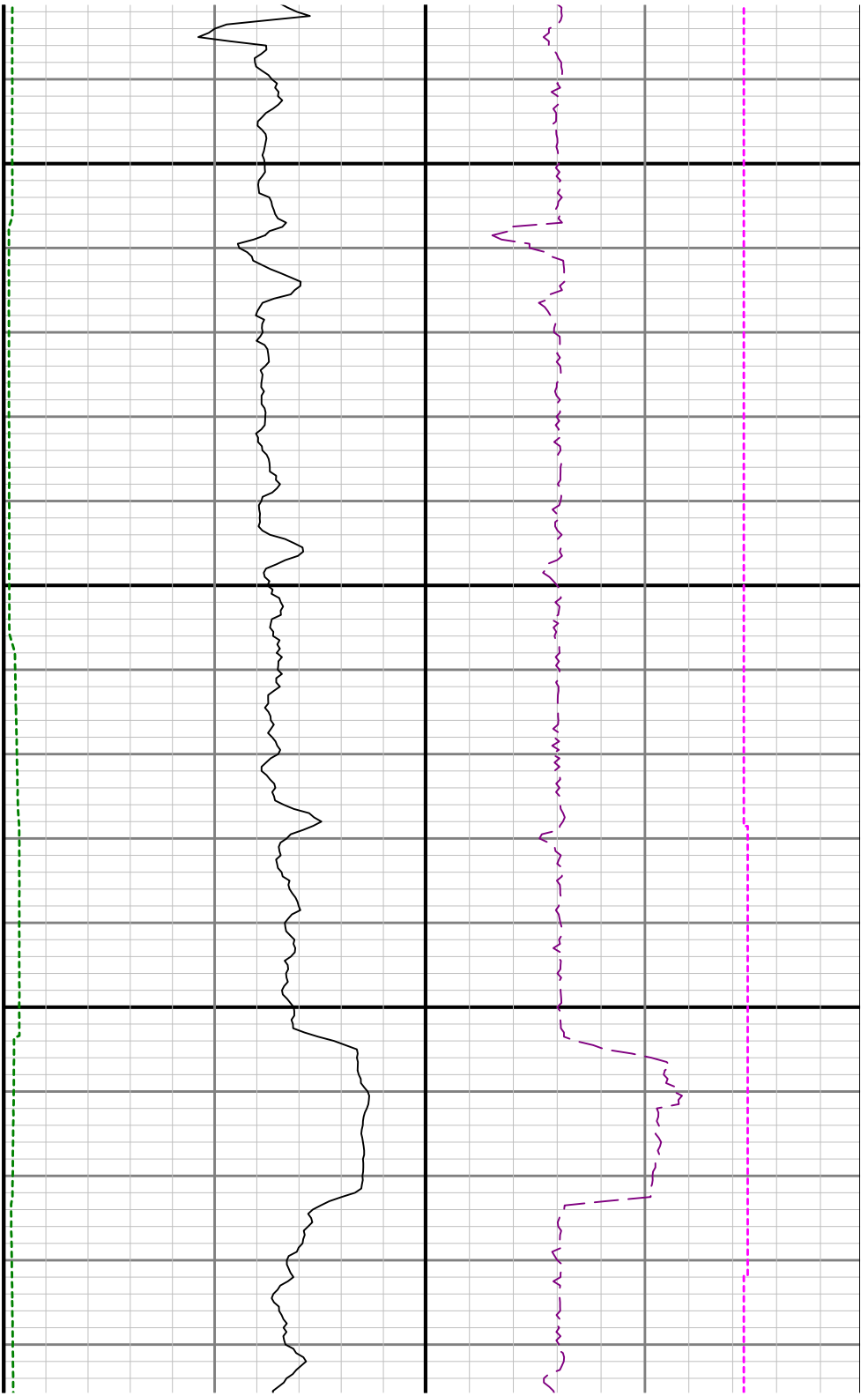


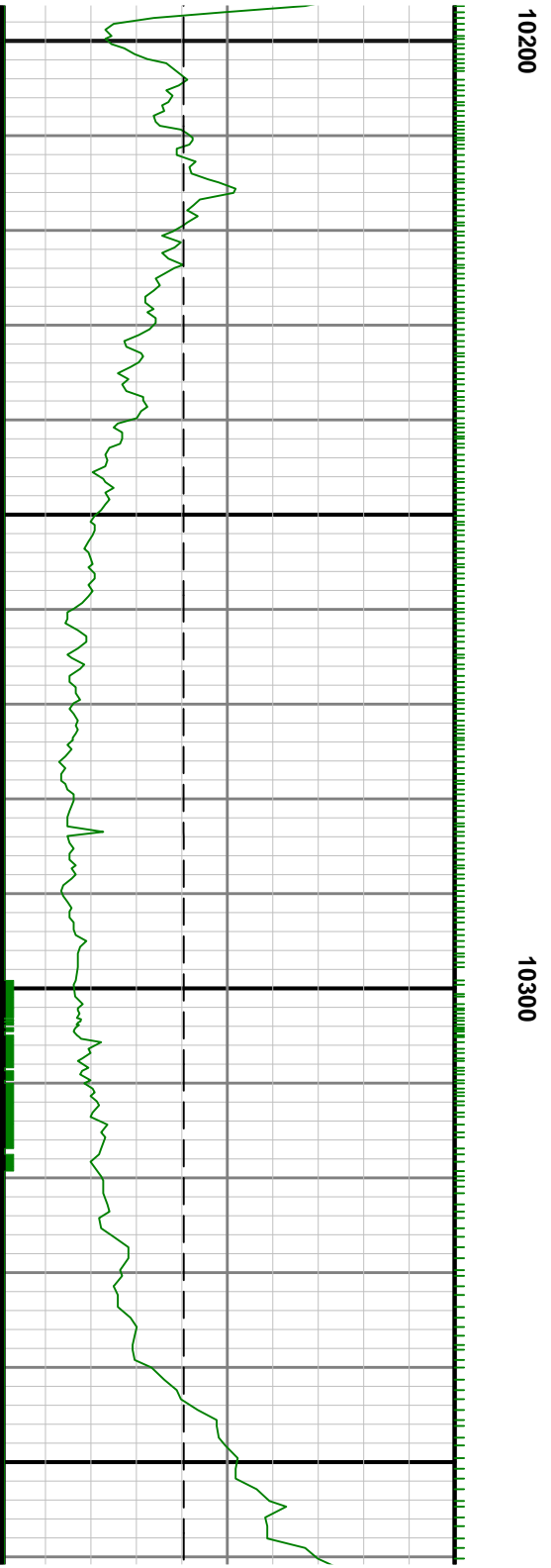
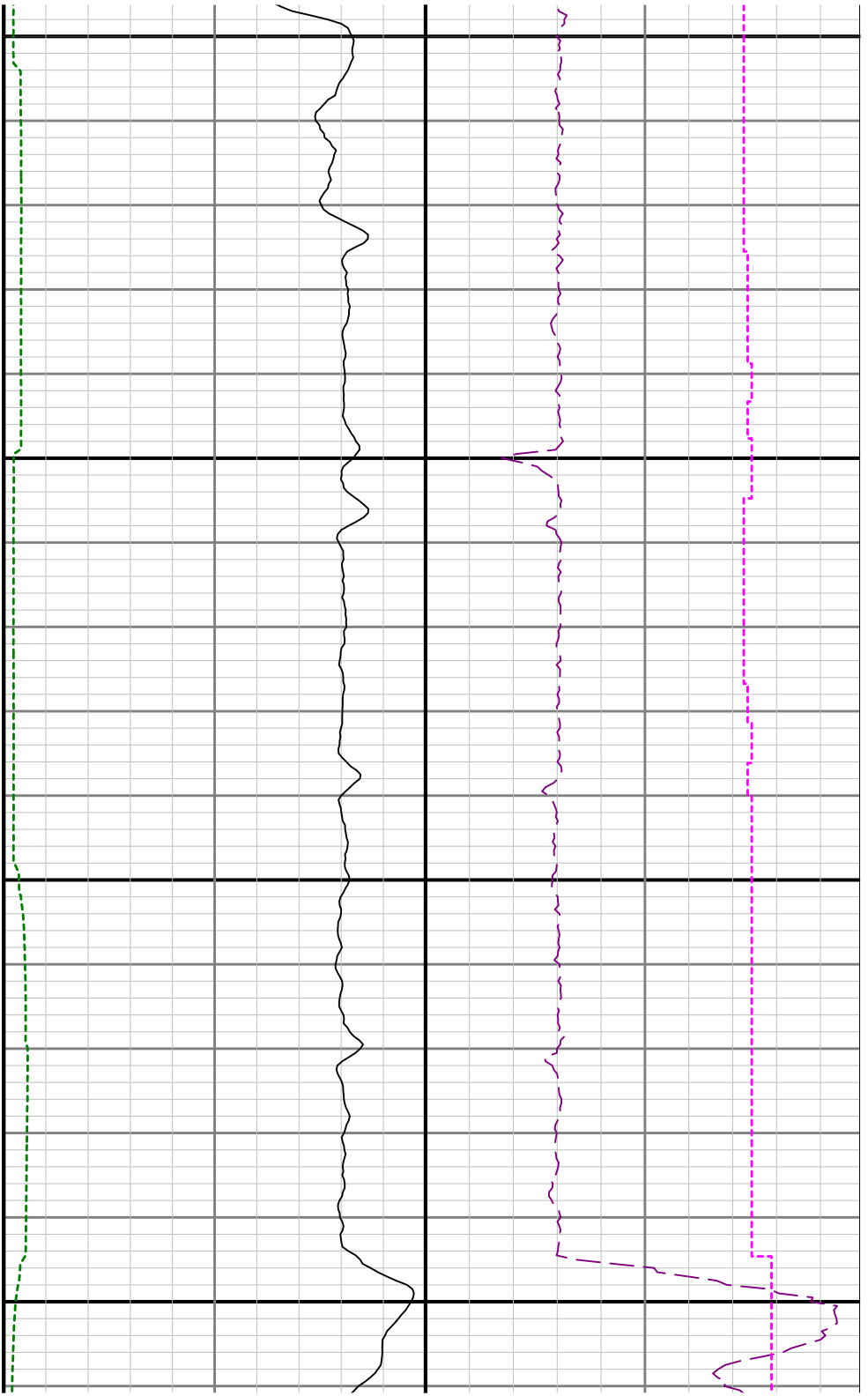
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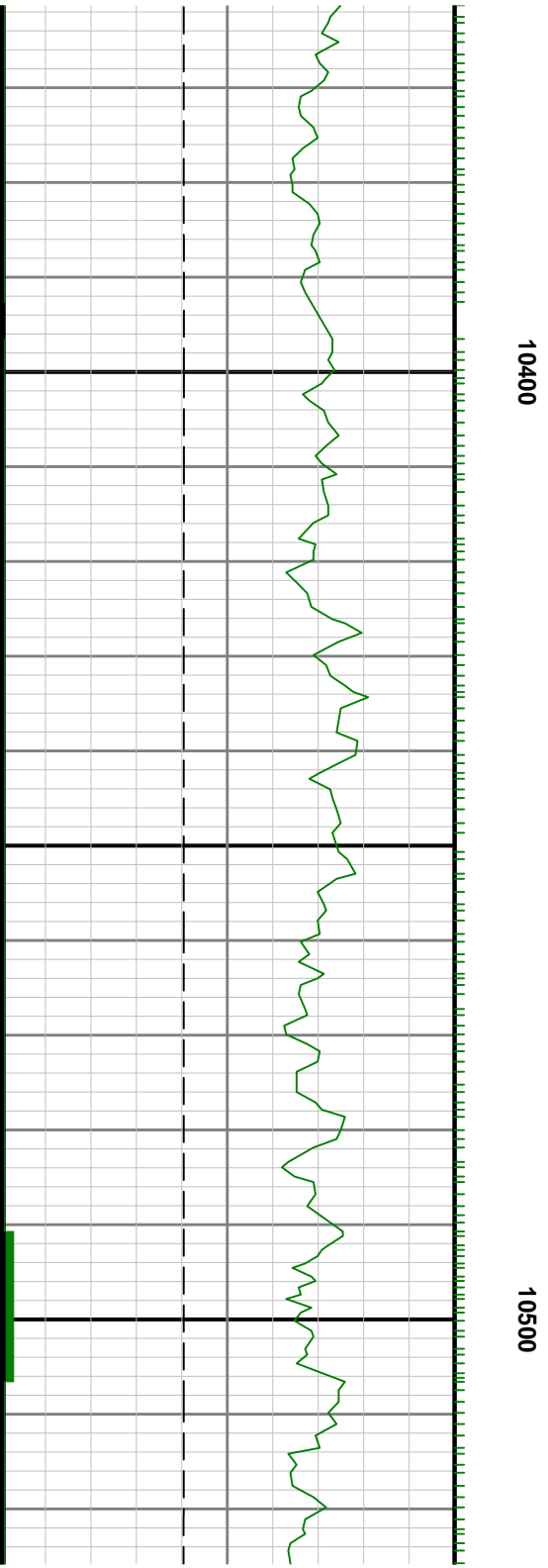
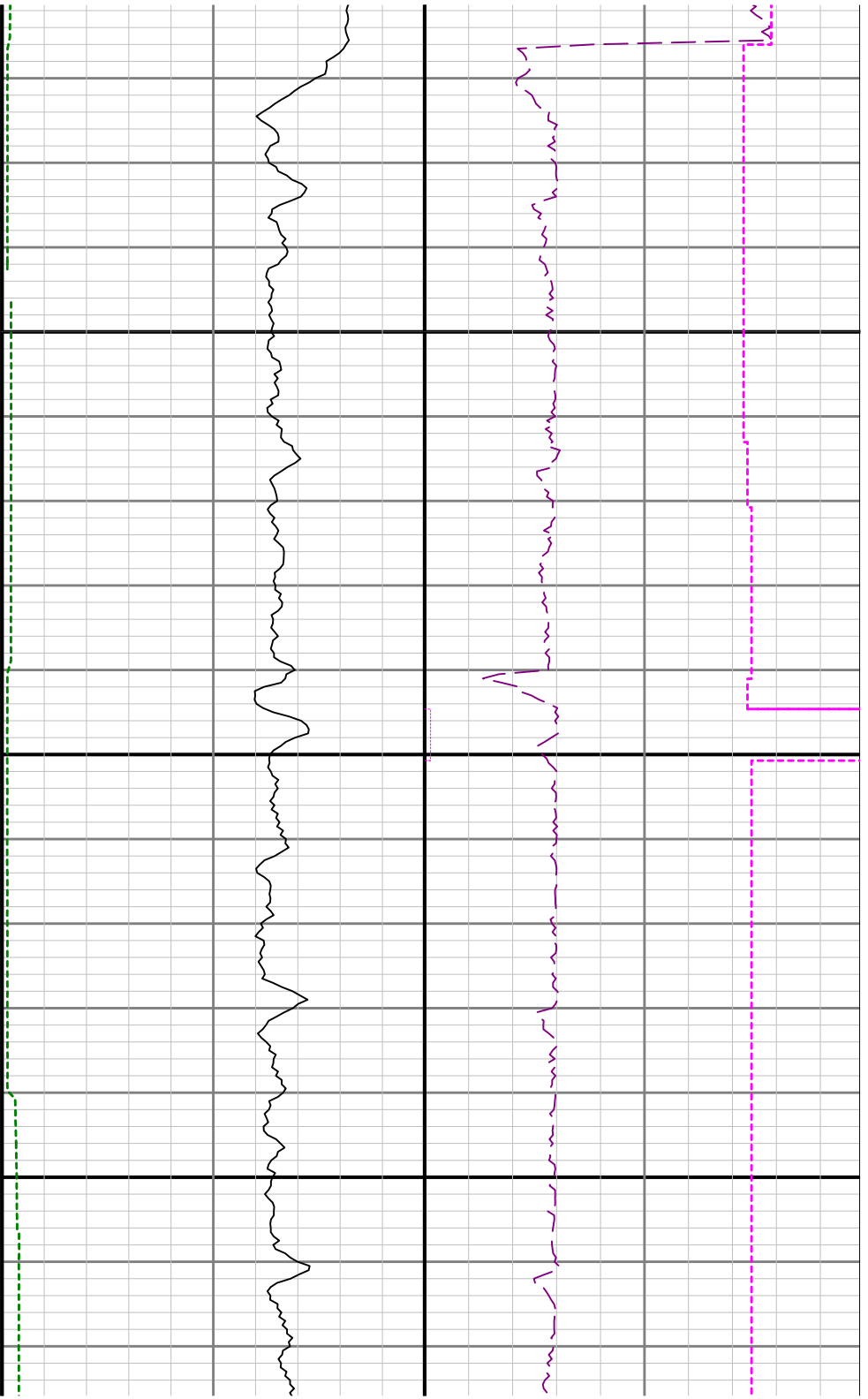


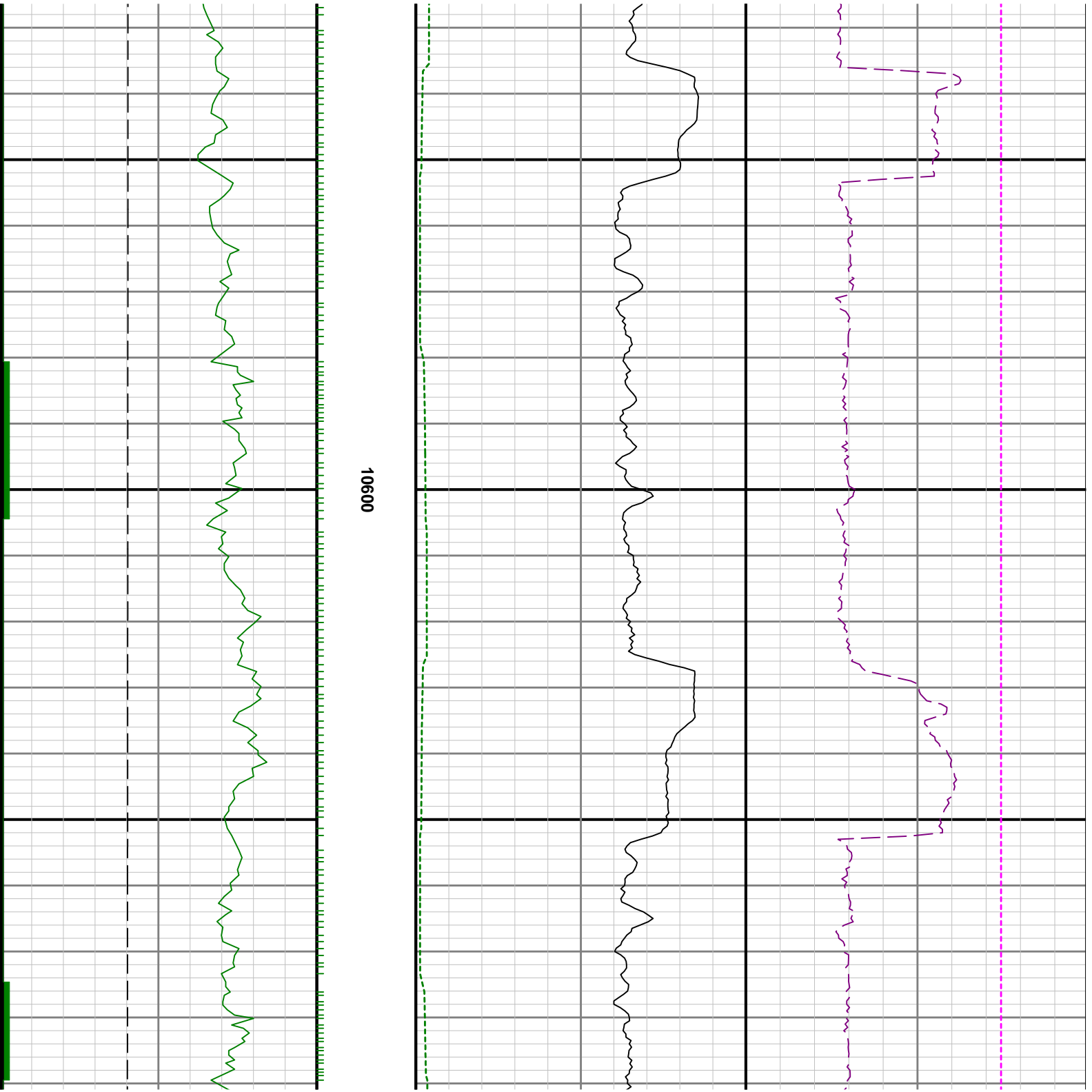


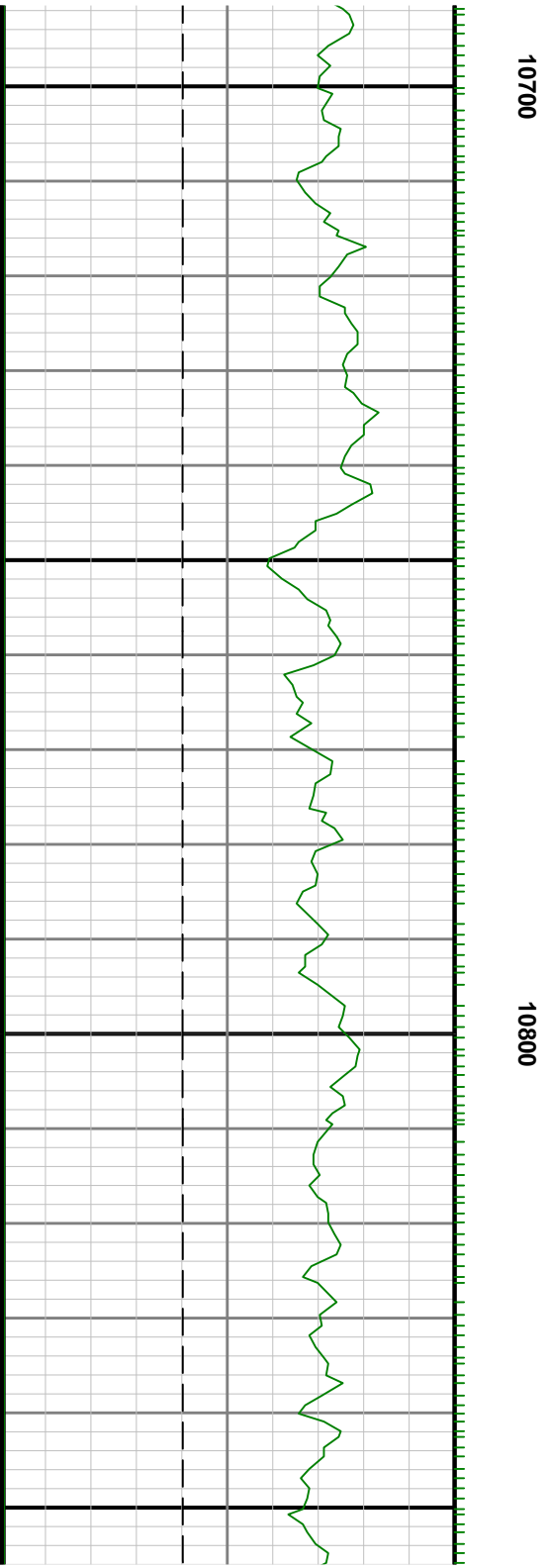
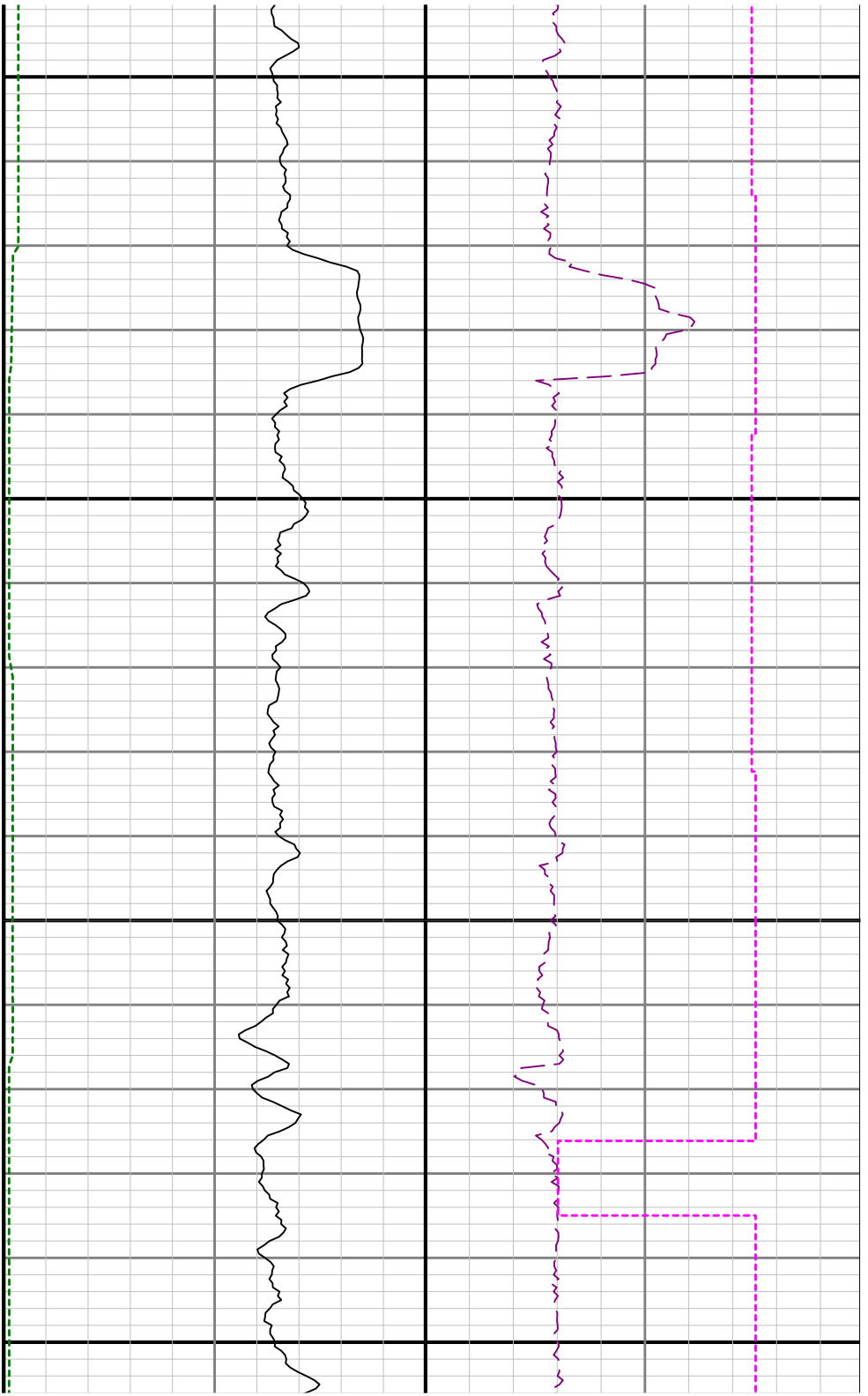


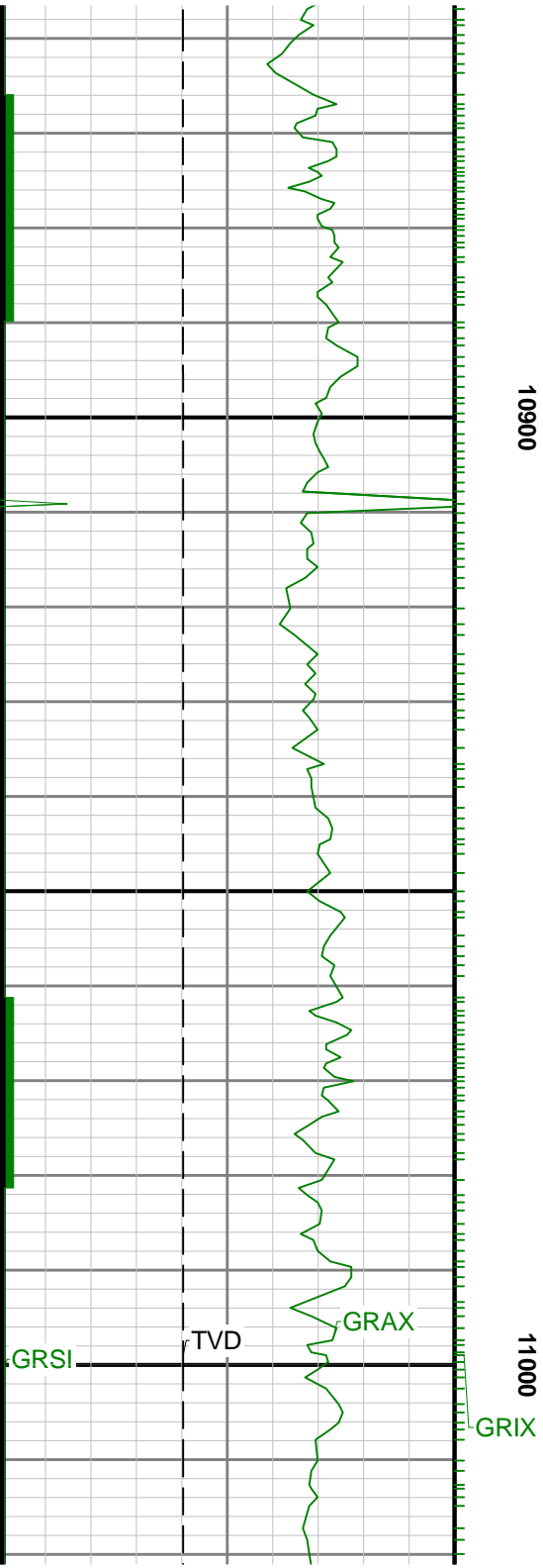


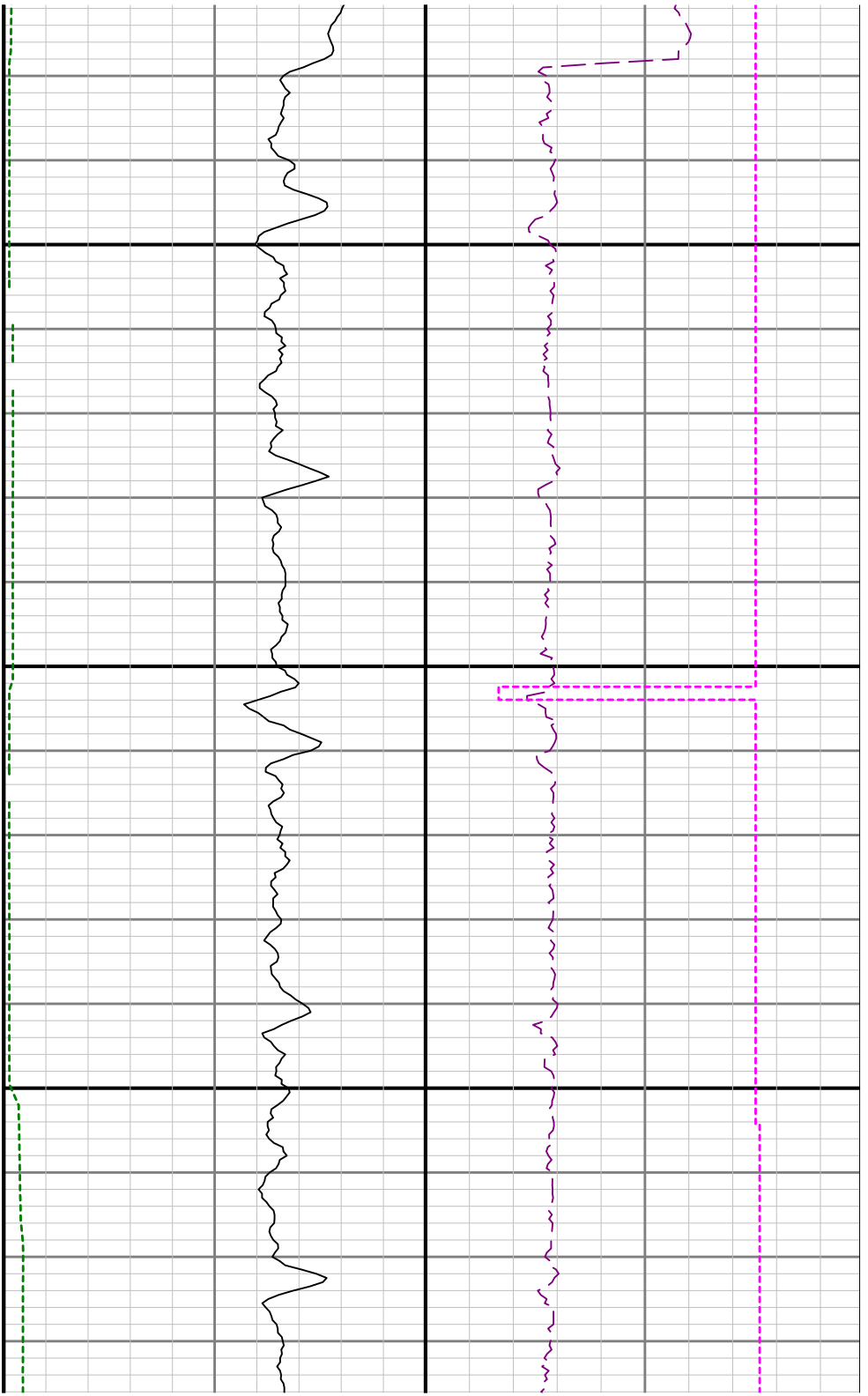




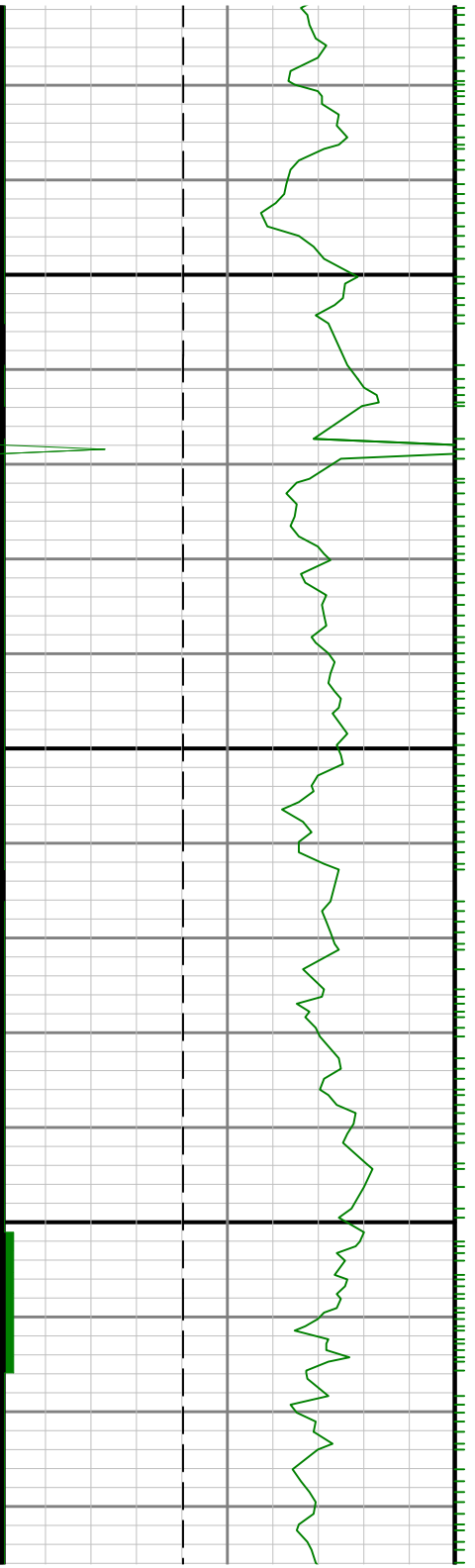


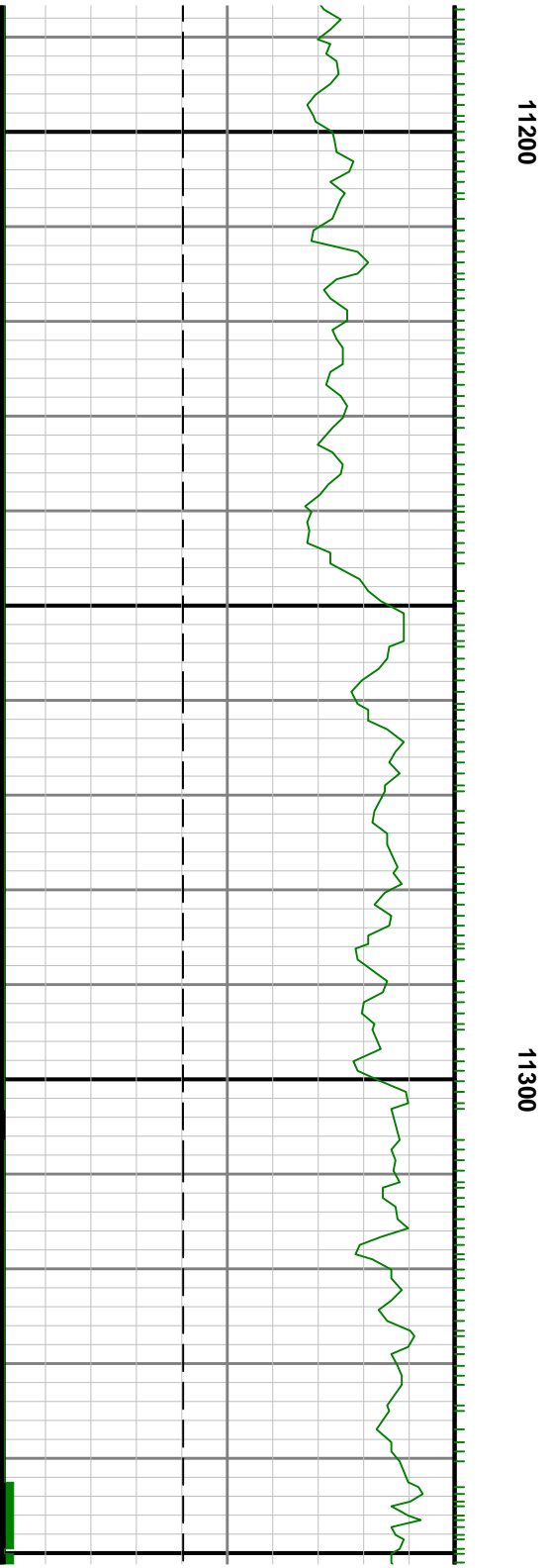
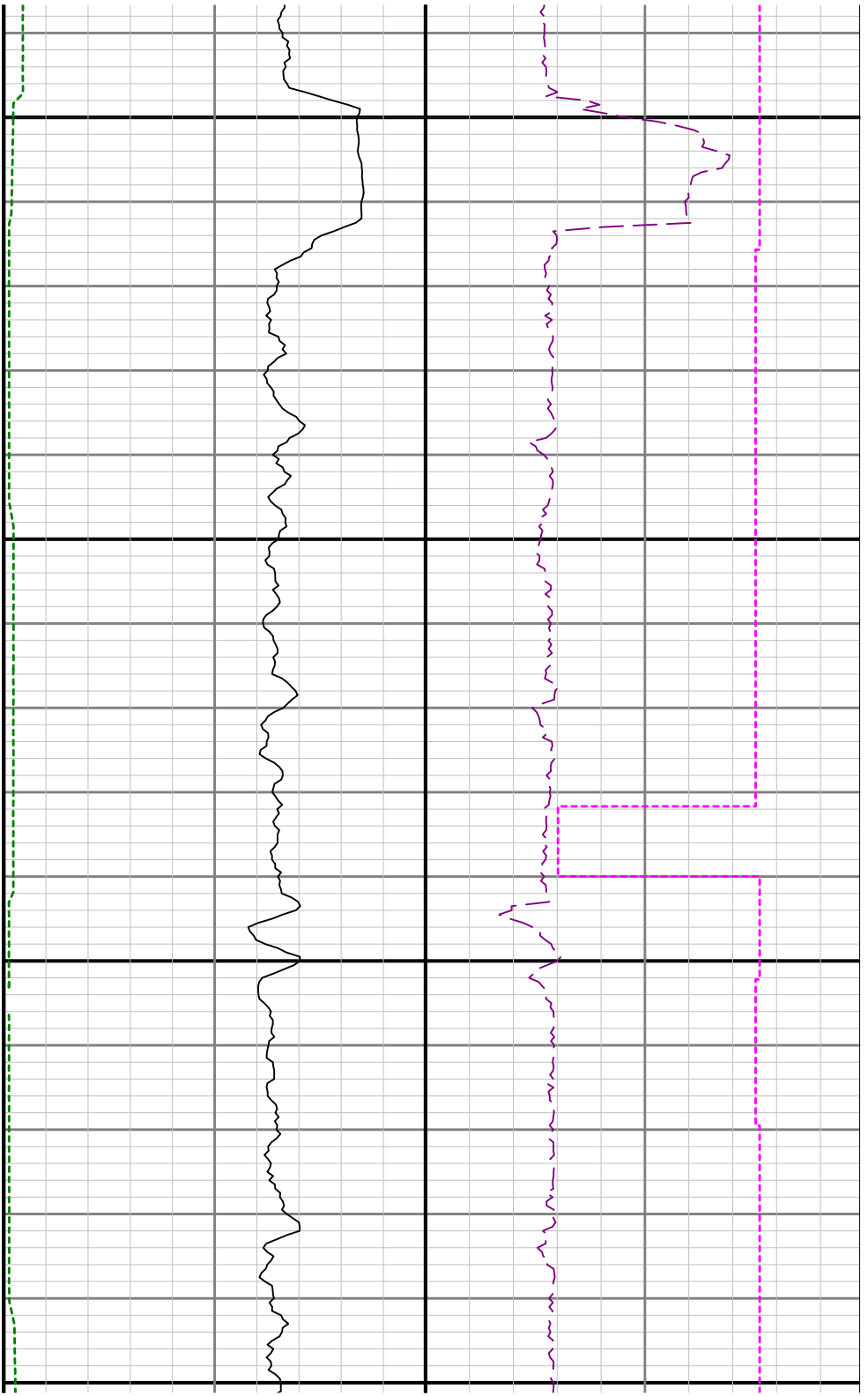


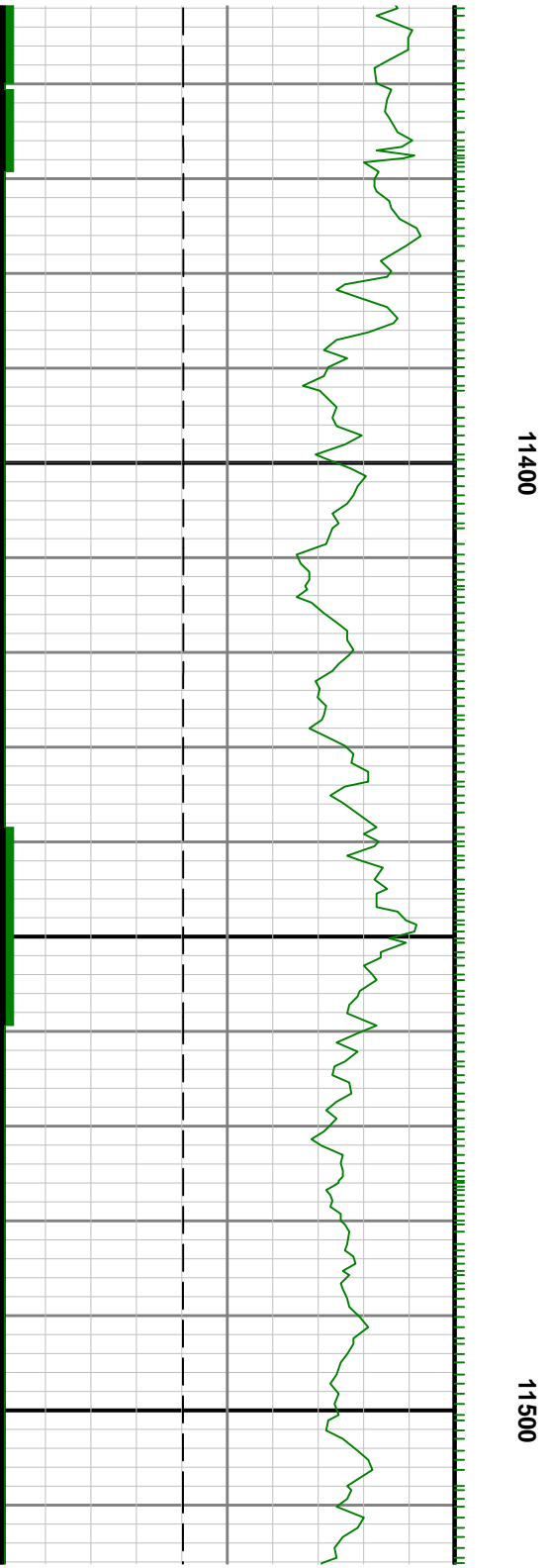
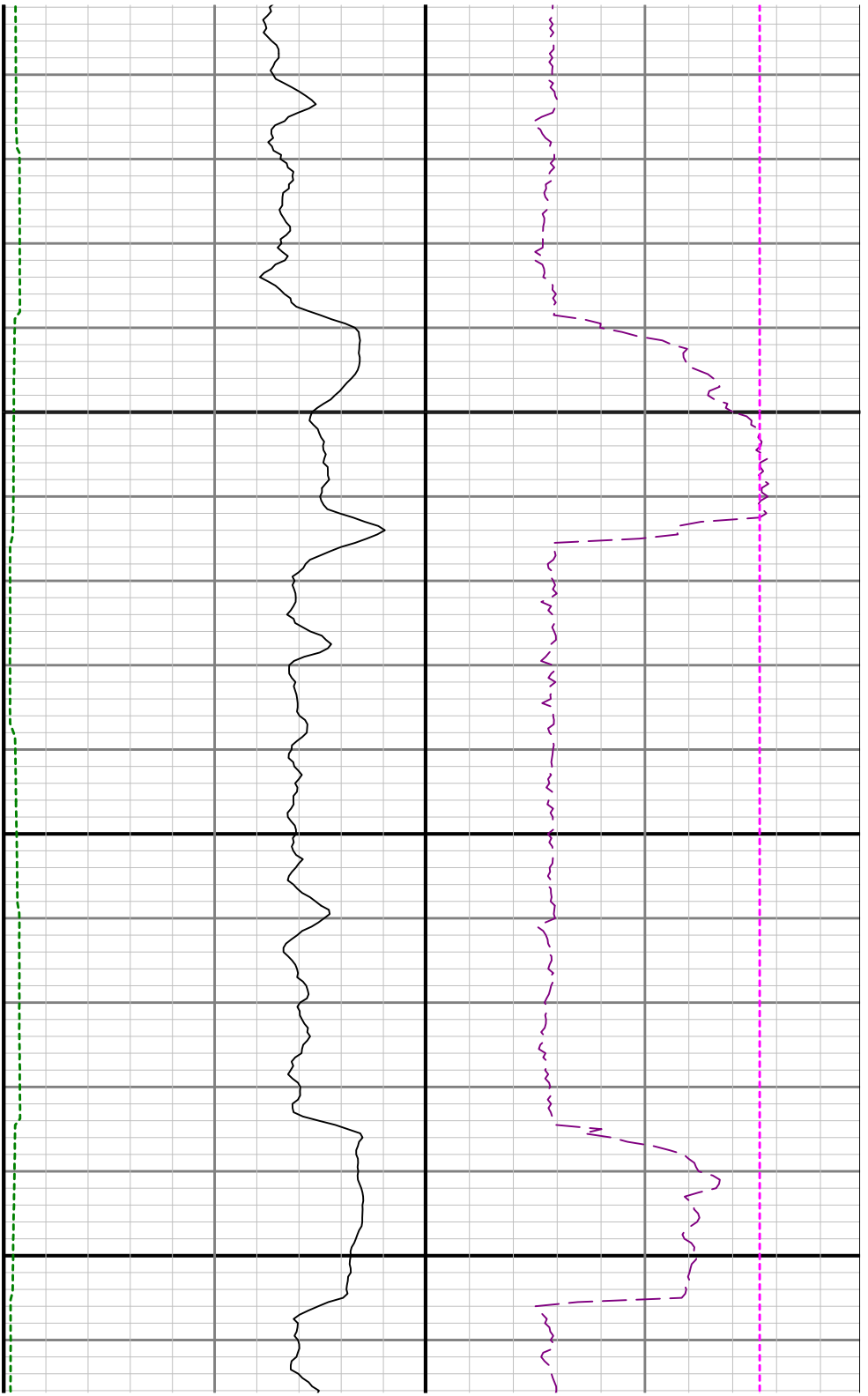


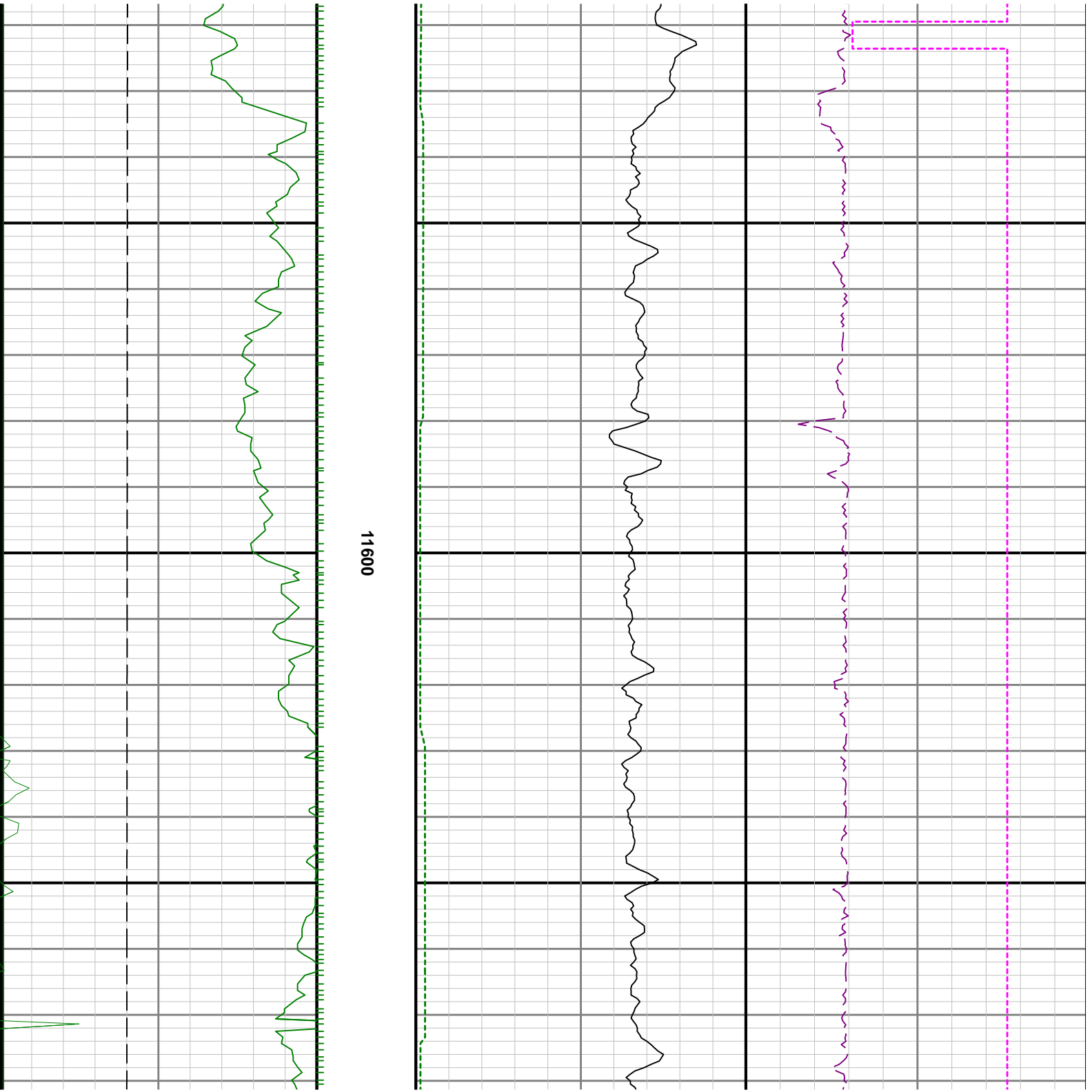


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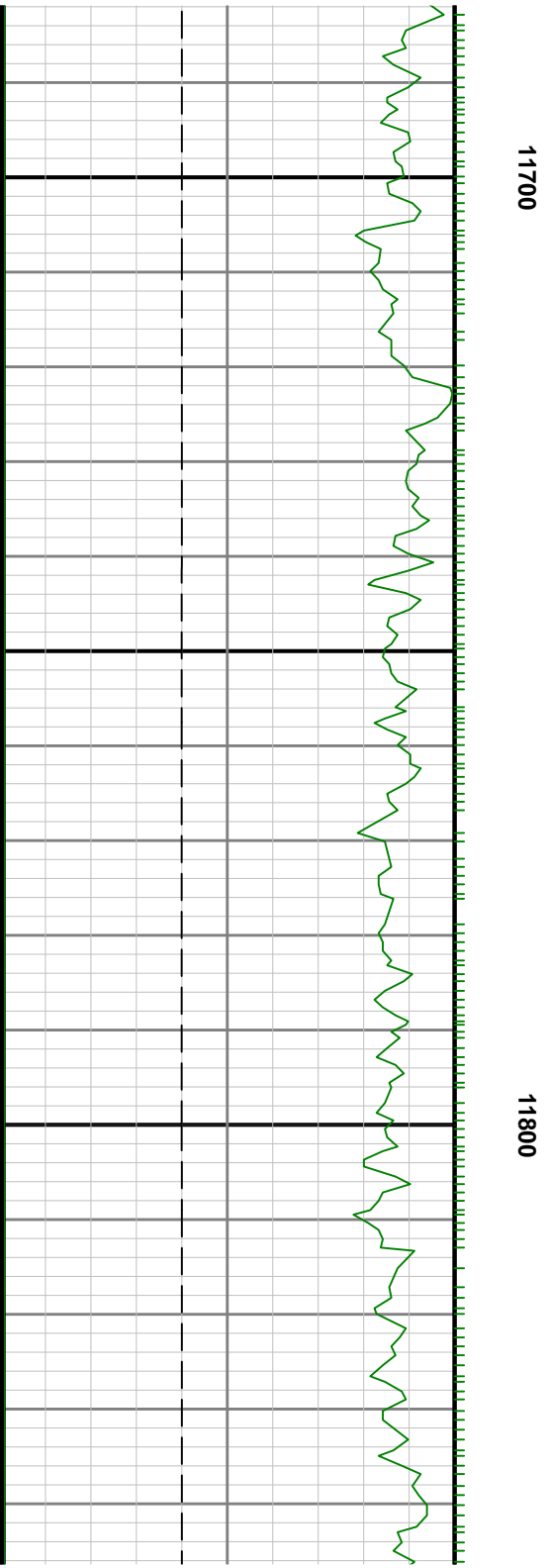


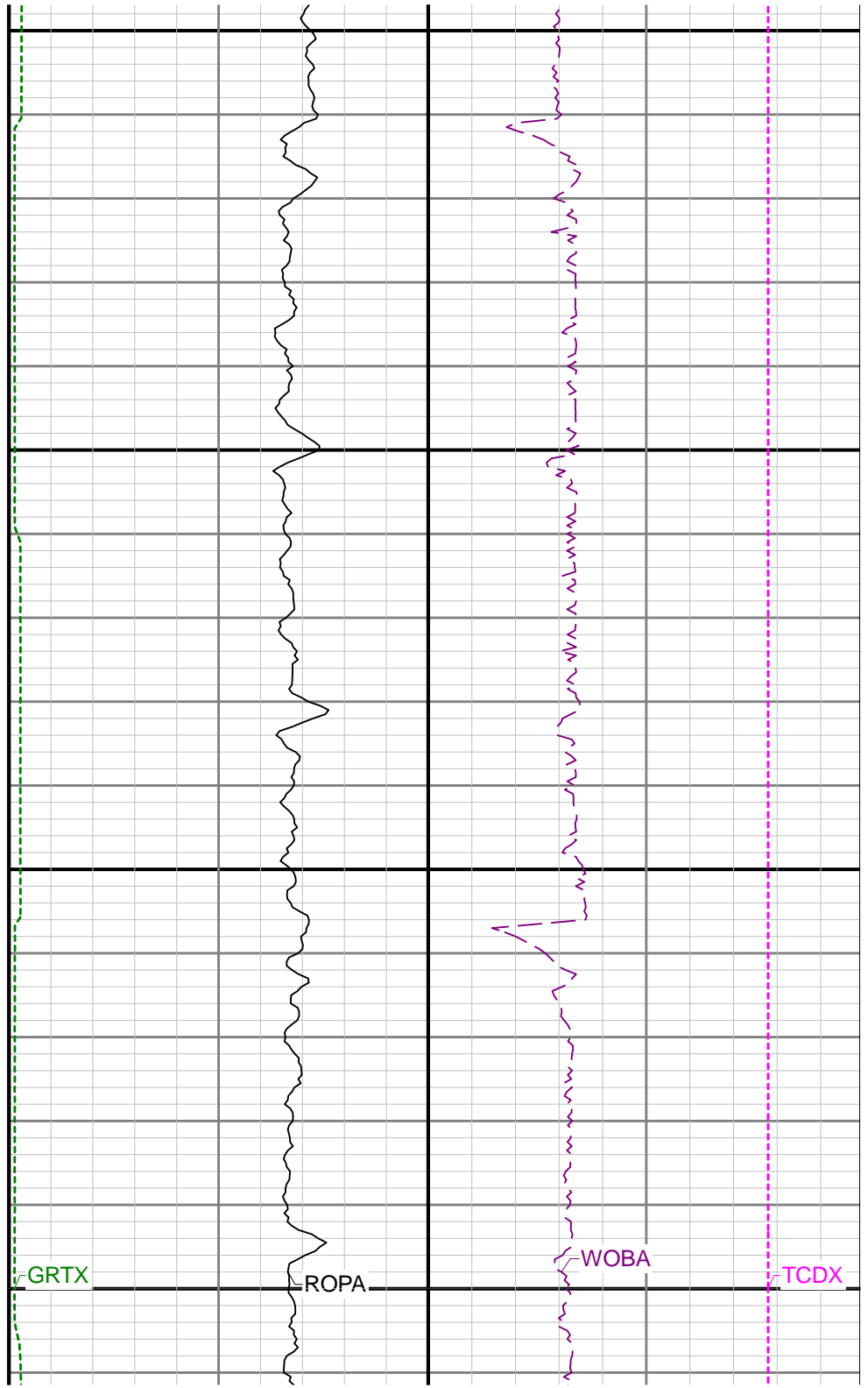
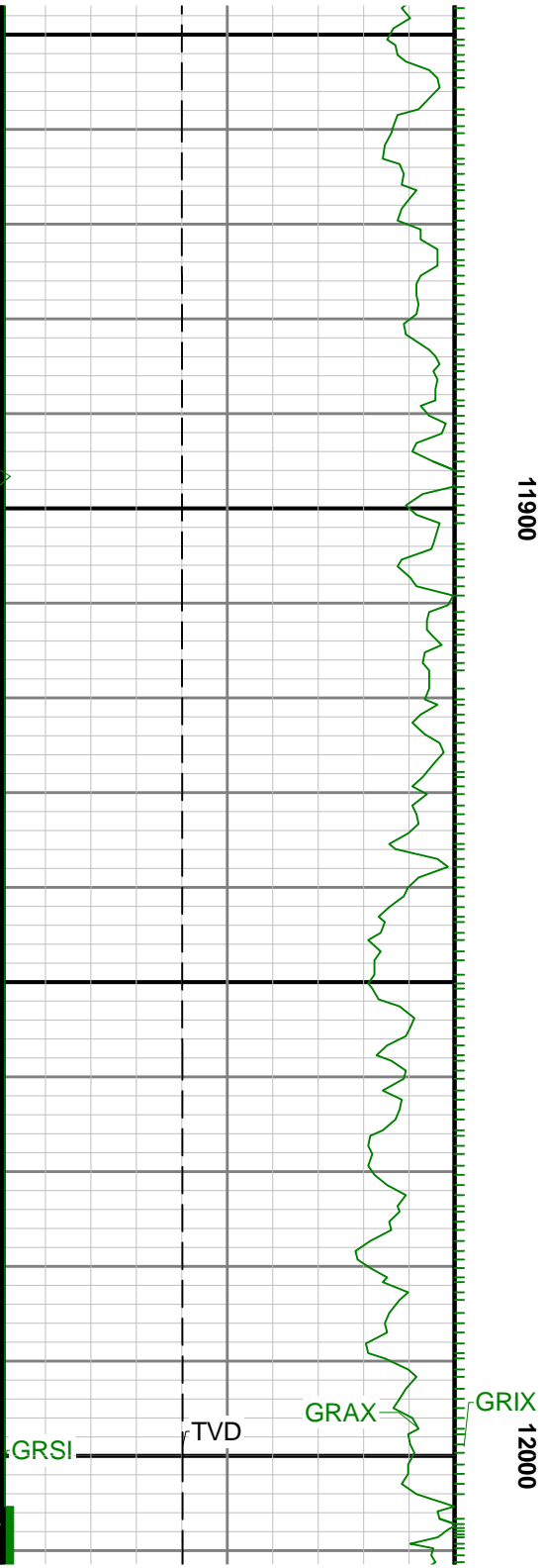


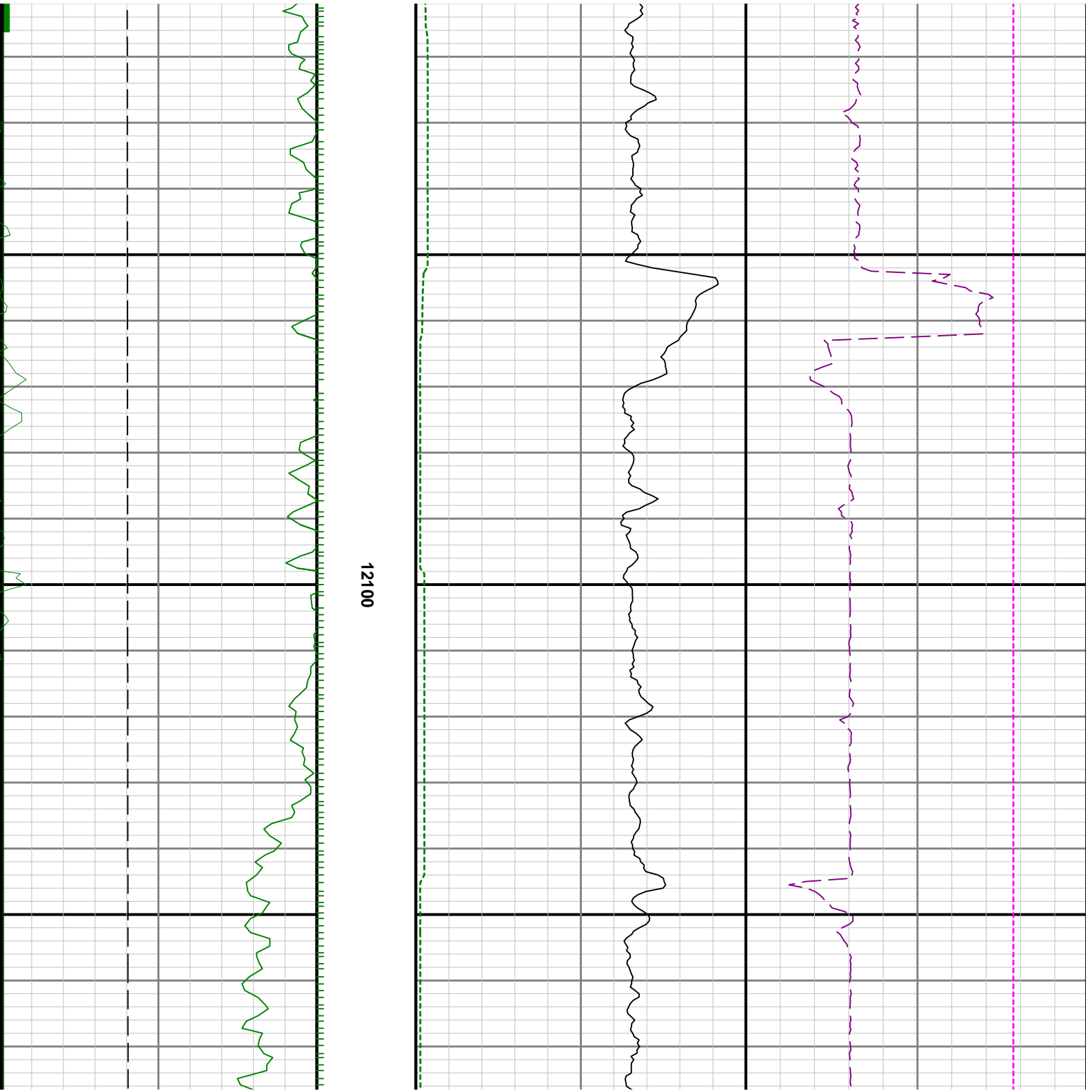


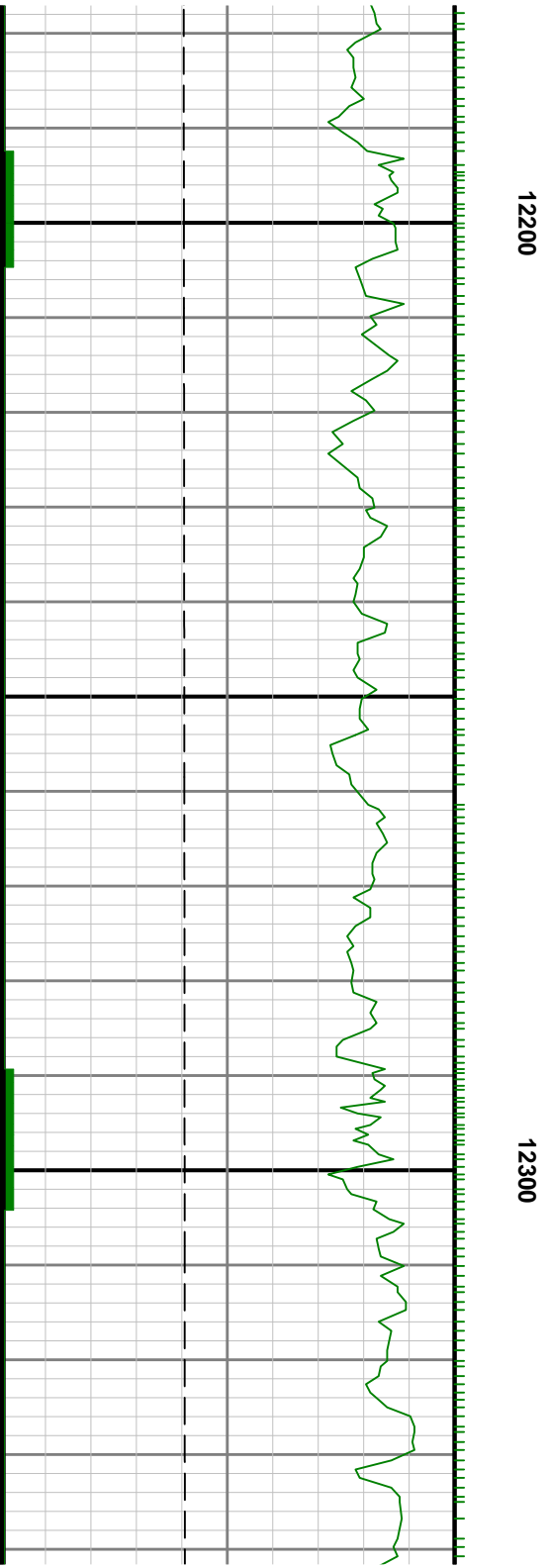
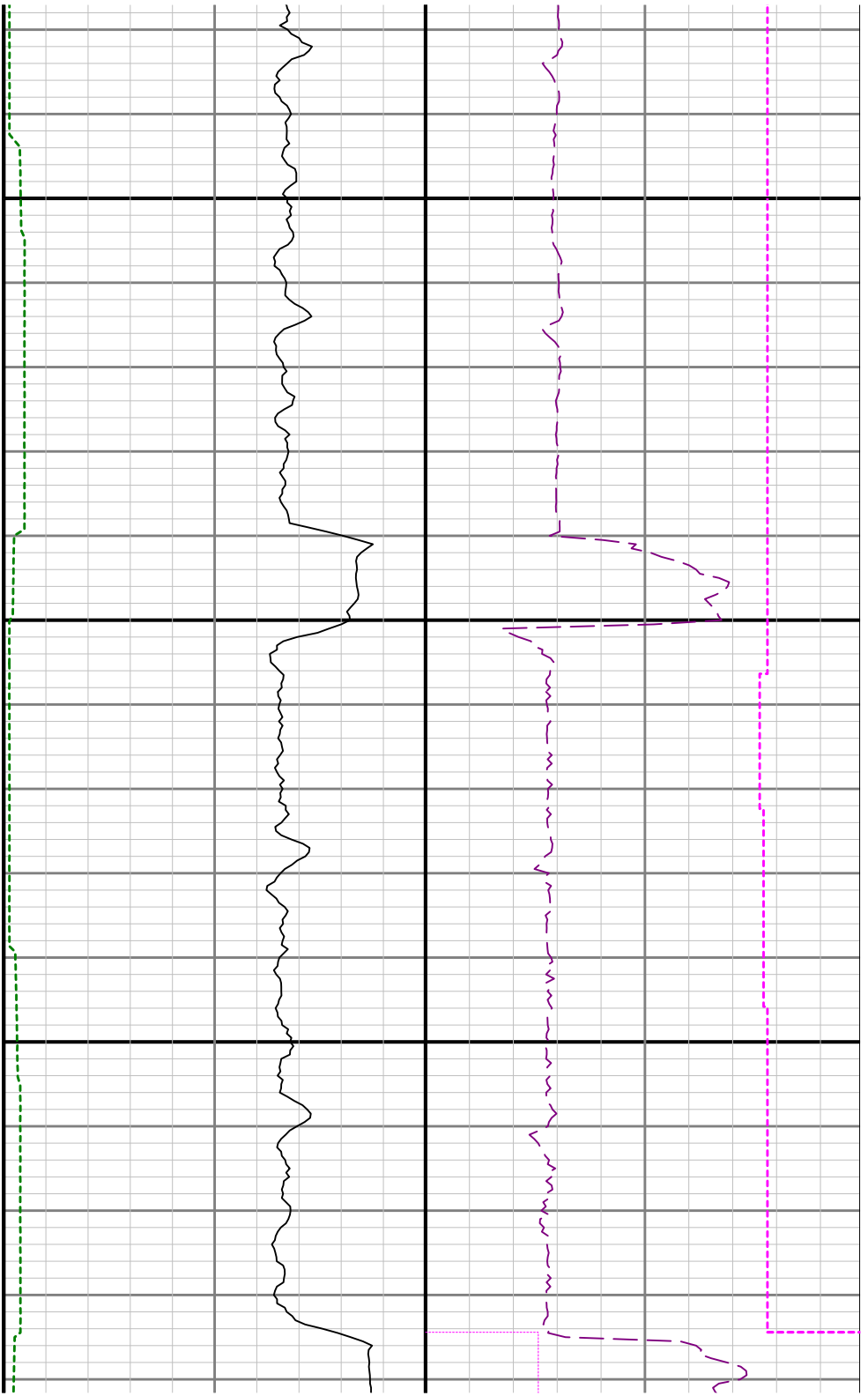


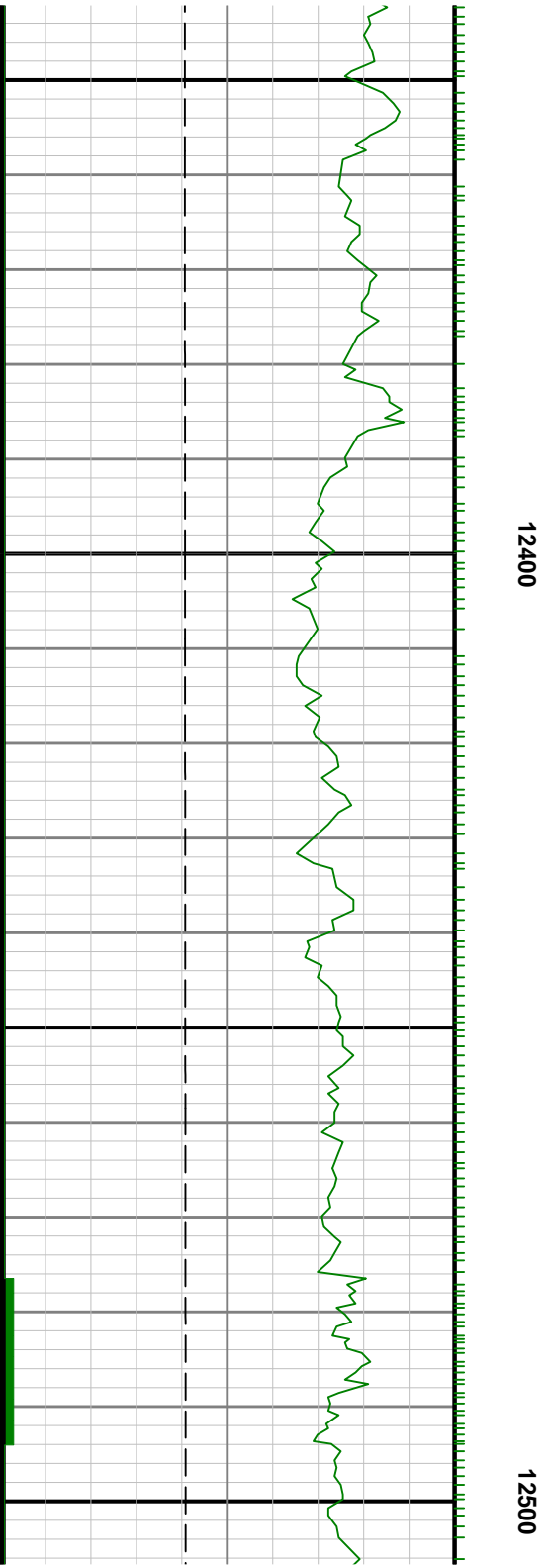
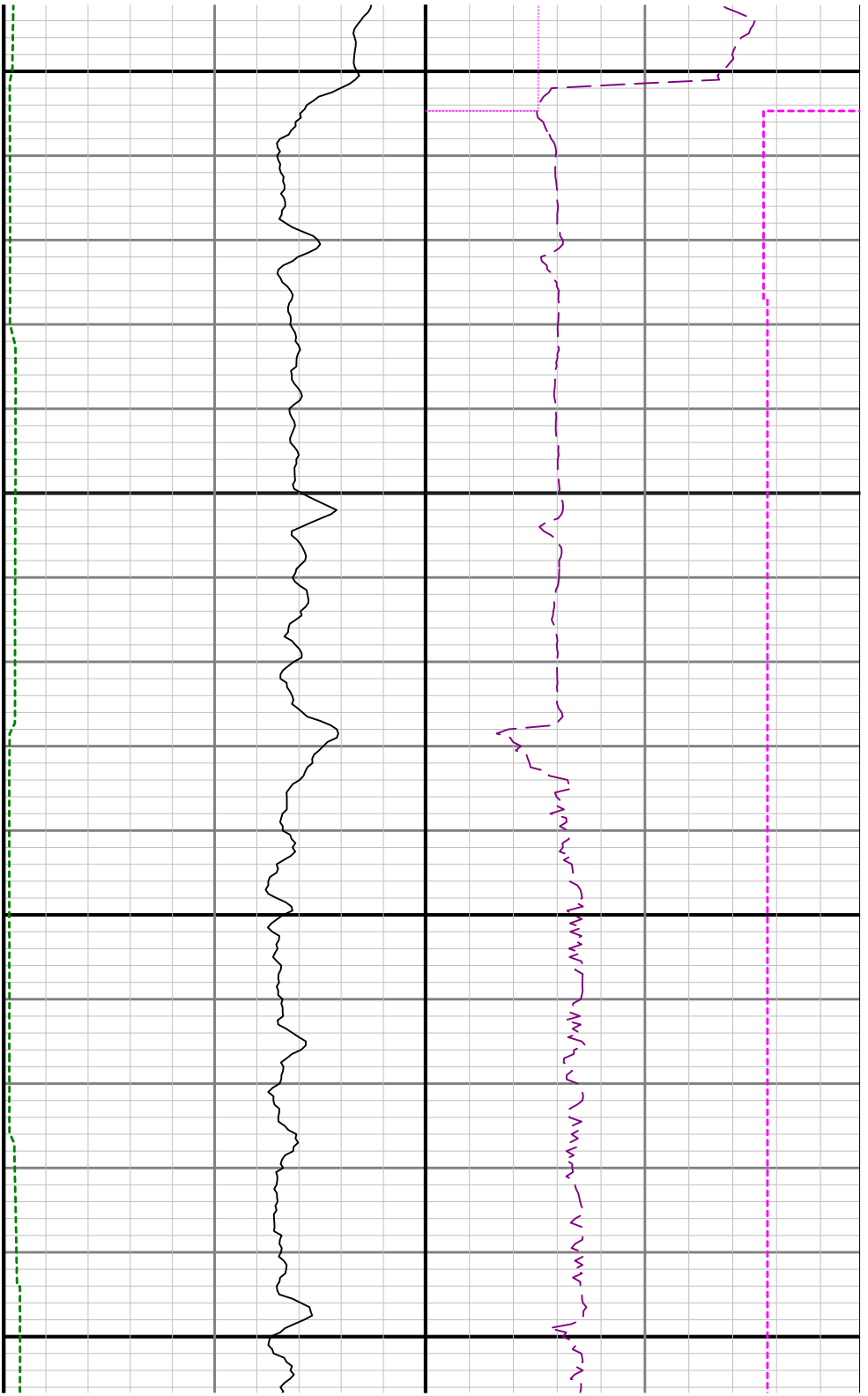


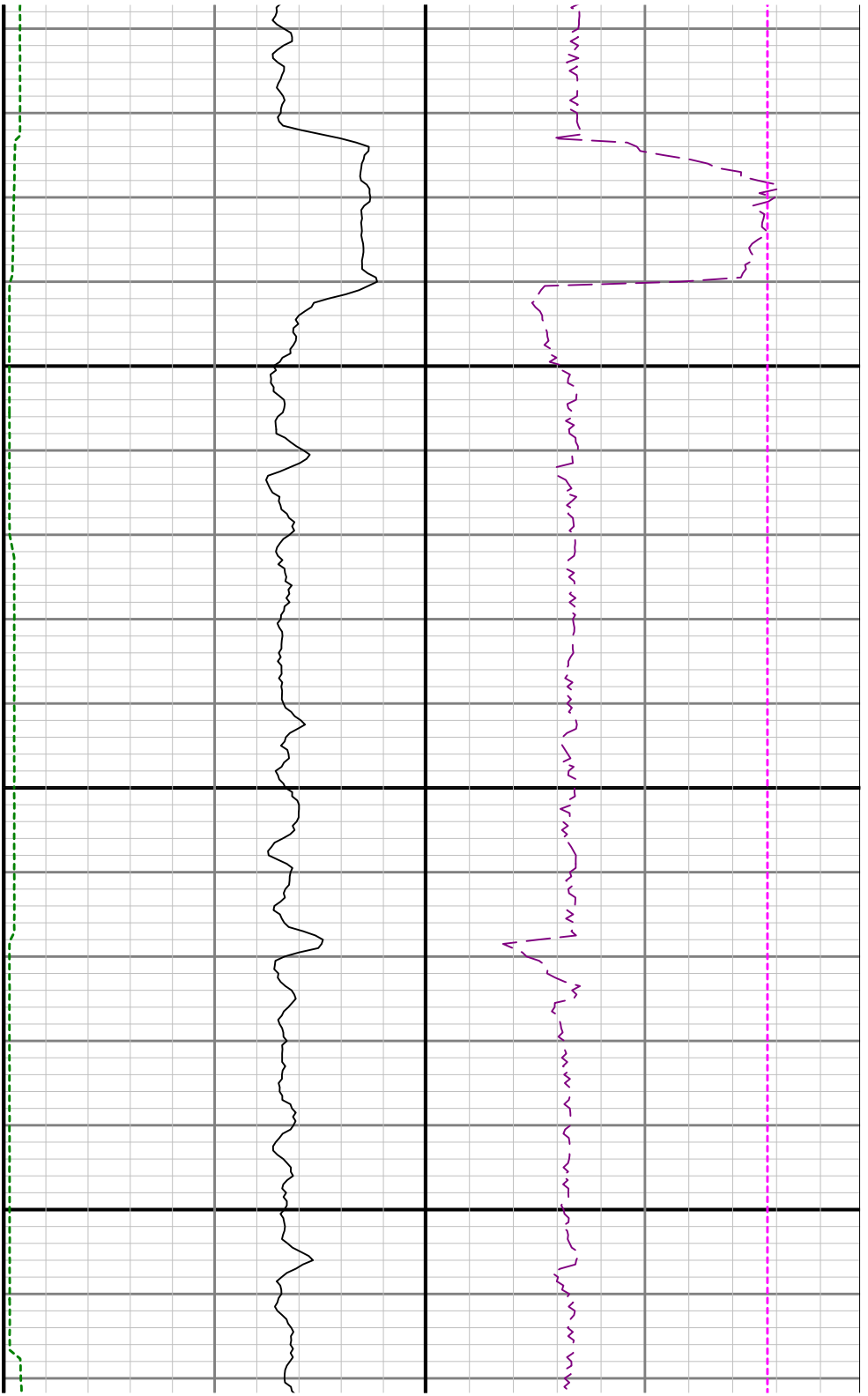




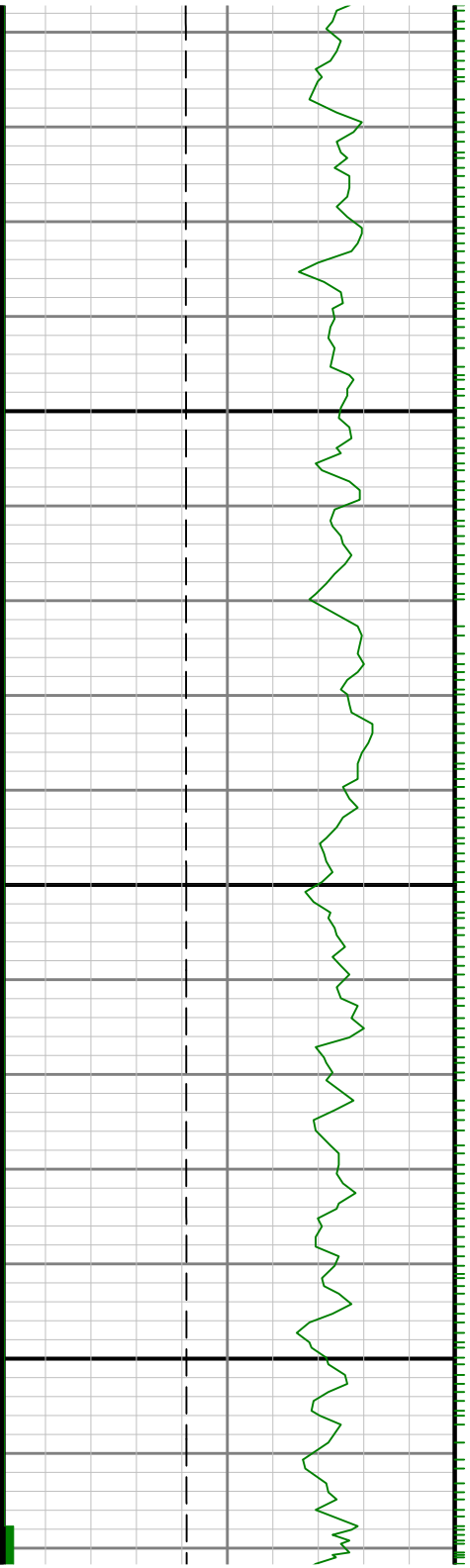


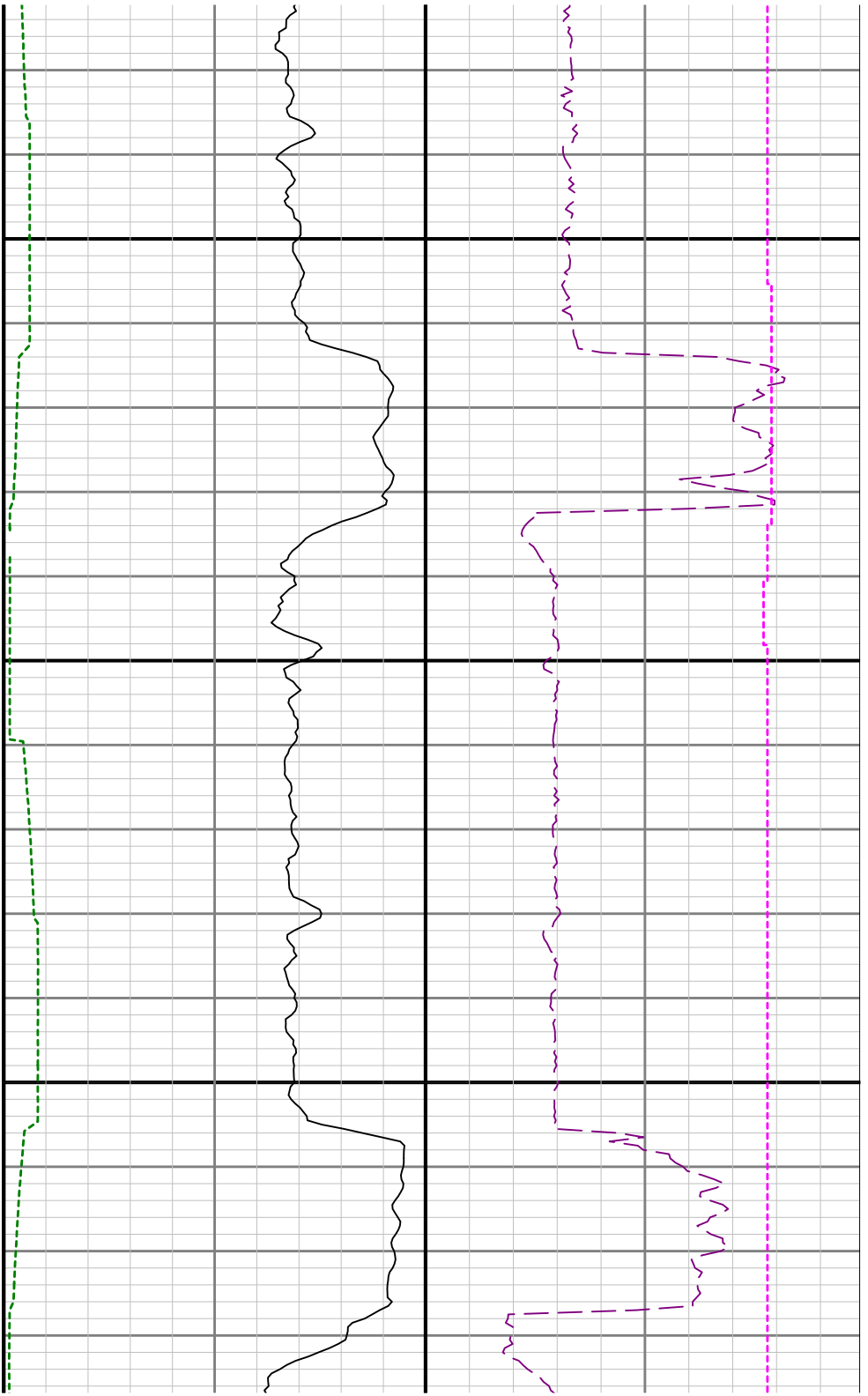






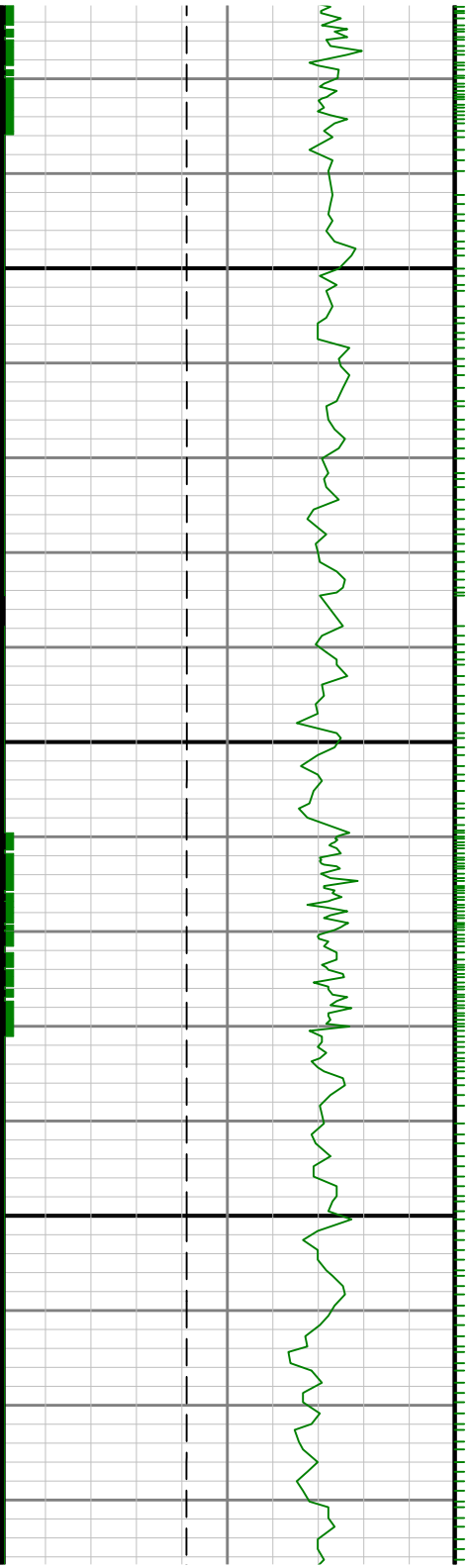
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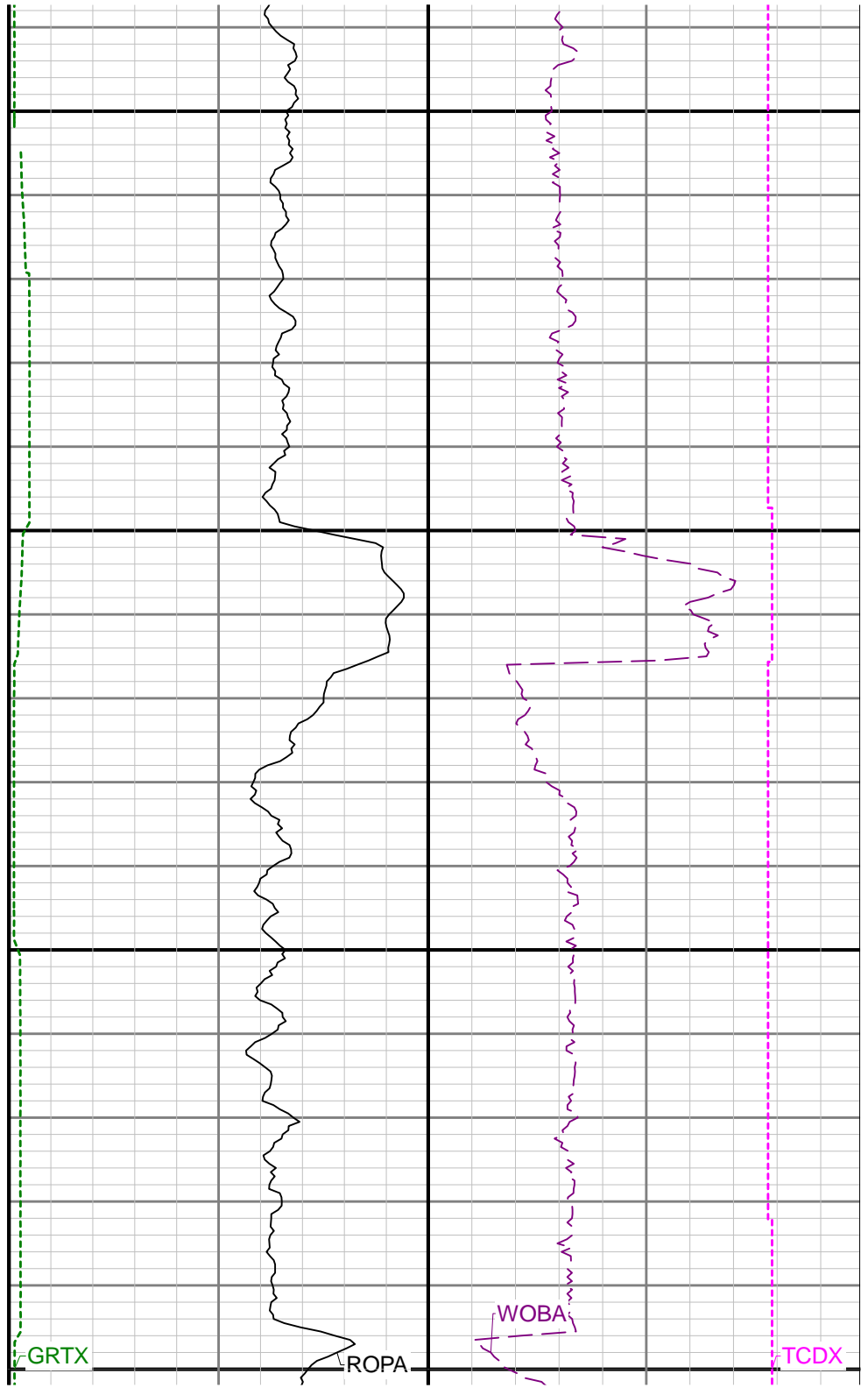
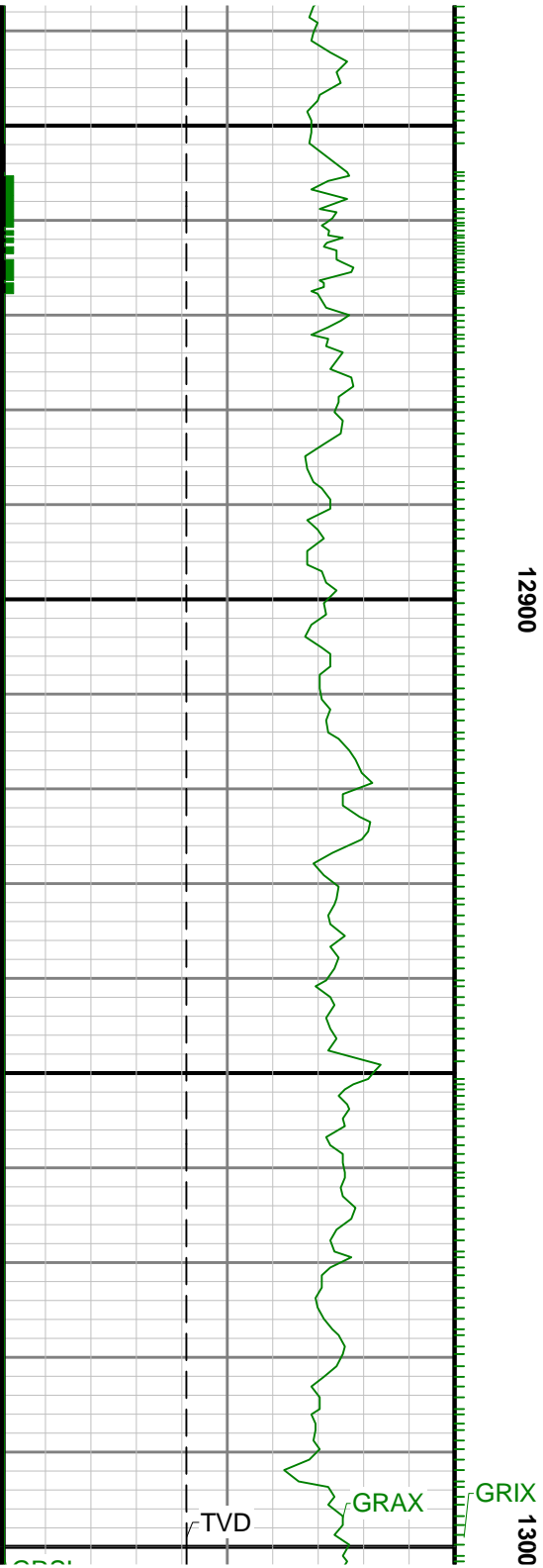




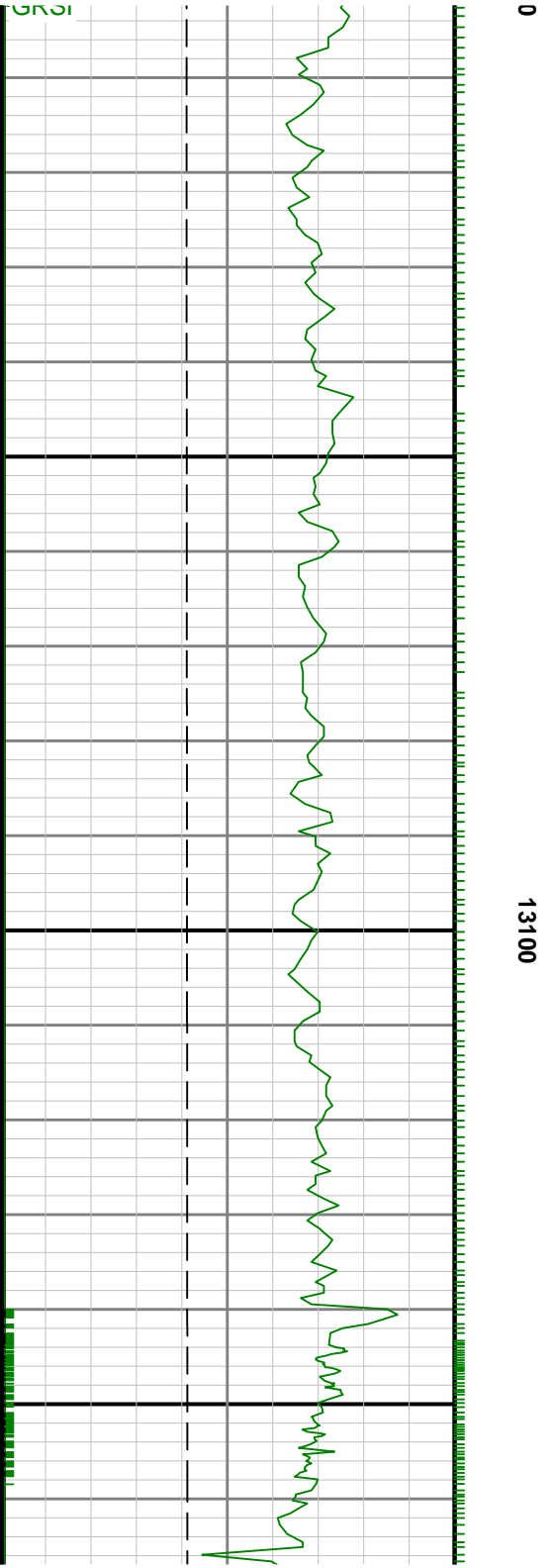
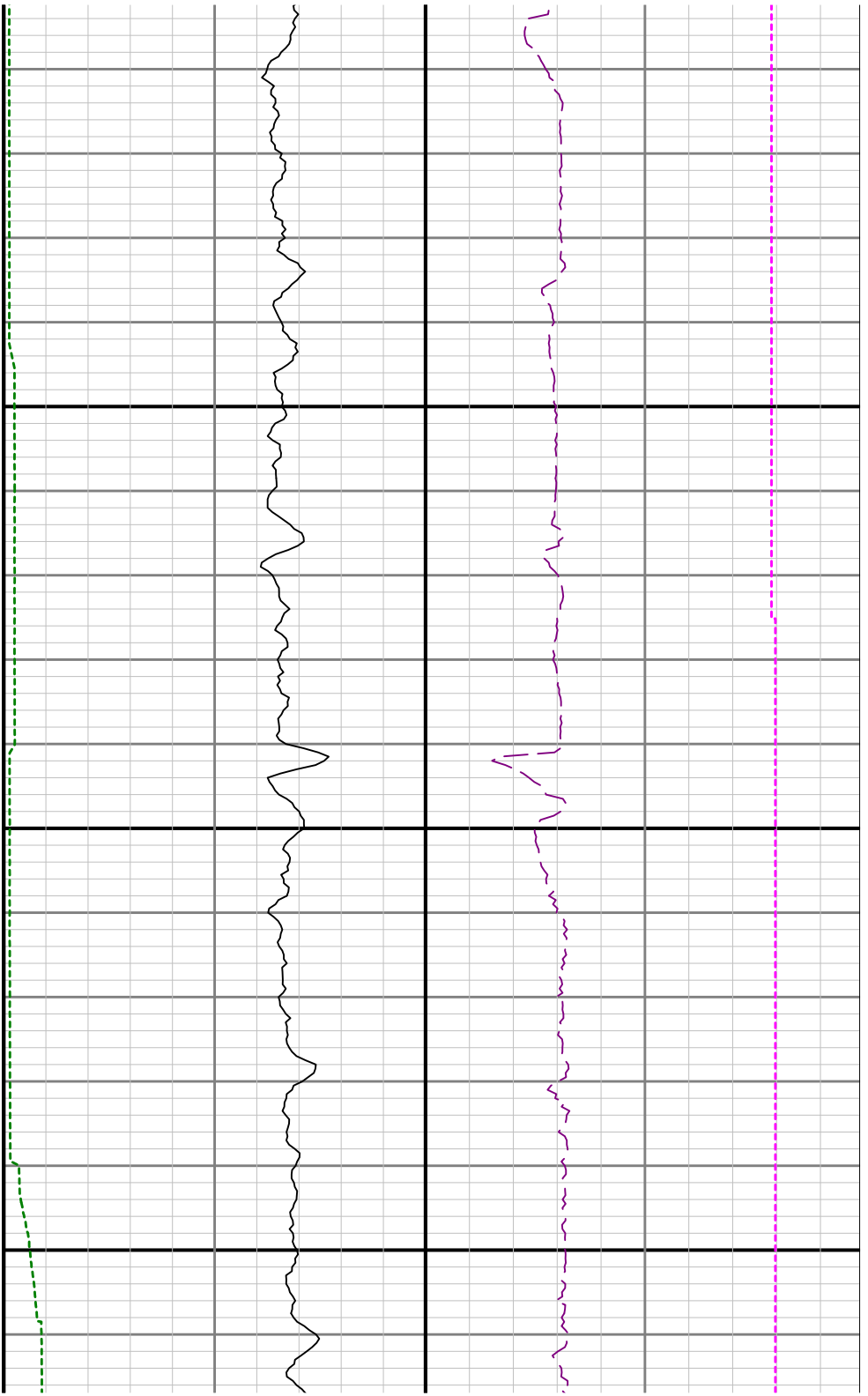
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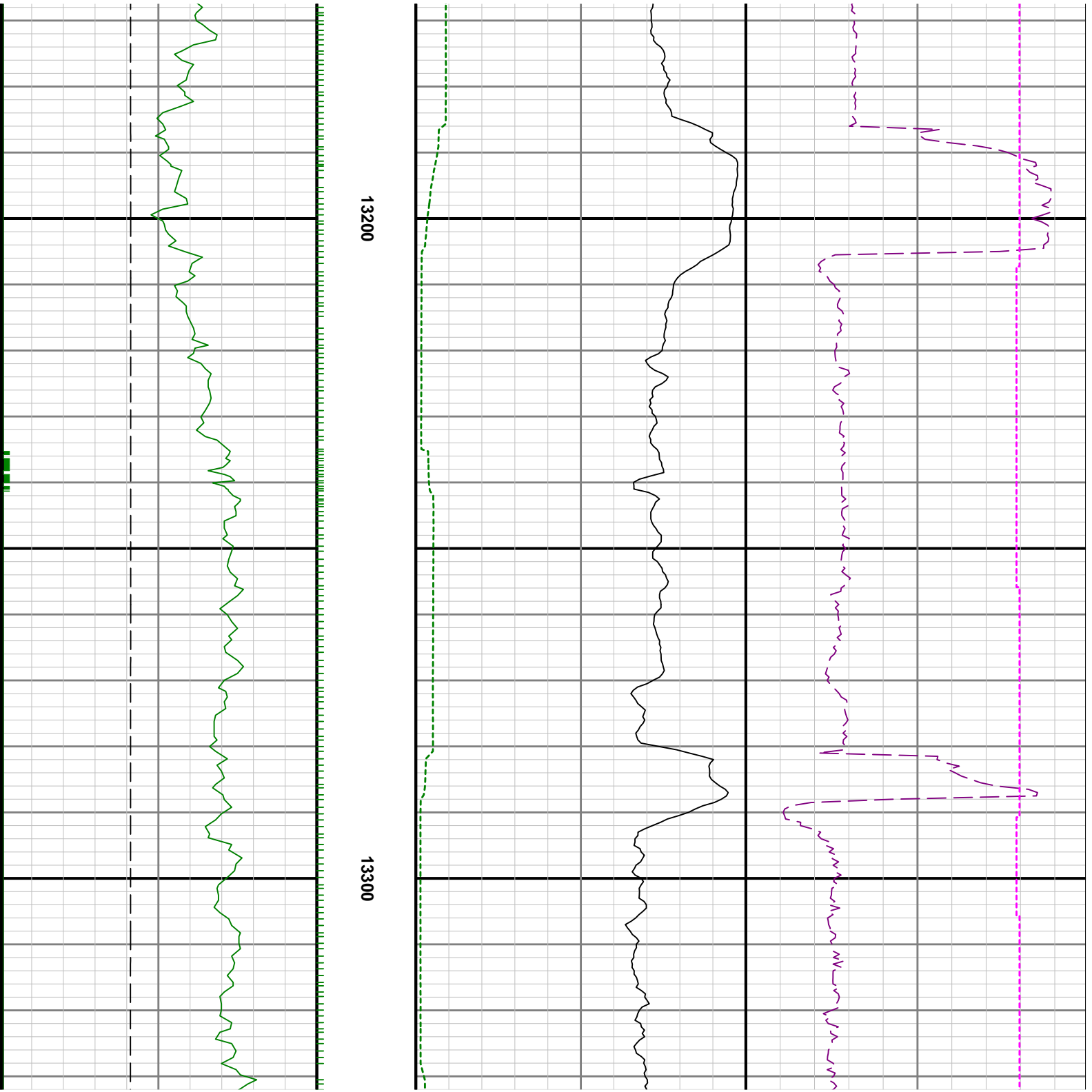
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13400

