



## LWD REALTIME LOG

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Log Run Summary

Run No	Bit Run No.	Bit Size (in)	Bit Type	Bit Gauge Length (in)	Assembly Type	Logged Interval		Bit Depth Interval		Date / Time		Circ. Hours (h)
						Top	Bottom	From	To	Start Logging	End Logging	
						(ft)	(ft)	(ft)	(ft)			
1	1	7.875	PDC	2.00	Motor	1539.18	7747.84	1586.00	7794.66	2015-05-14 06:45	2015-05-15 08:55	22.95
2	2	7.875	PDC	3.00	Motor	7739.29	13403.54	7794.66	13458.91	2015-05-15 21:38	2015-05-17 02:47	28.21

Crew

Name		Arrive Wellsite	Depart Wellsite	Name		Arrive Wellsite	Depart Wellsite	Name		Arrive Wellsite	Depart Wellsite
Adam Harris		2015-05-13	2015-05-17	Dan Pope		2015-05-13	2015-05-14	Matthew Leopold		2015-05-13	2015-05-17
Osagie Otoikhine		2015-05-13	2015-05-17	Jason Cross		2015-05-14	2015-05-17				

Mud Properties Record

Date / Time		Run No.	Measured Depth (ft)	Mud Type	Density (ppg)	Viscosity (cP)	pH	Fluid Loss (cm3)	Oil / Water	Source	Total Chlorides (ppm)	K+ (%)
2015-05-16 01:19		2	8549.71	Diesel-Oil Based Mud	9.2	62	N/A	N/A	62.0/38.0	Active Pits	55000	0.00


Equipment and Service Data

Run No.	Tool	Serial Number	Measurement	Sensor Offset (ft)	Bit Offset (ft)	Max O.D. (in)	Min I.D. (in)
1	NaviGamma	13191954	Gamma (single)	15.93	46.82	6.500	3.125
1	NaviGamma	13191954	VSS	19.30	50.19	6.500	3.125
1	NaviGamma	13191954	Directional (mag)	19.30	50.19	6.500	3.125
2	NaviGamma	13191954	Gamma (single)	15.93	55.37	6.500	3.125
2	NaviGamma	13191954	VSS	19.30	58.74	6.500	3.125
2	NaviGamma	13191954	Directional (mag)	19.30	58.74	6.500	3.125

Curve Mnemonics

Presented Curves		Description	Units
ROPA		Depth Averaged ROP 3 ft Average	ft/h
GRAX		Gamma Ray - Apparent 0.5 ft Average	API
GRIX		Gamma Ray - Data Point Indicator	unitless

GRTX	Gamma Time Since Drilled	min
GRSI	Sliding Indicator Flag	unitless
TCDX	Downhole Temperature	degF
TVD	True Vertical Depth	ft
WOBA	Weight On Bit, Average 1 ft Average	klb



Company

Well

Interval

Created

Anadarko

Green 3N-8HZ

Date From:

2015-05-15 00:39

Date To:

2015-05-17 02:47

Created

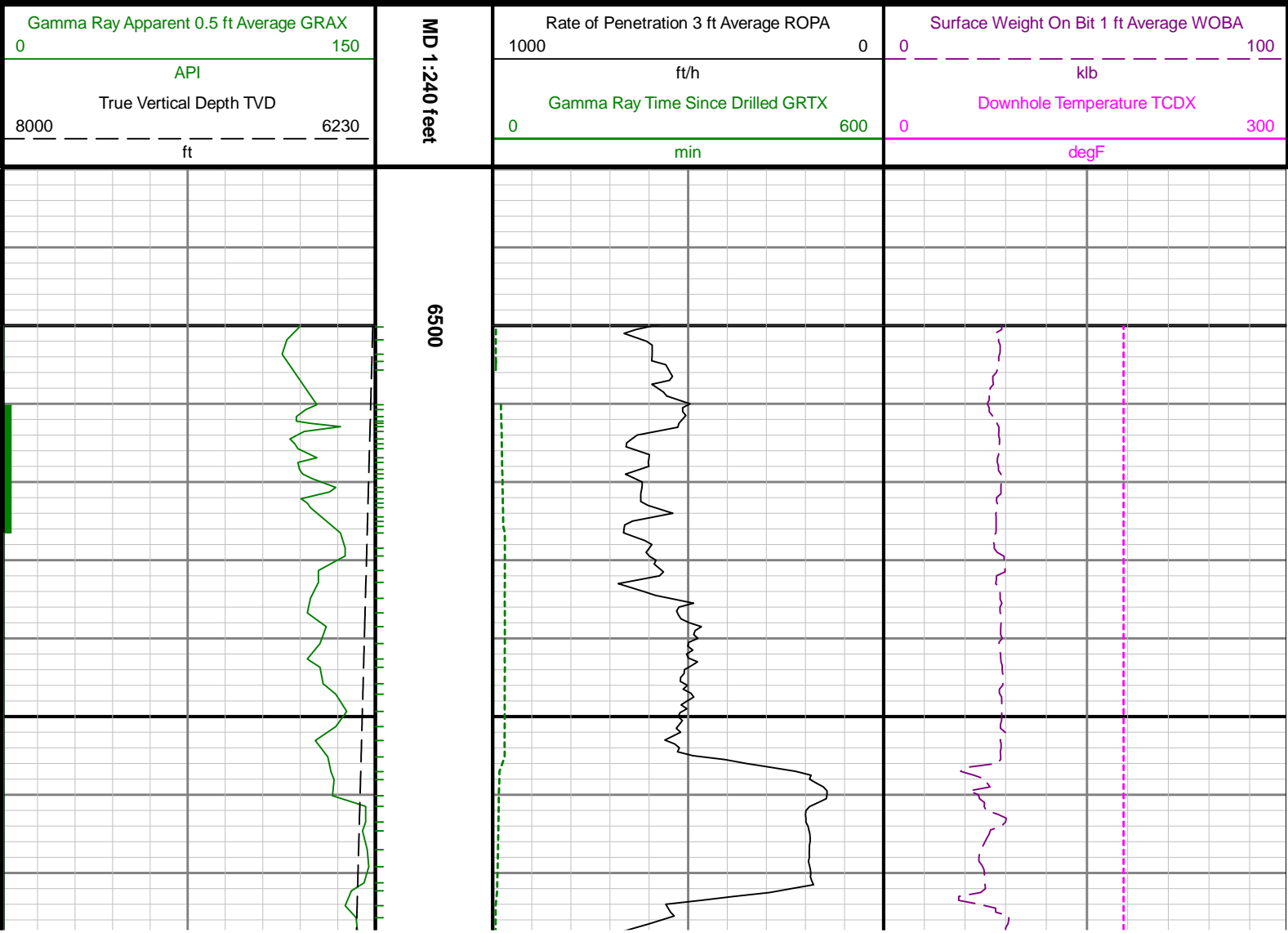
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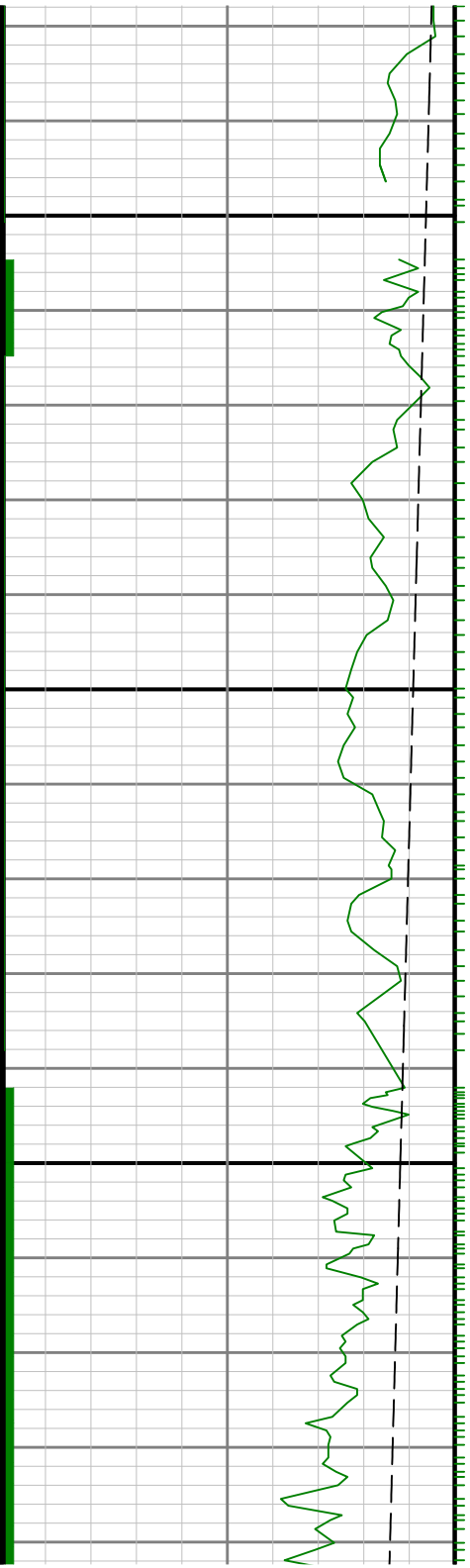
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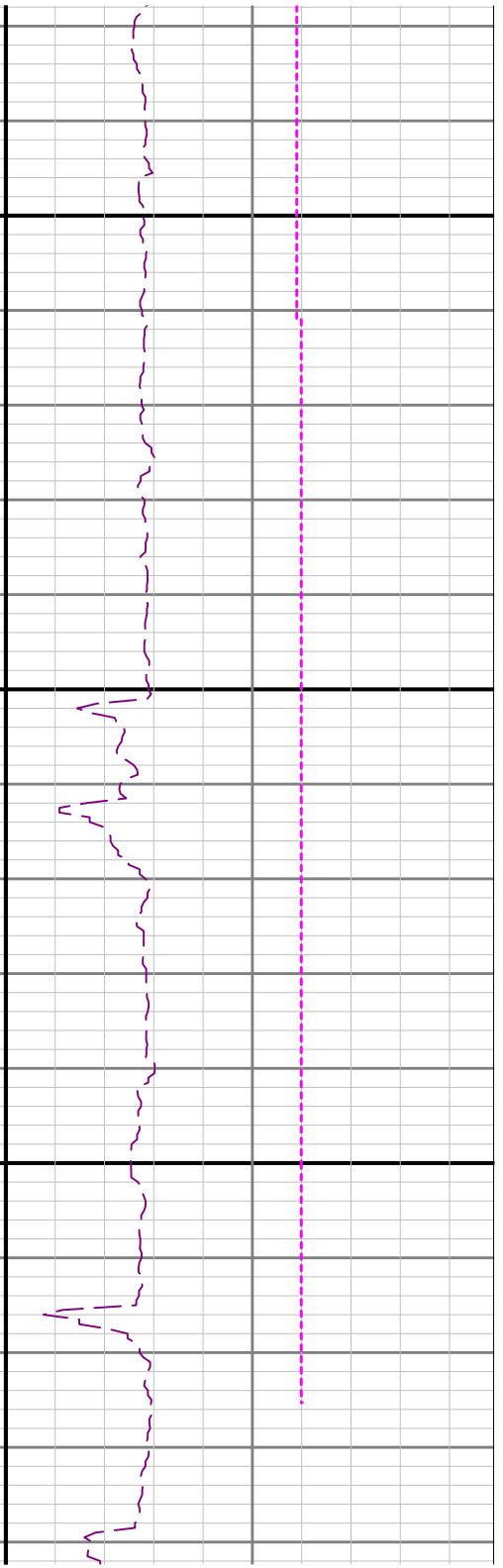
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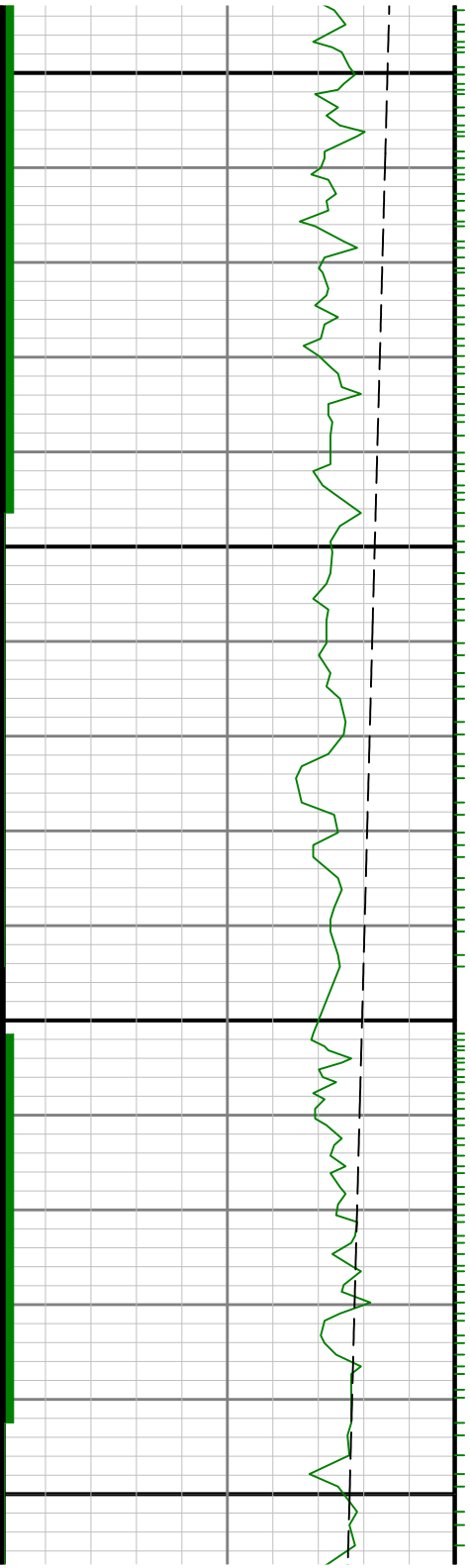




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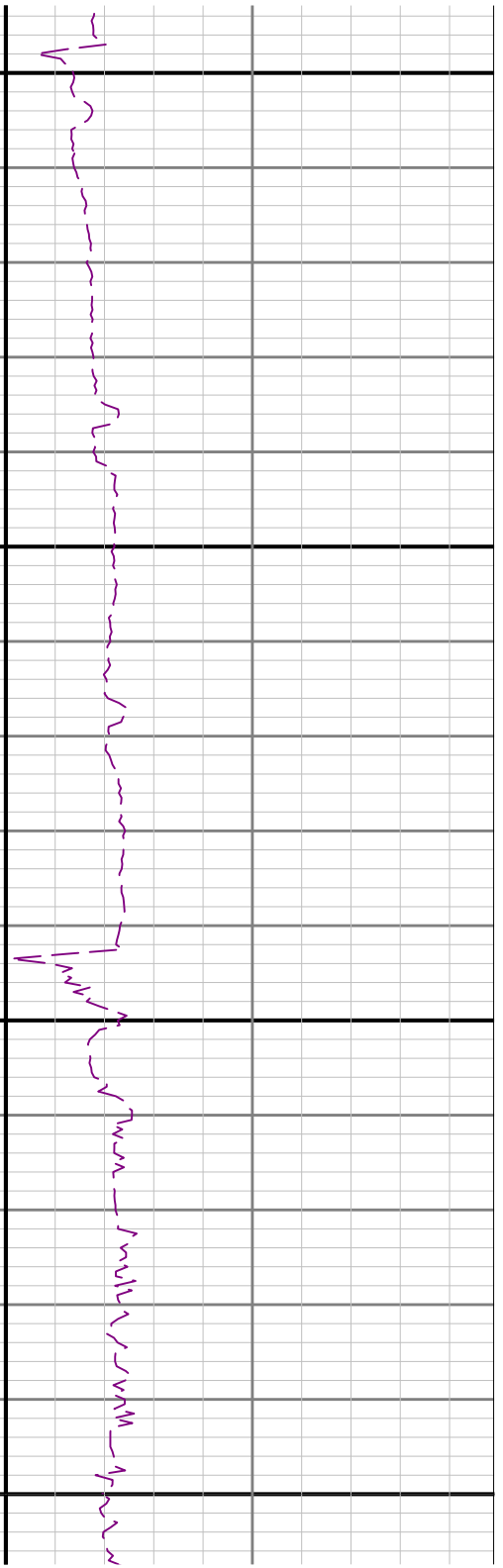
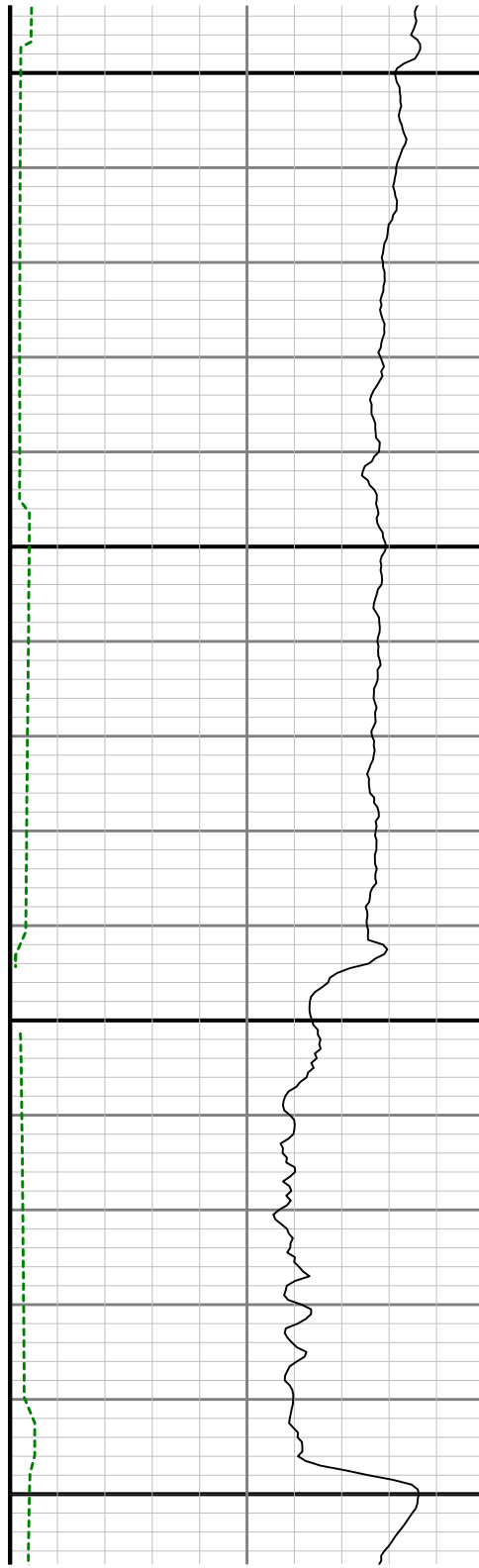
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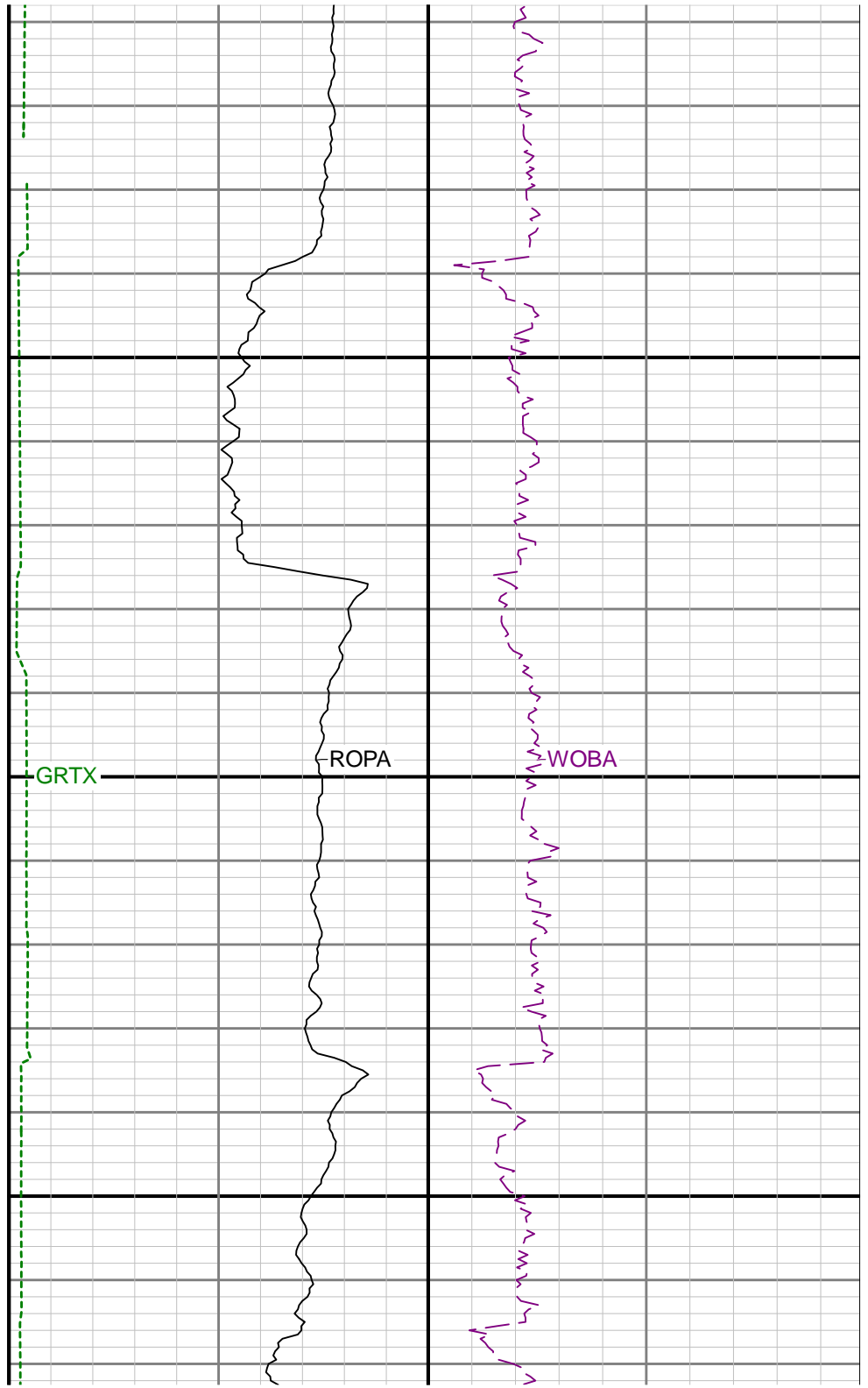
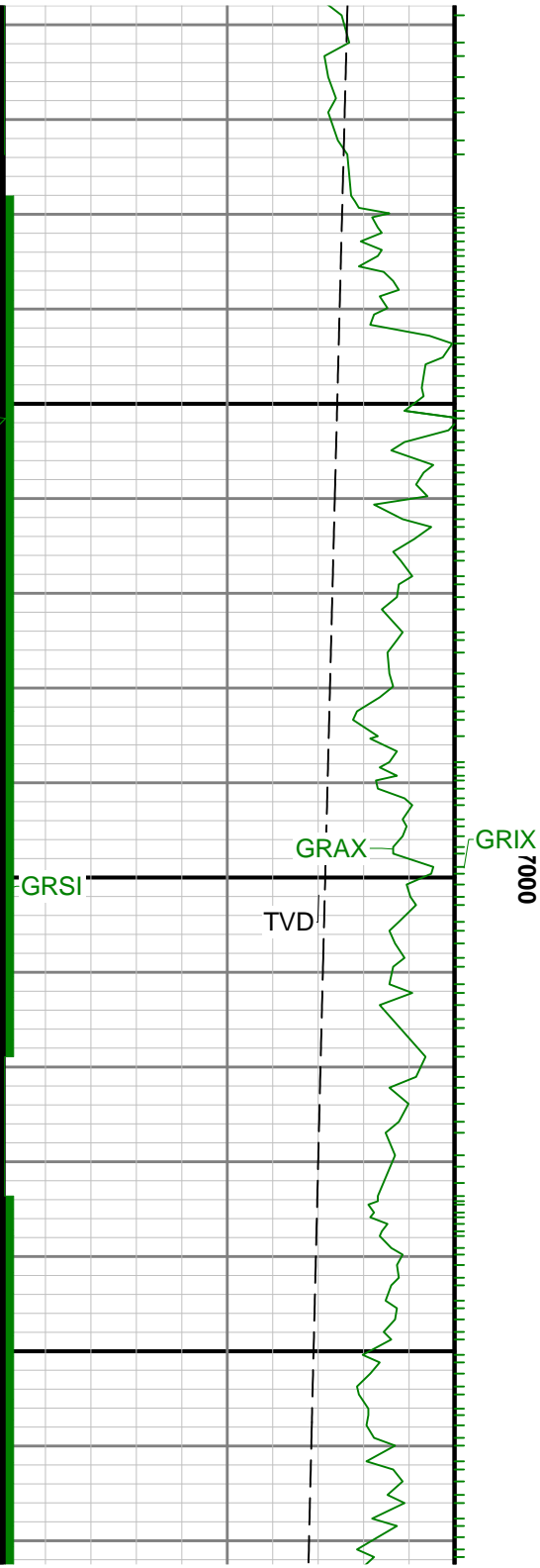


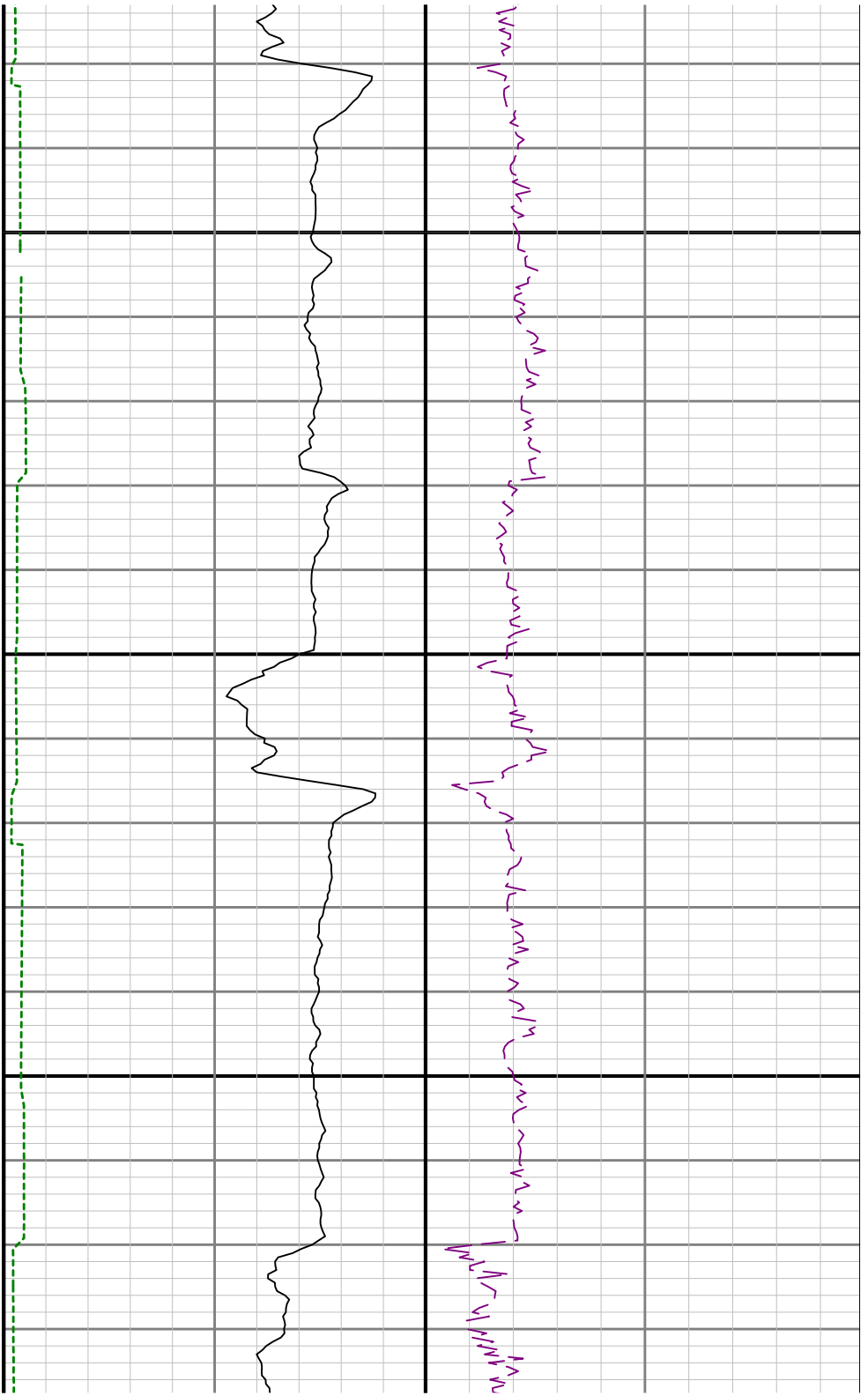


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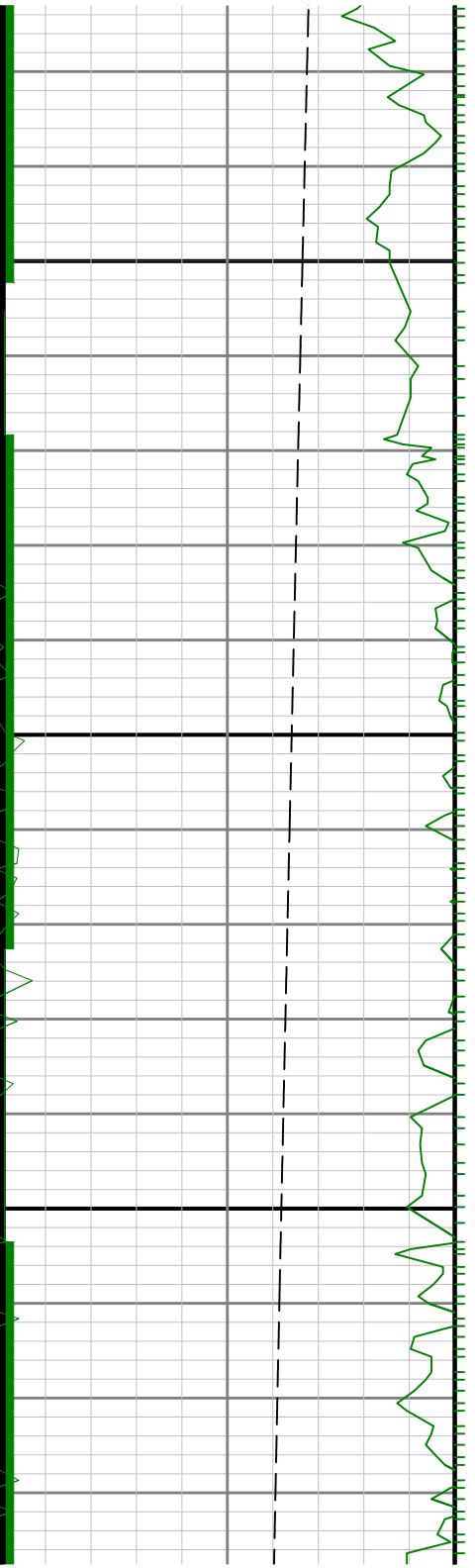


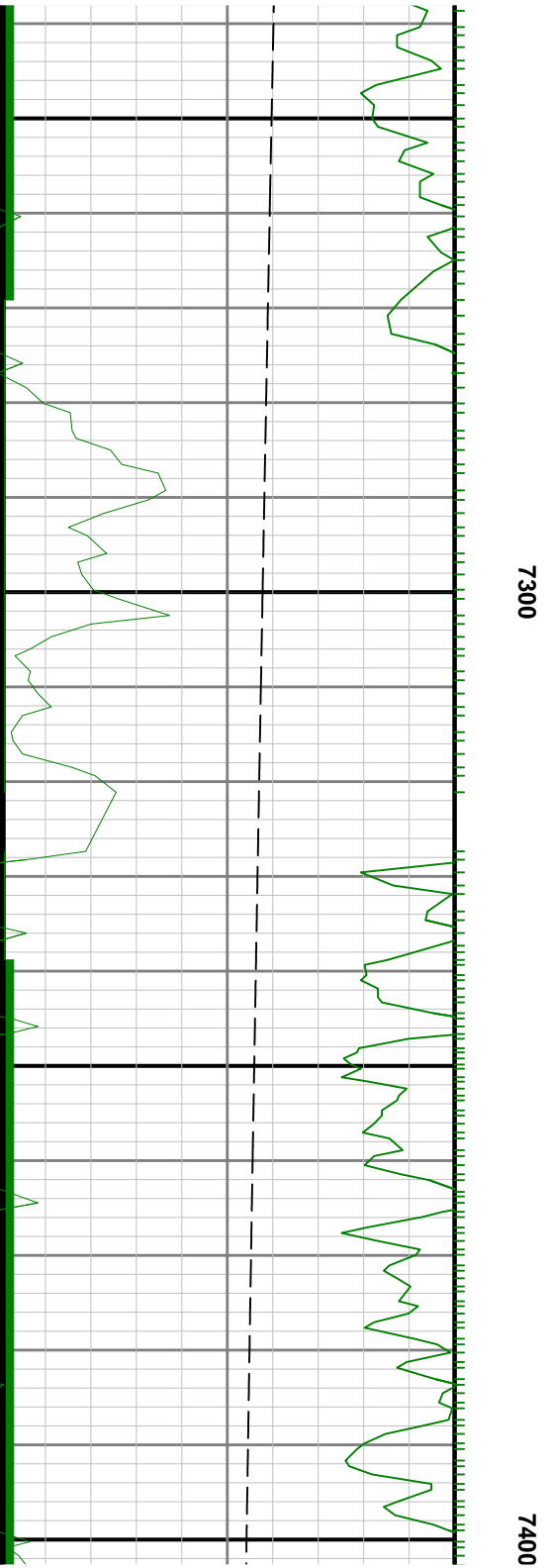




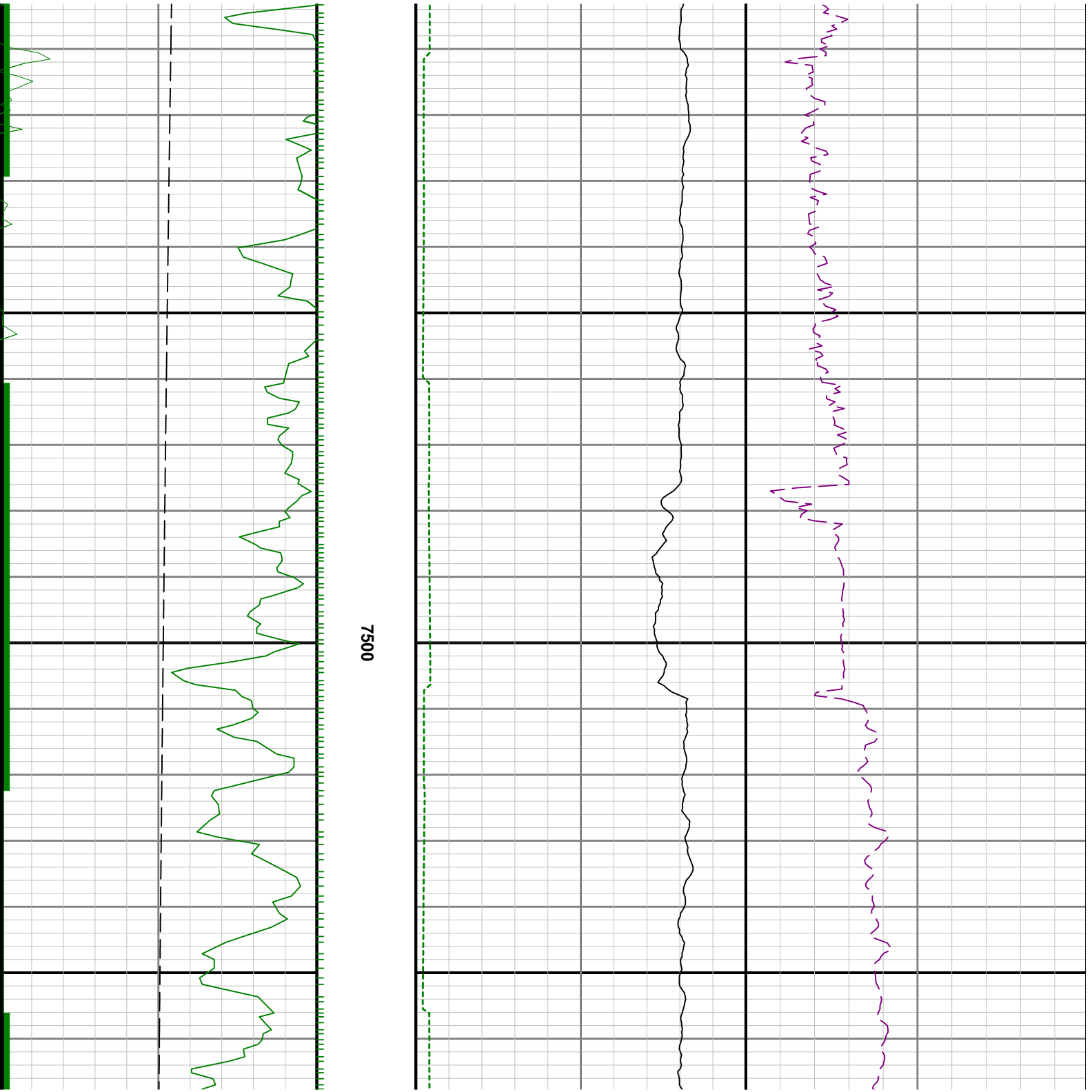
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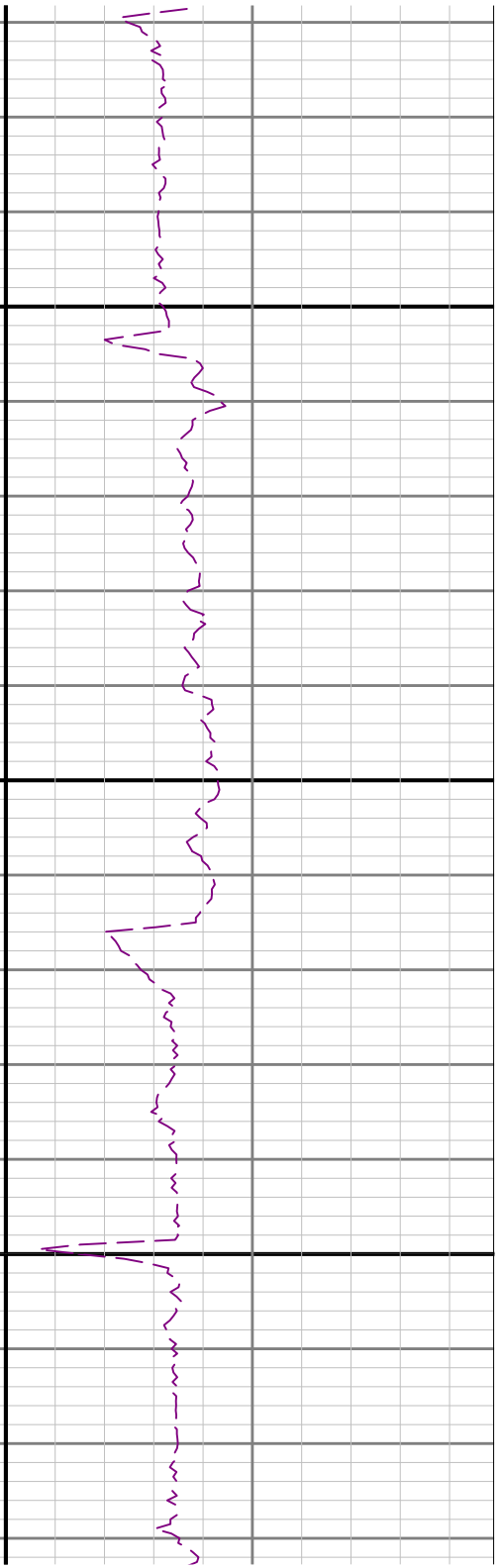
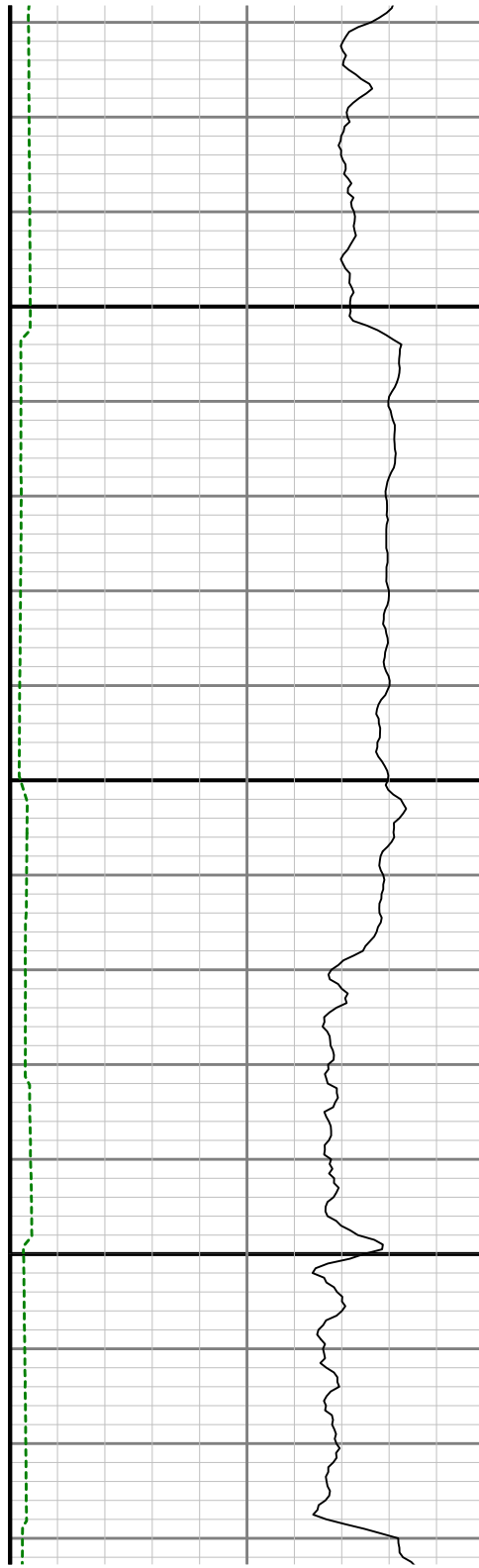


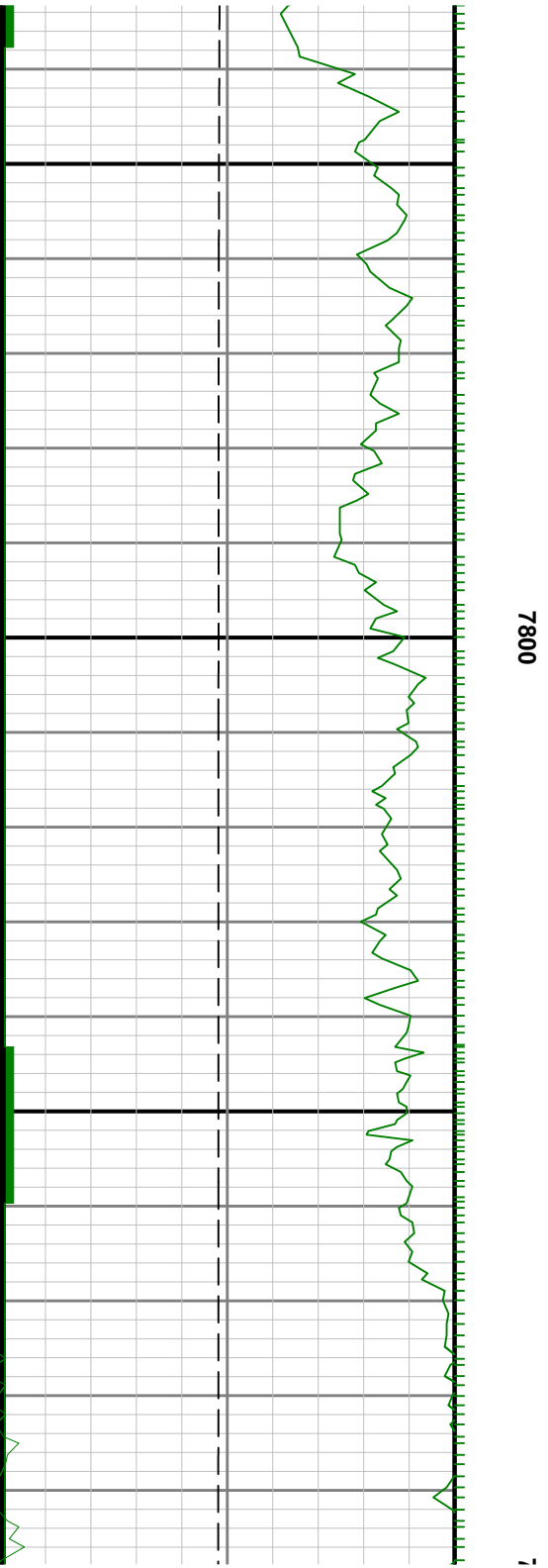
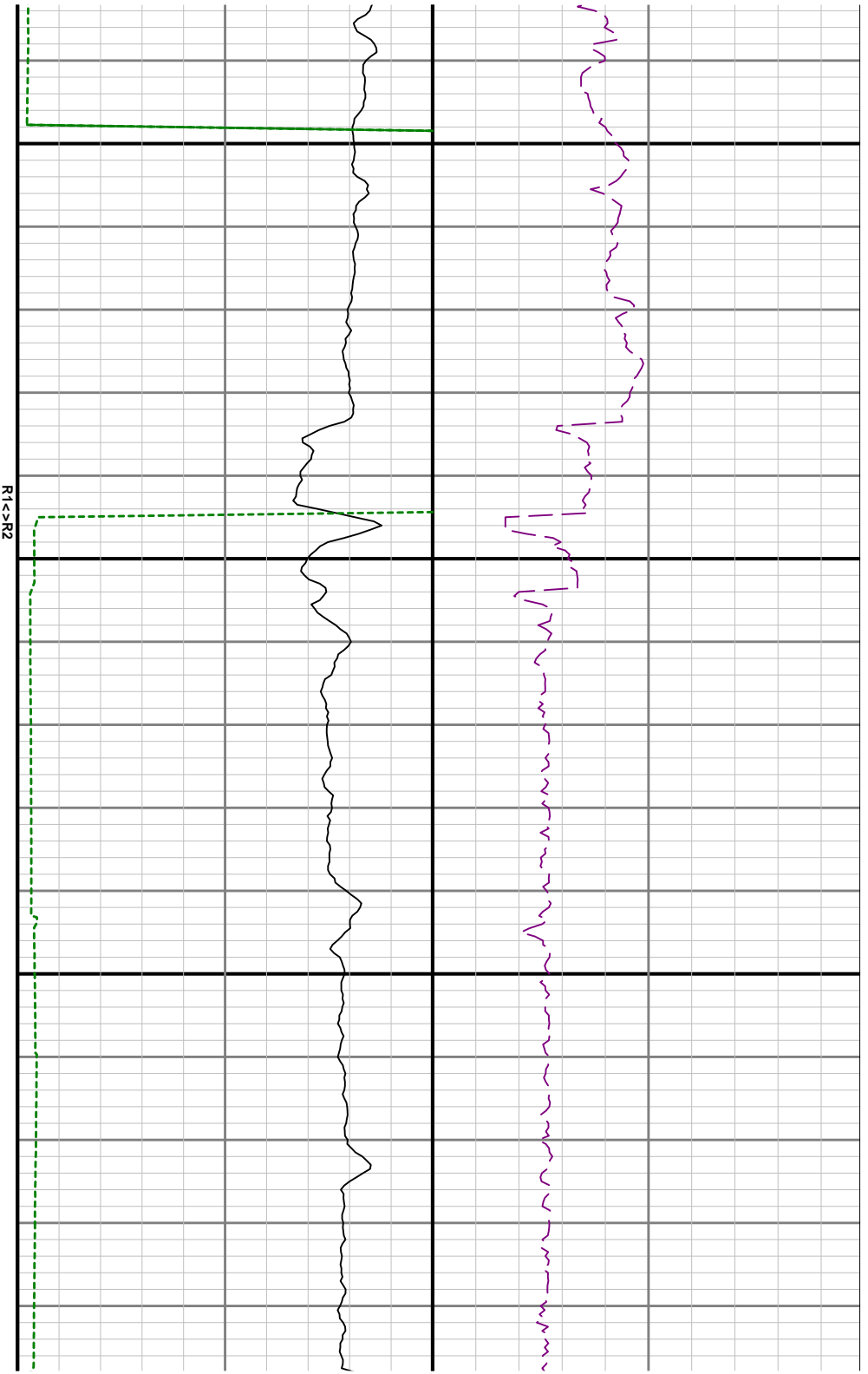


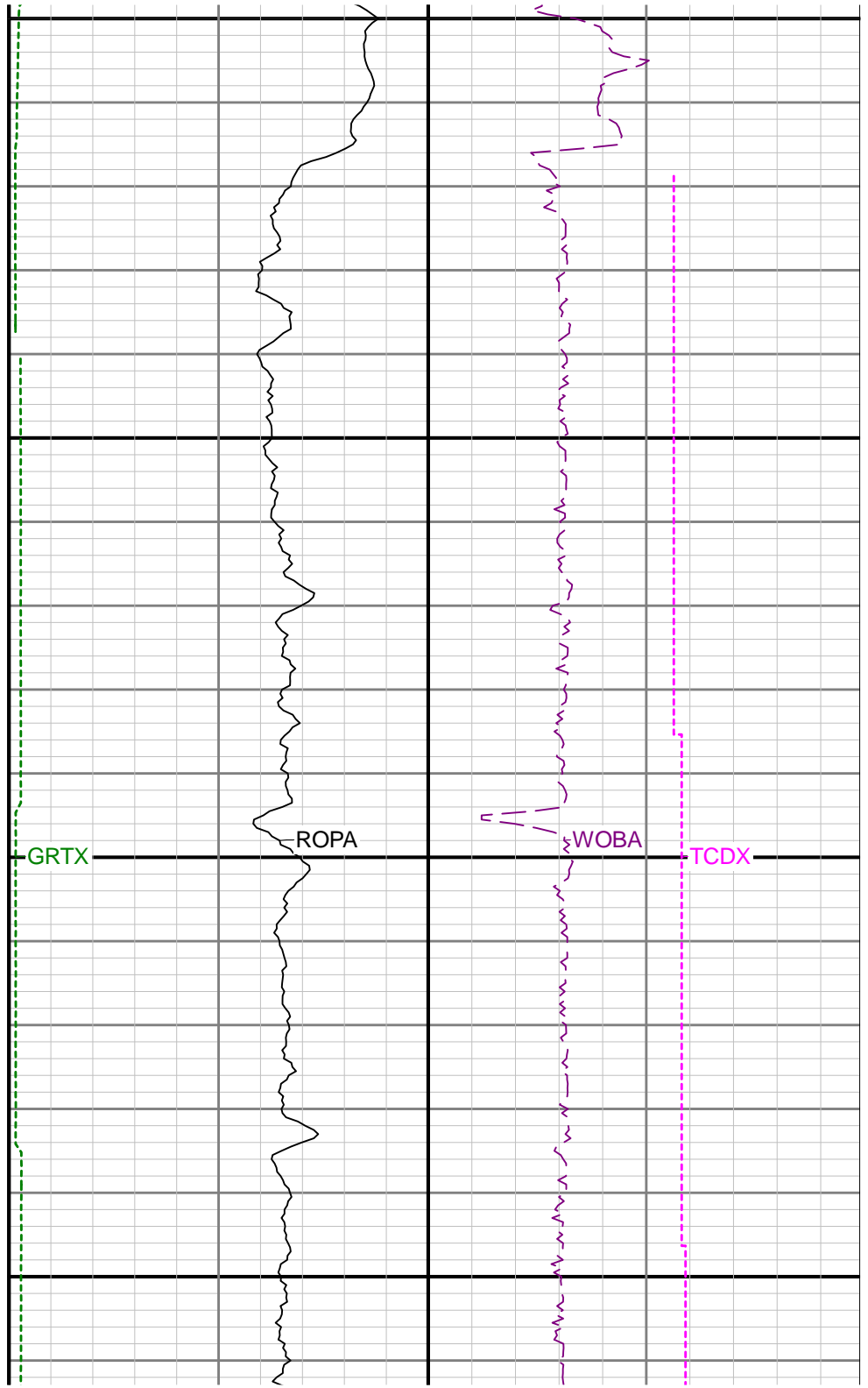
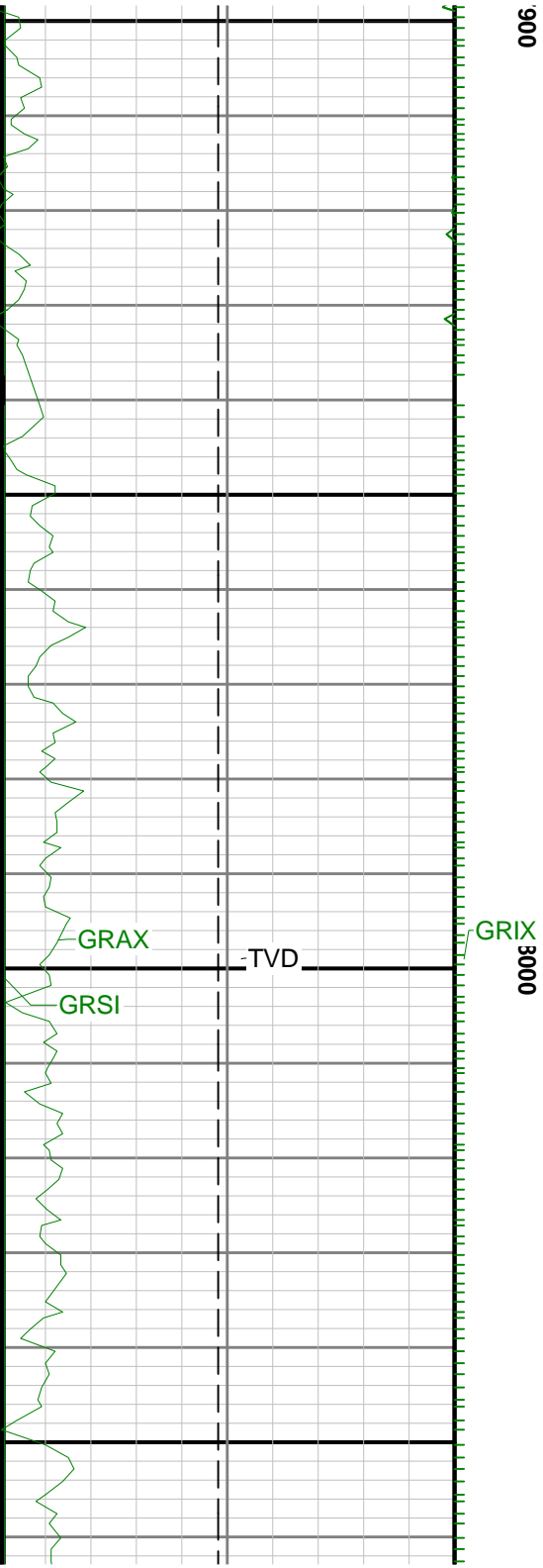


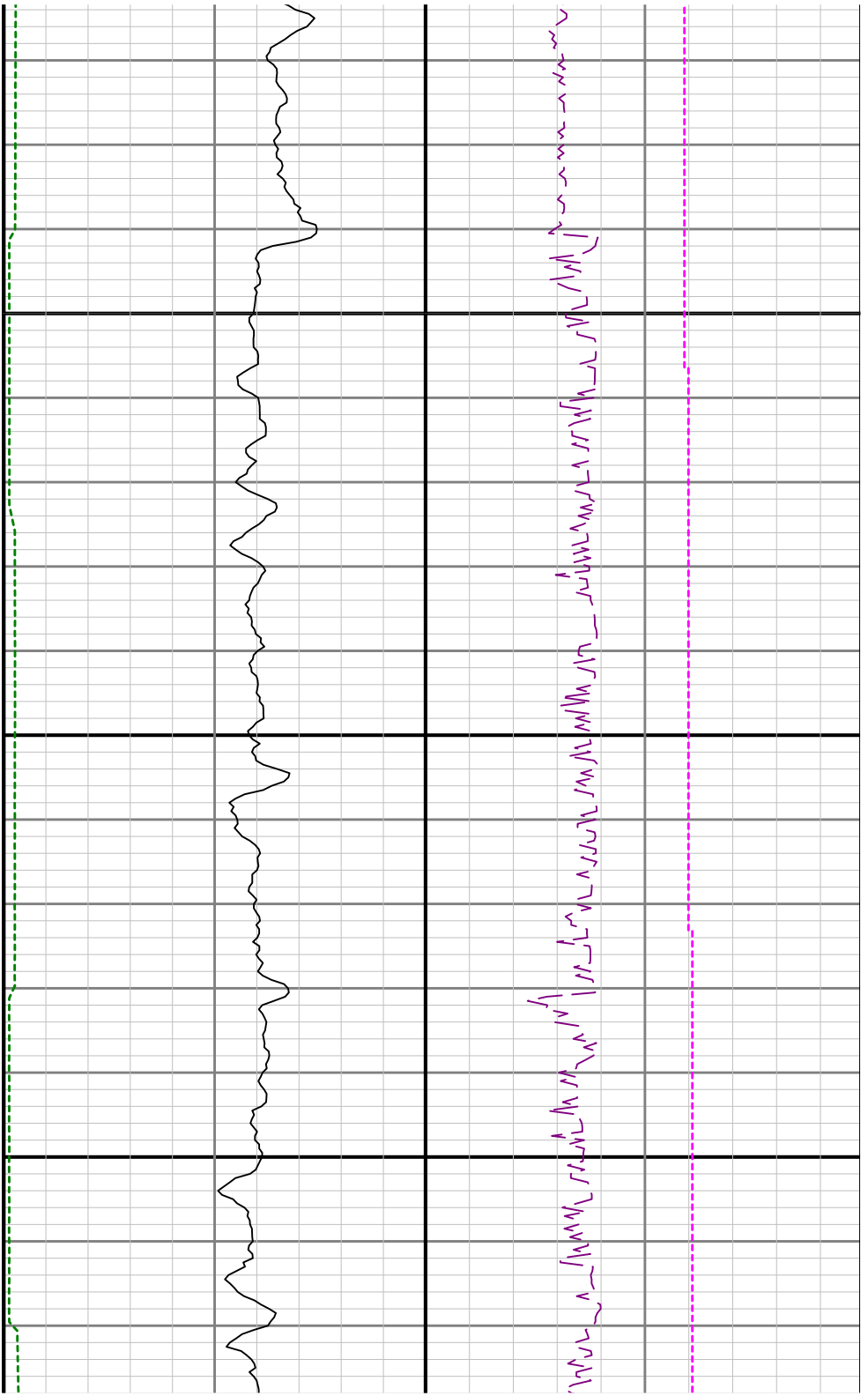
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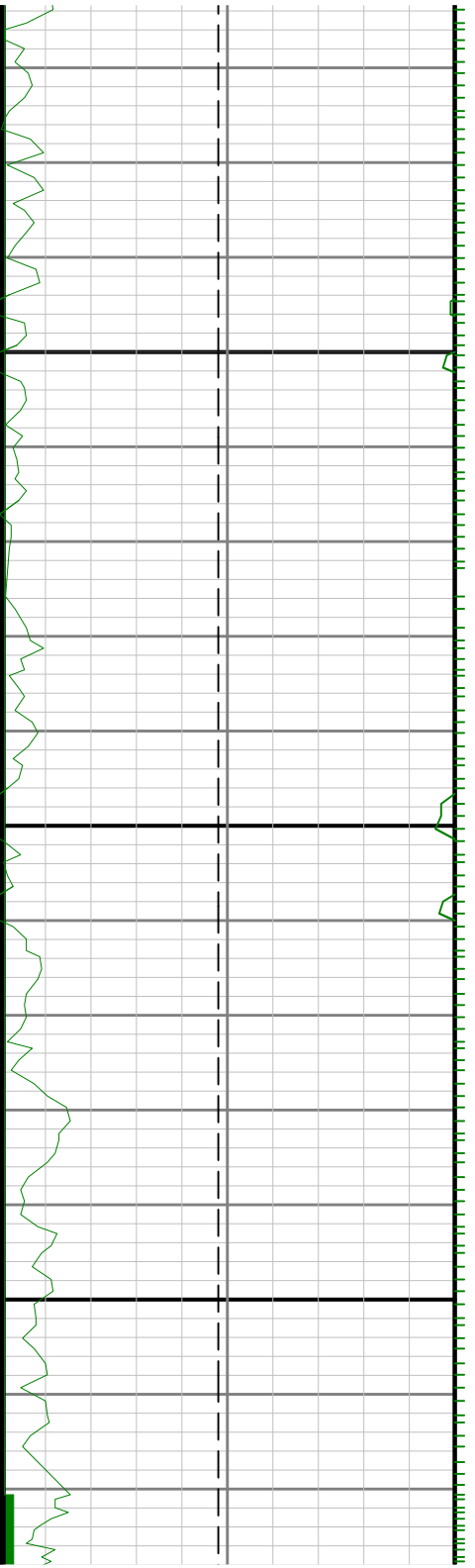


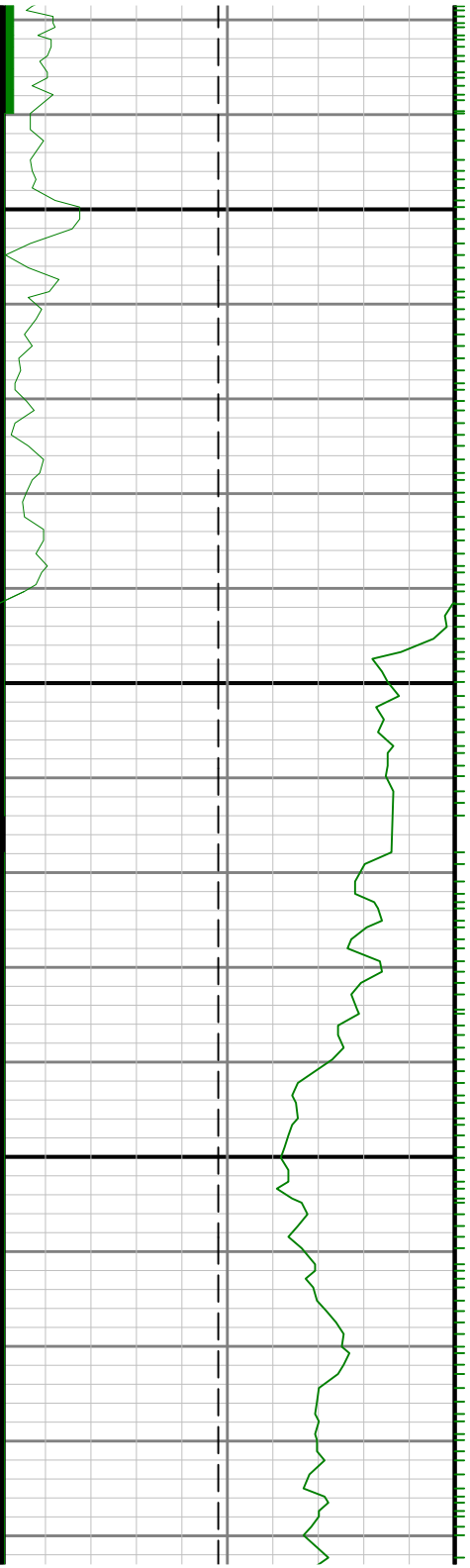




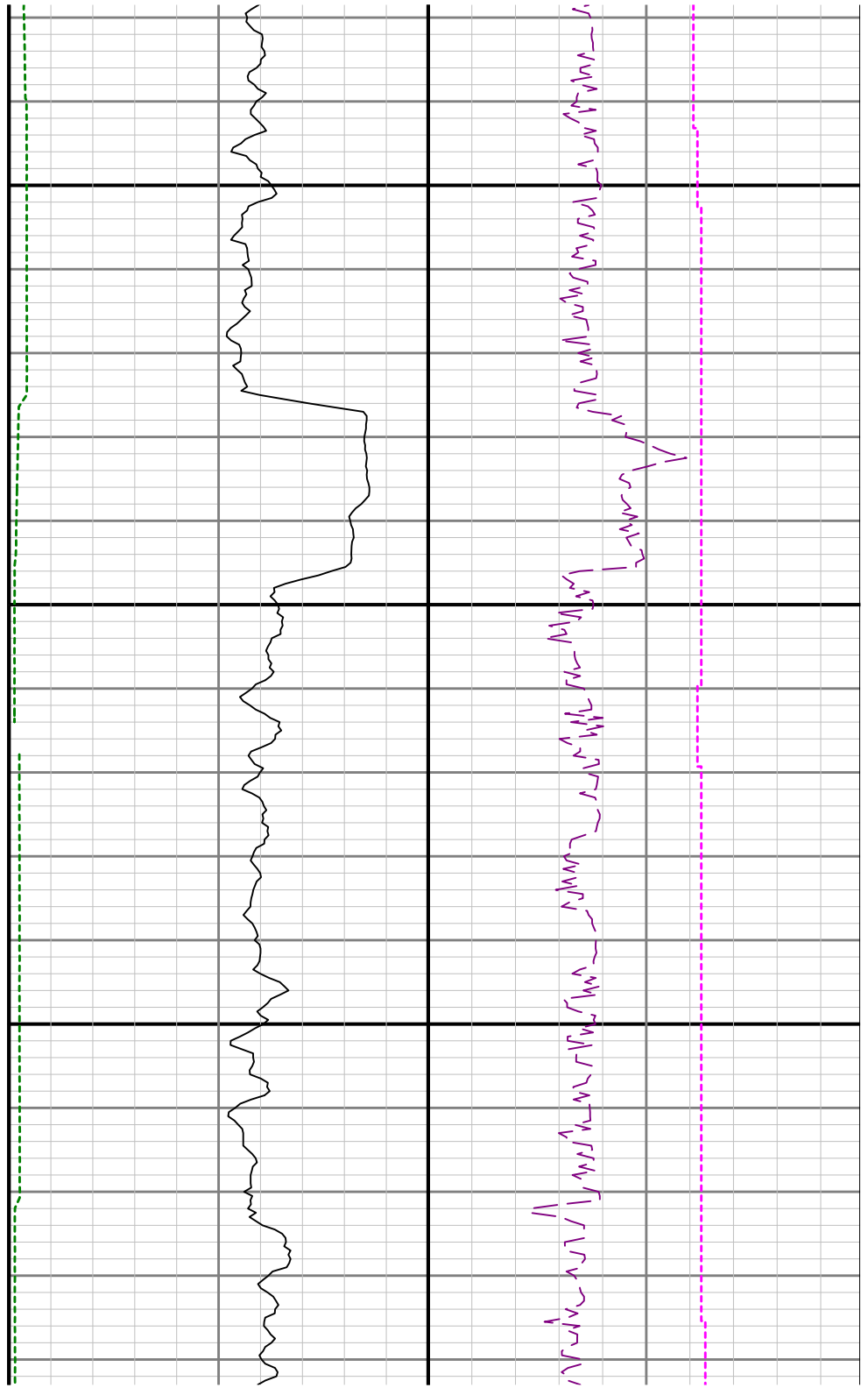
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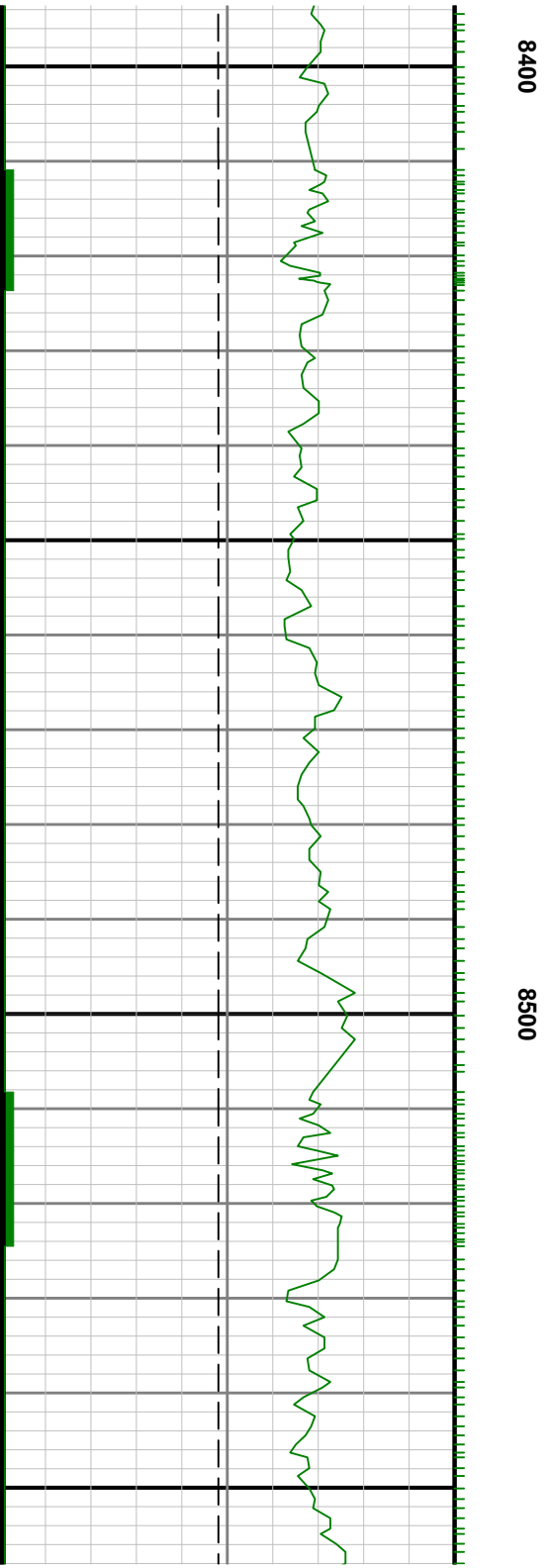
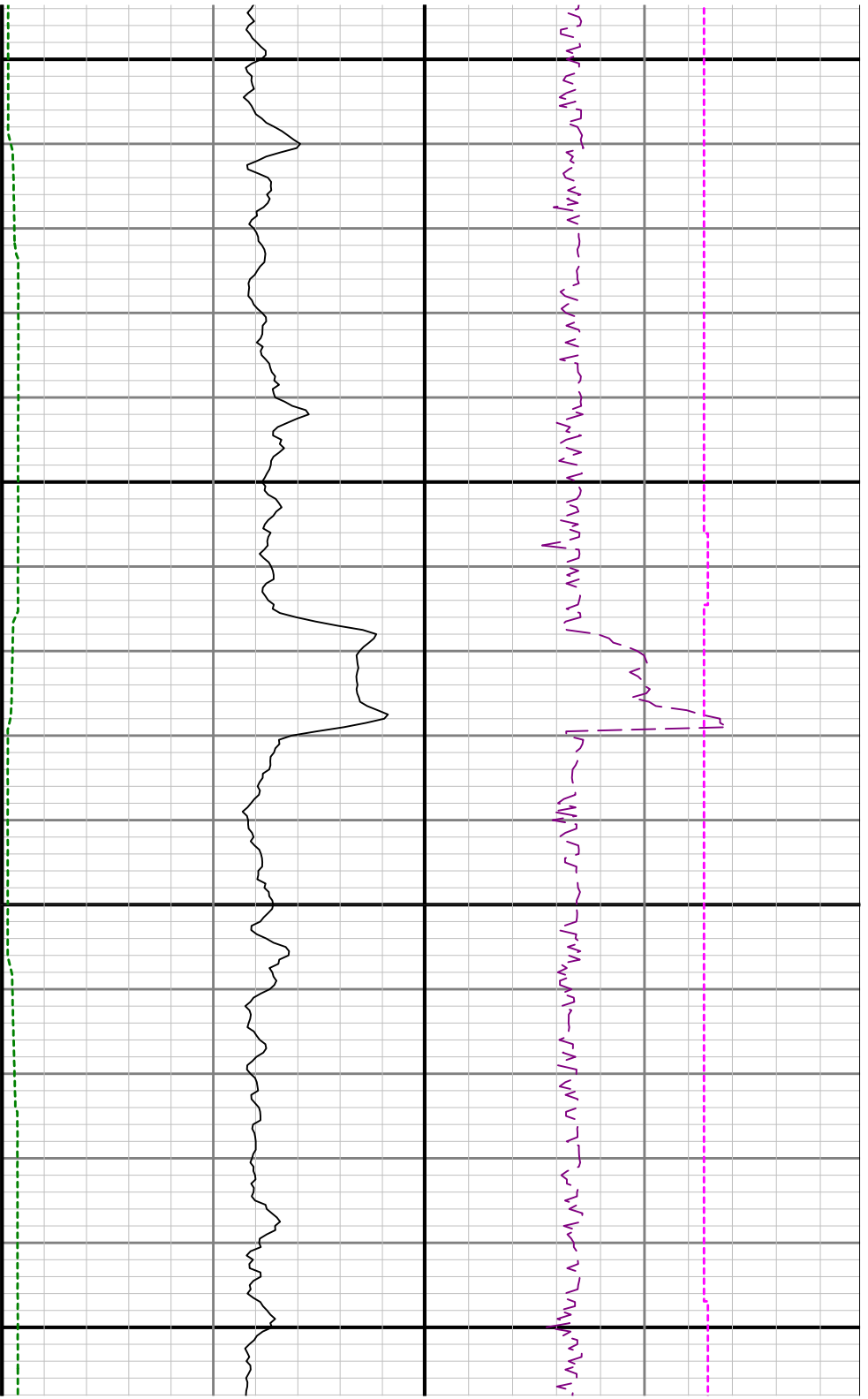
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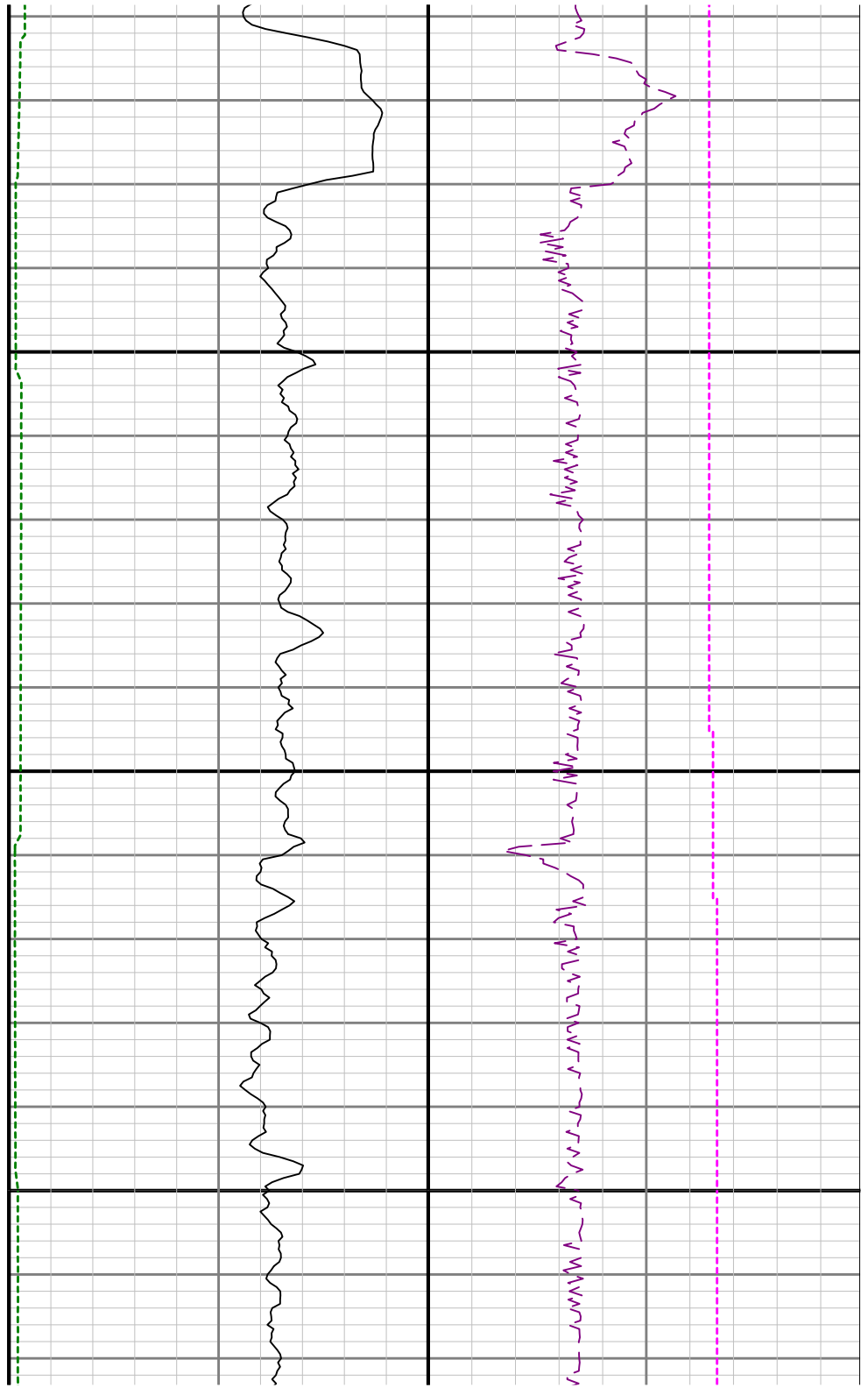
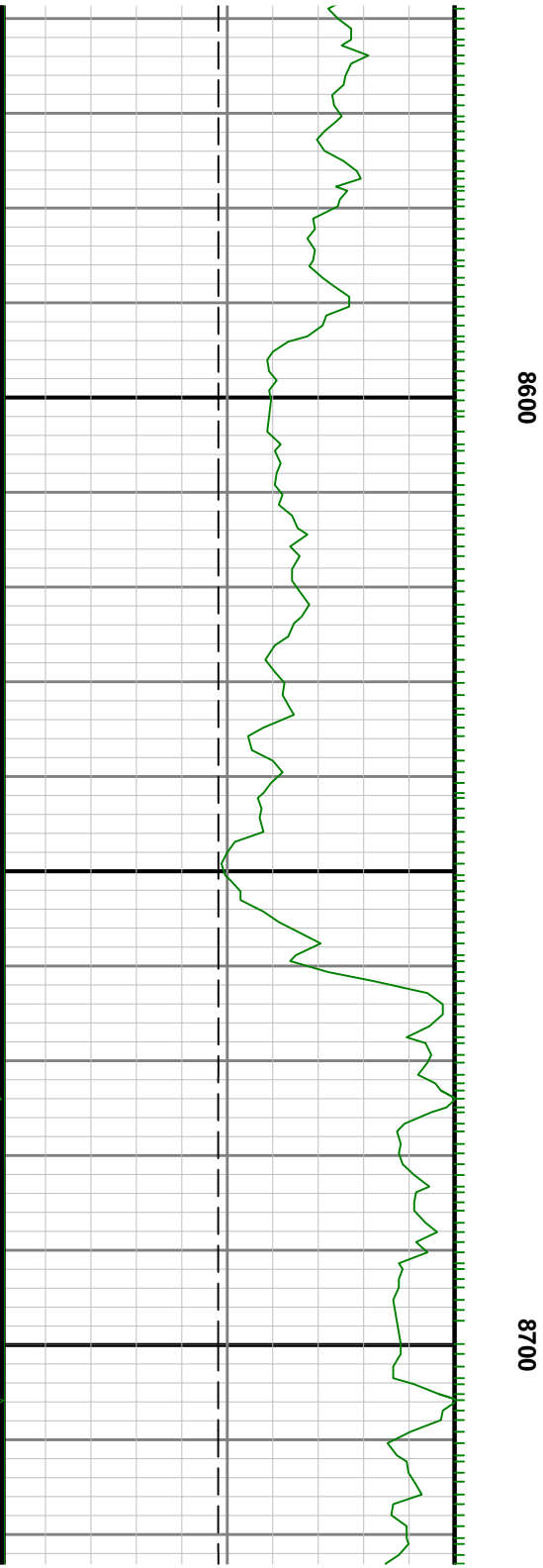




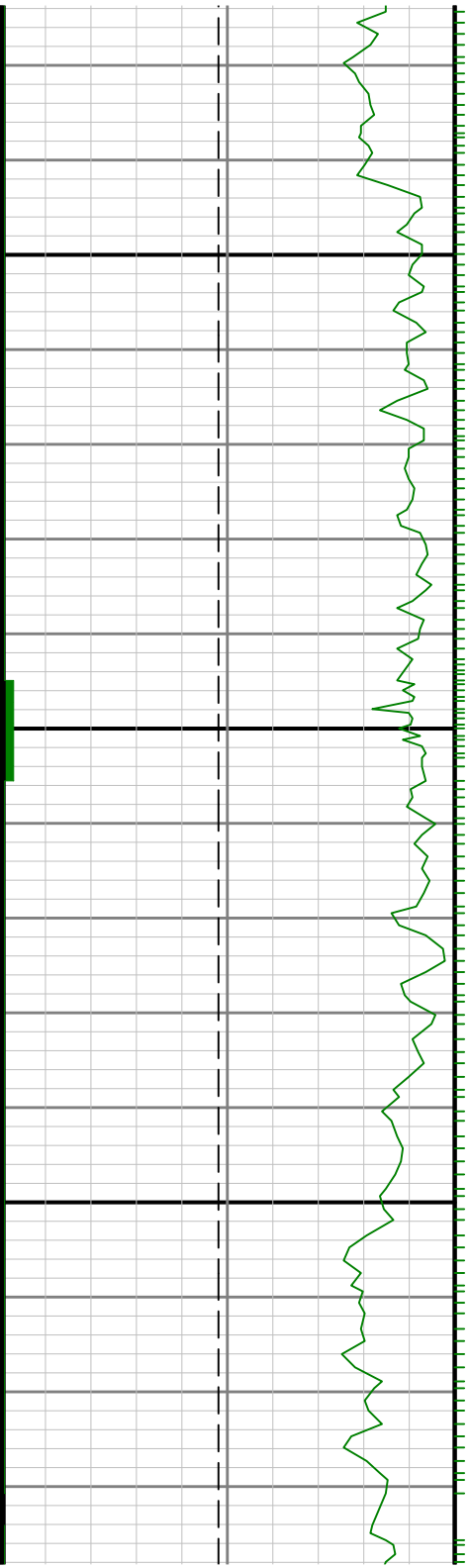
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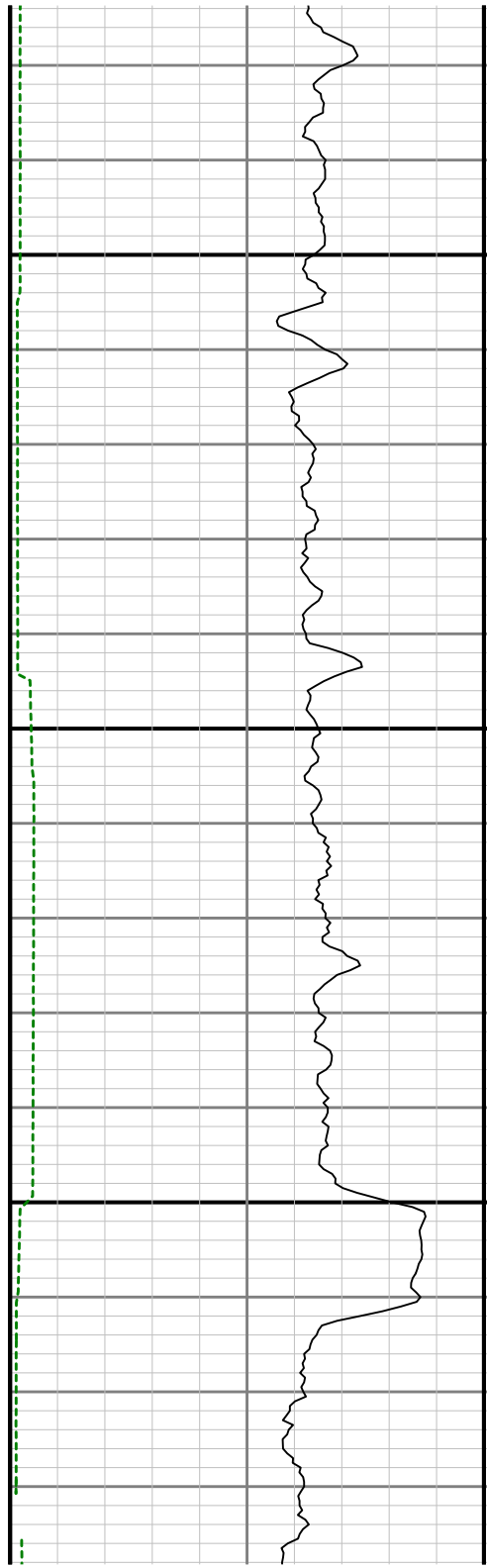


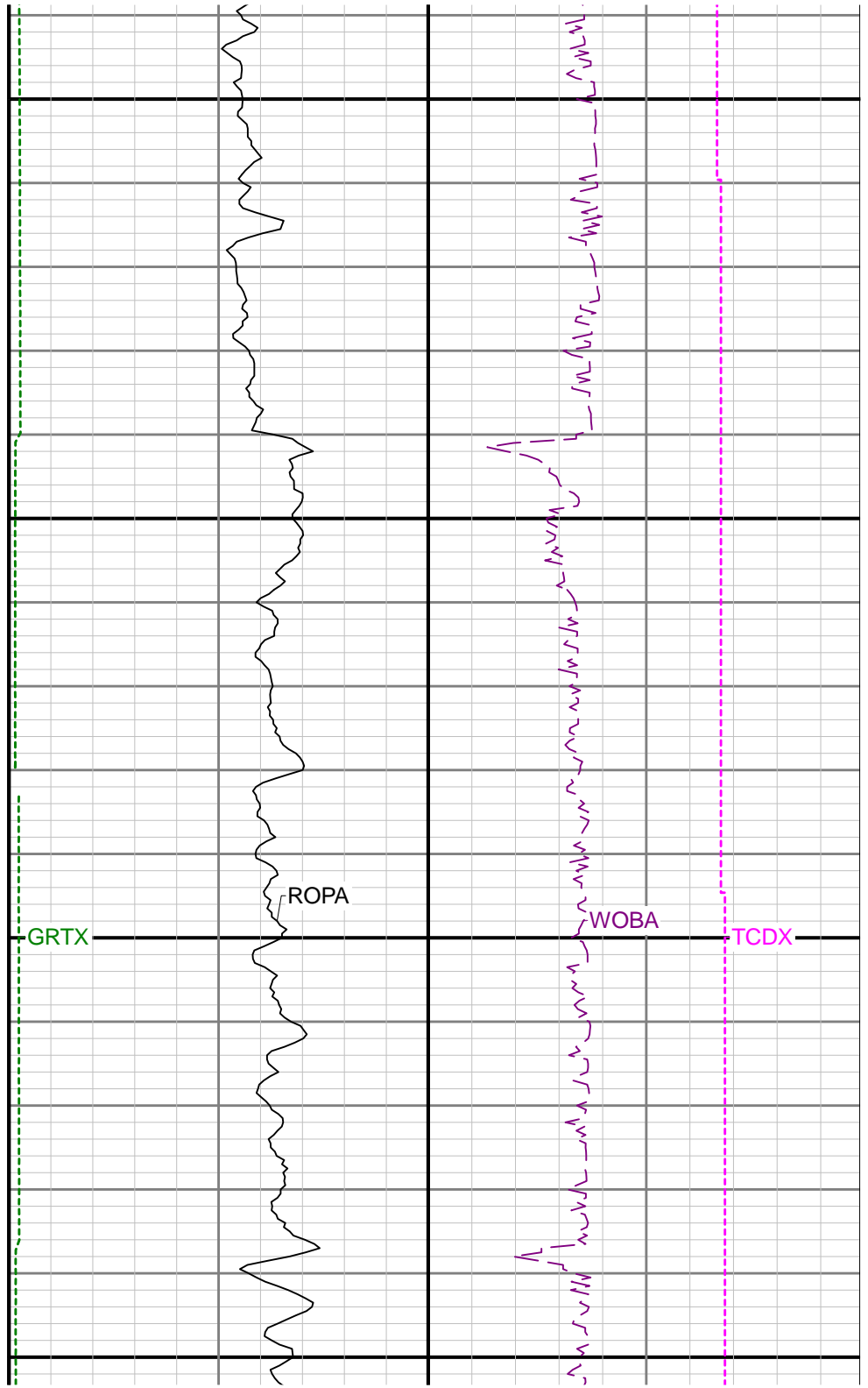
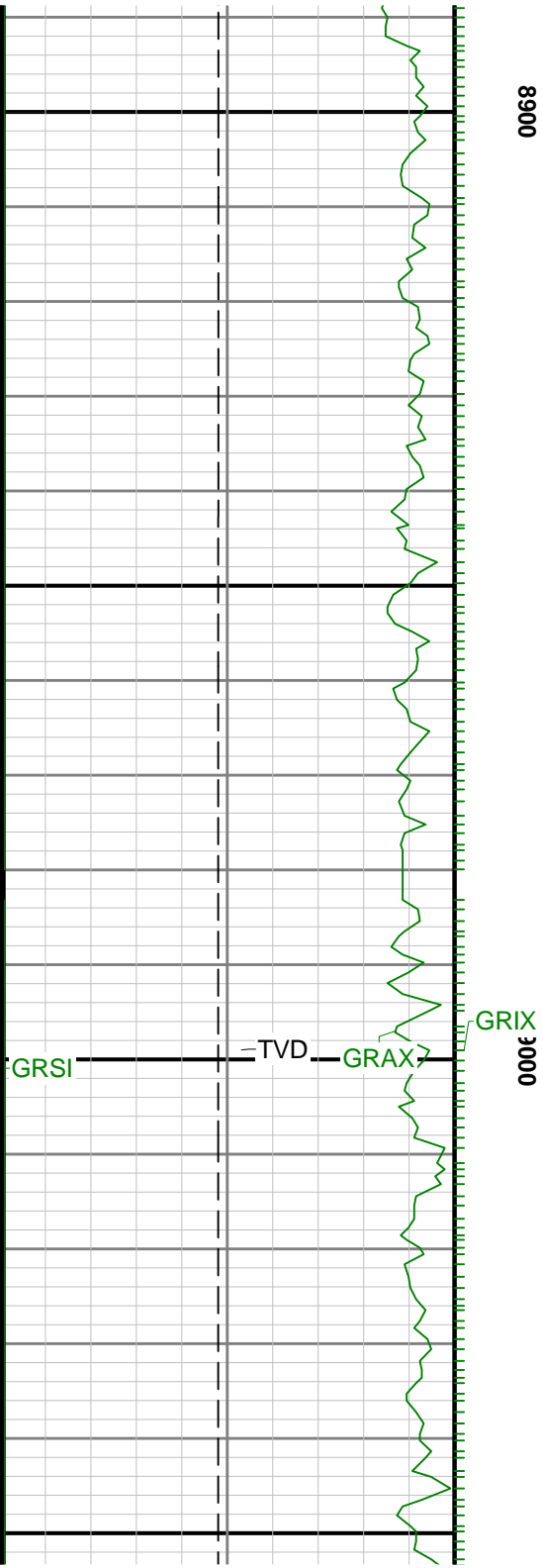


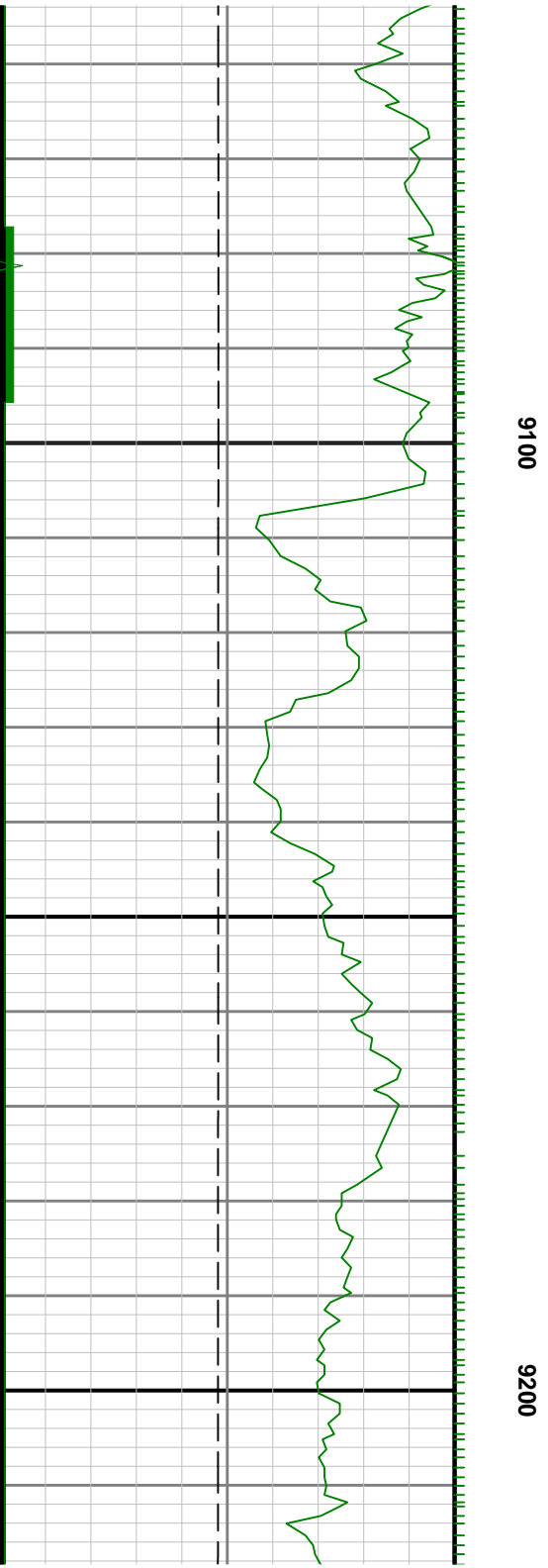


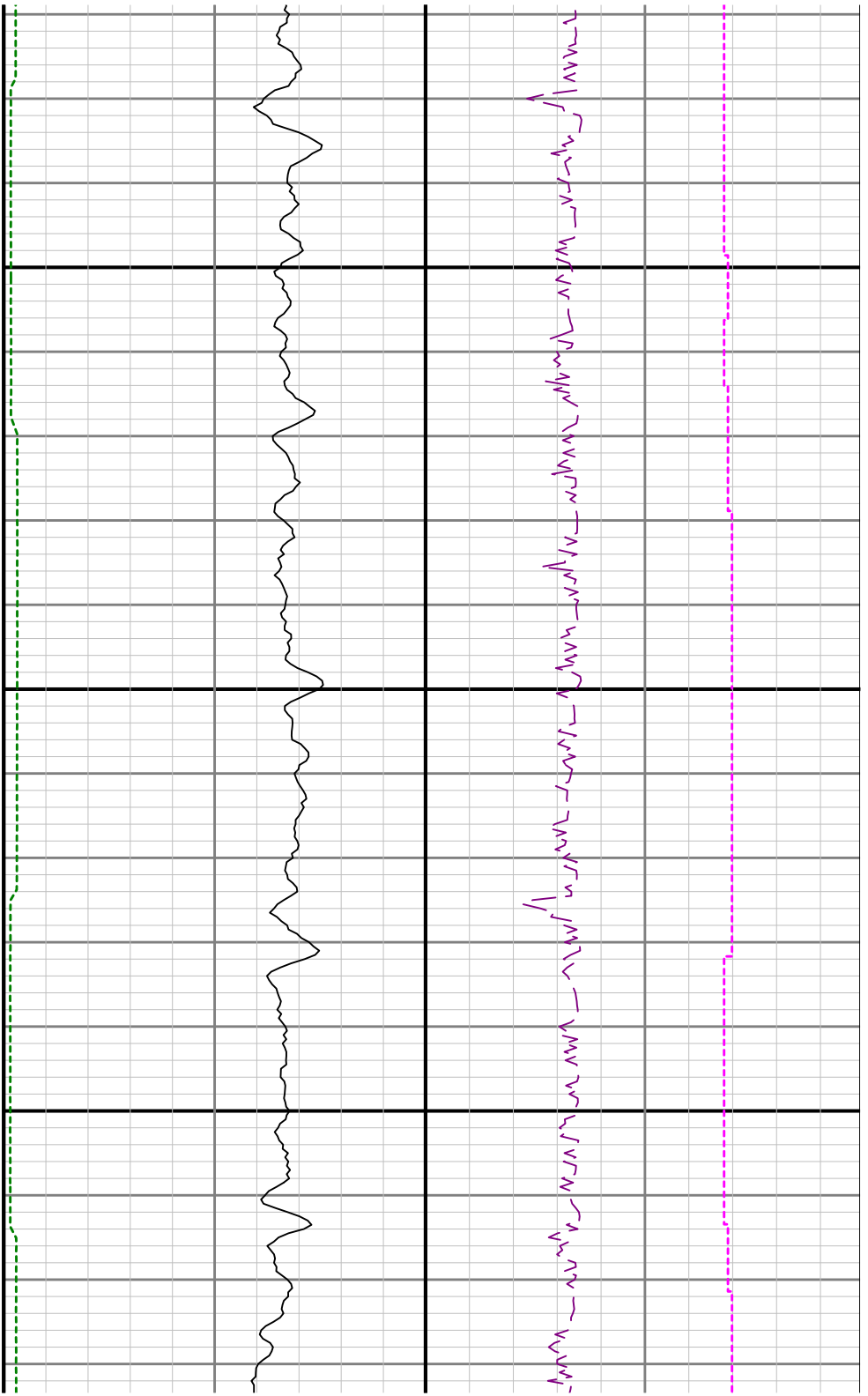


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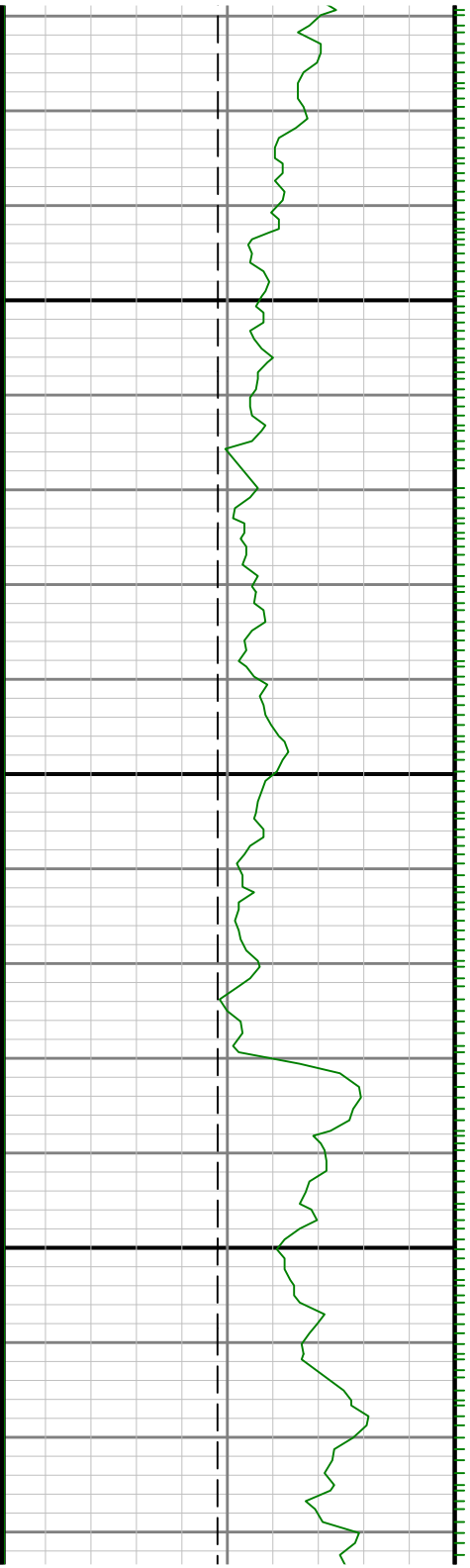


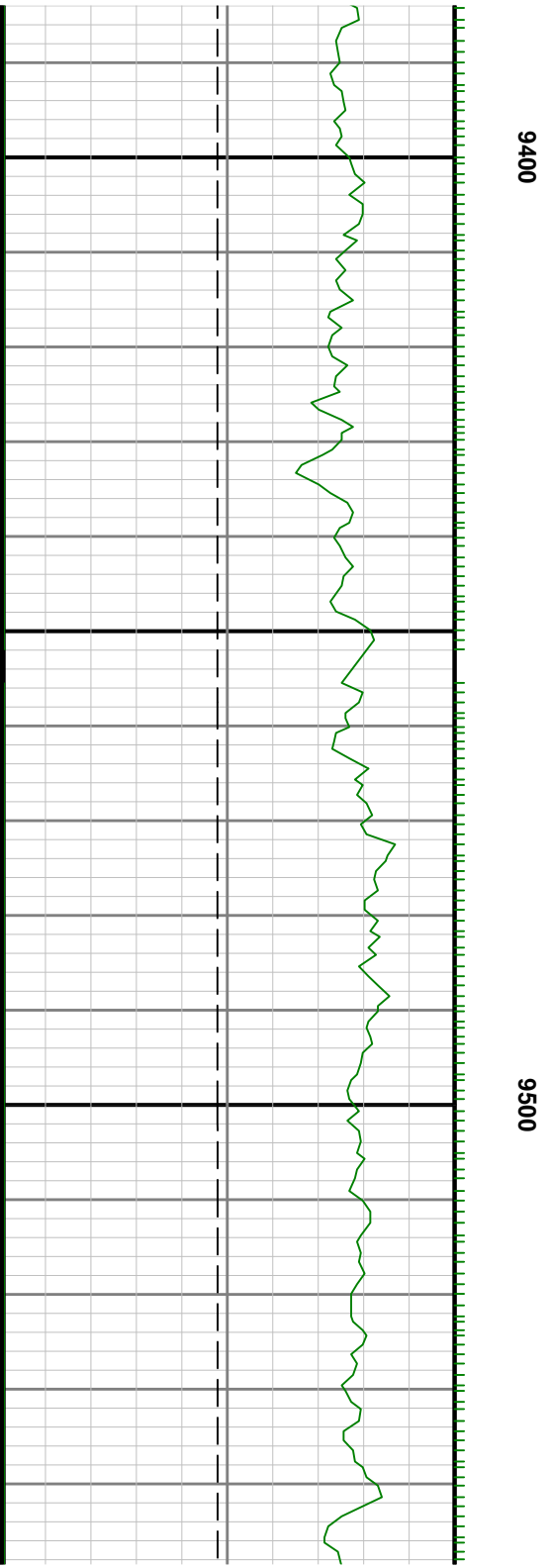
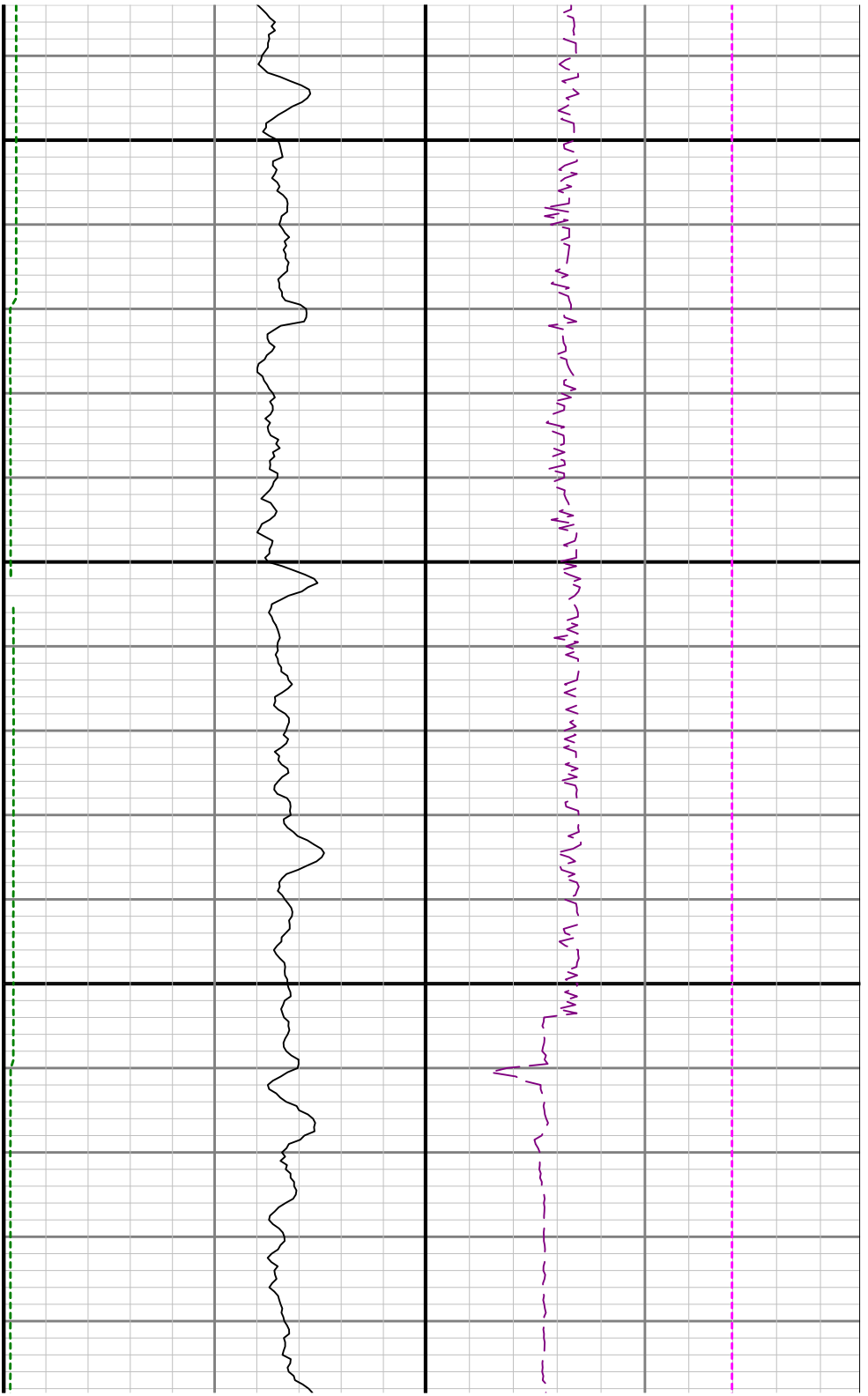


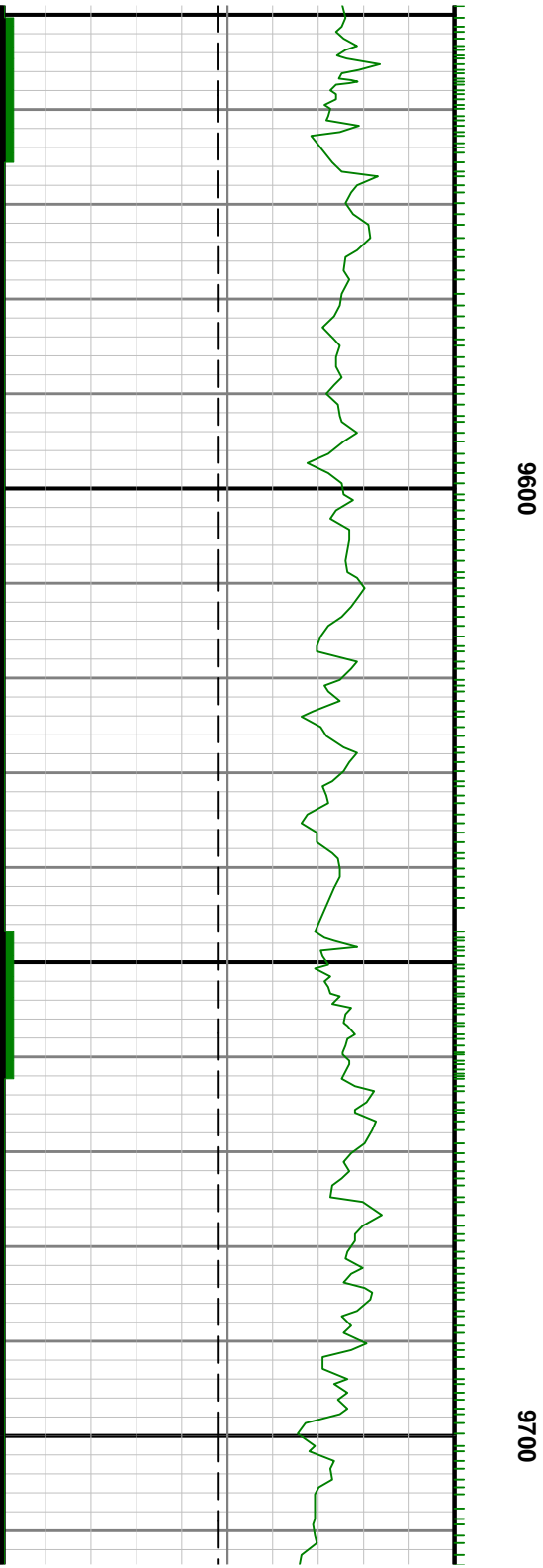


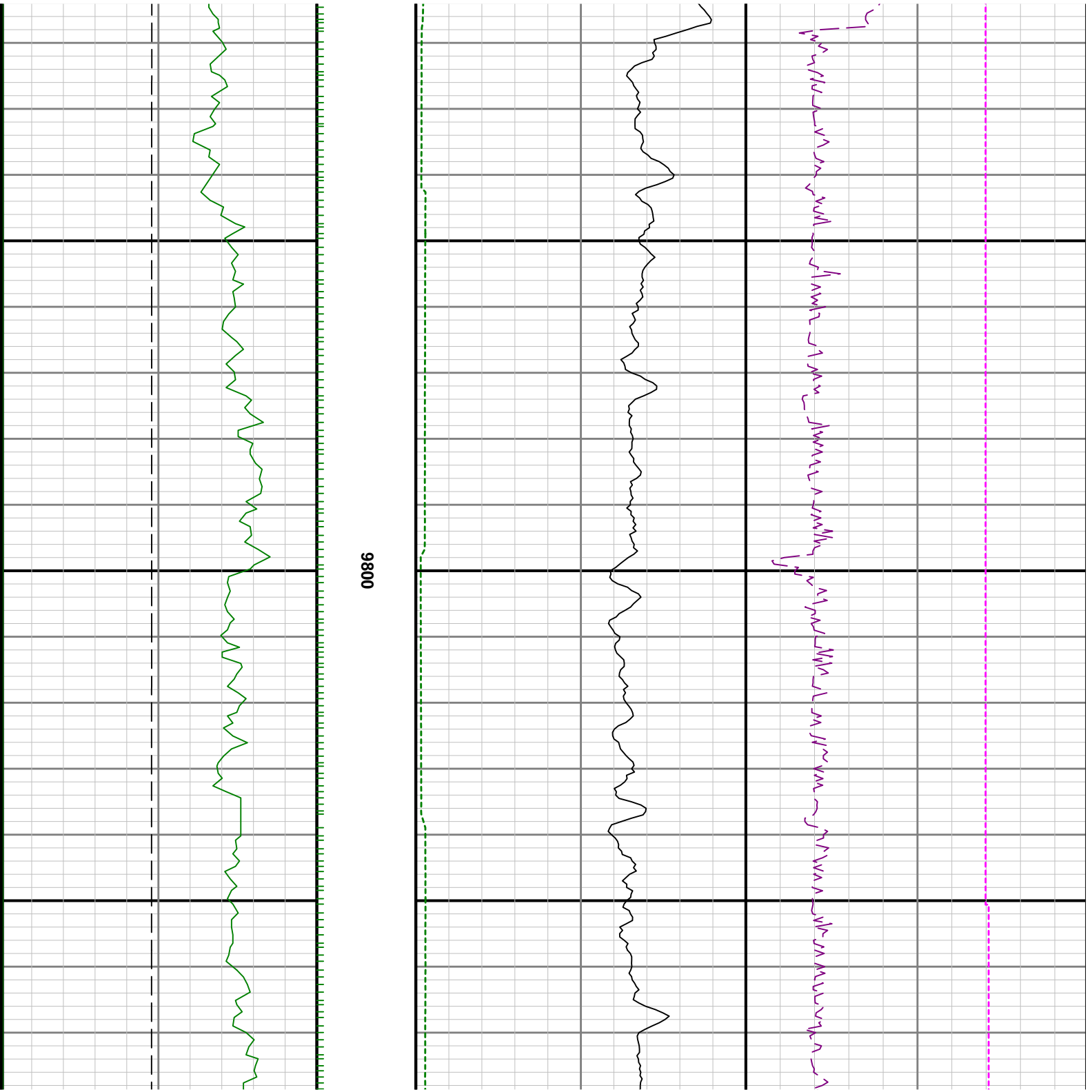


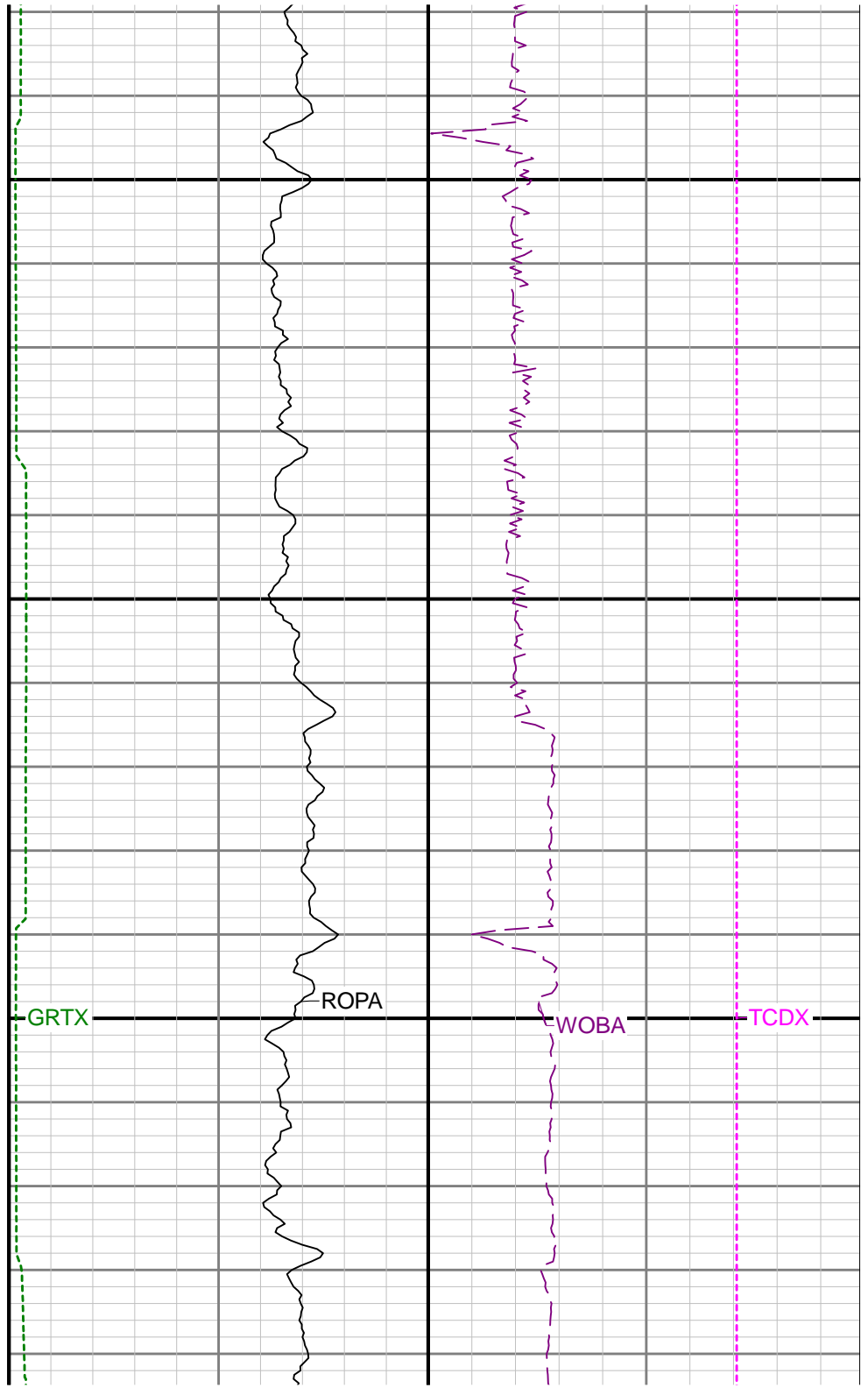
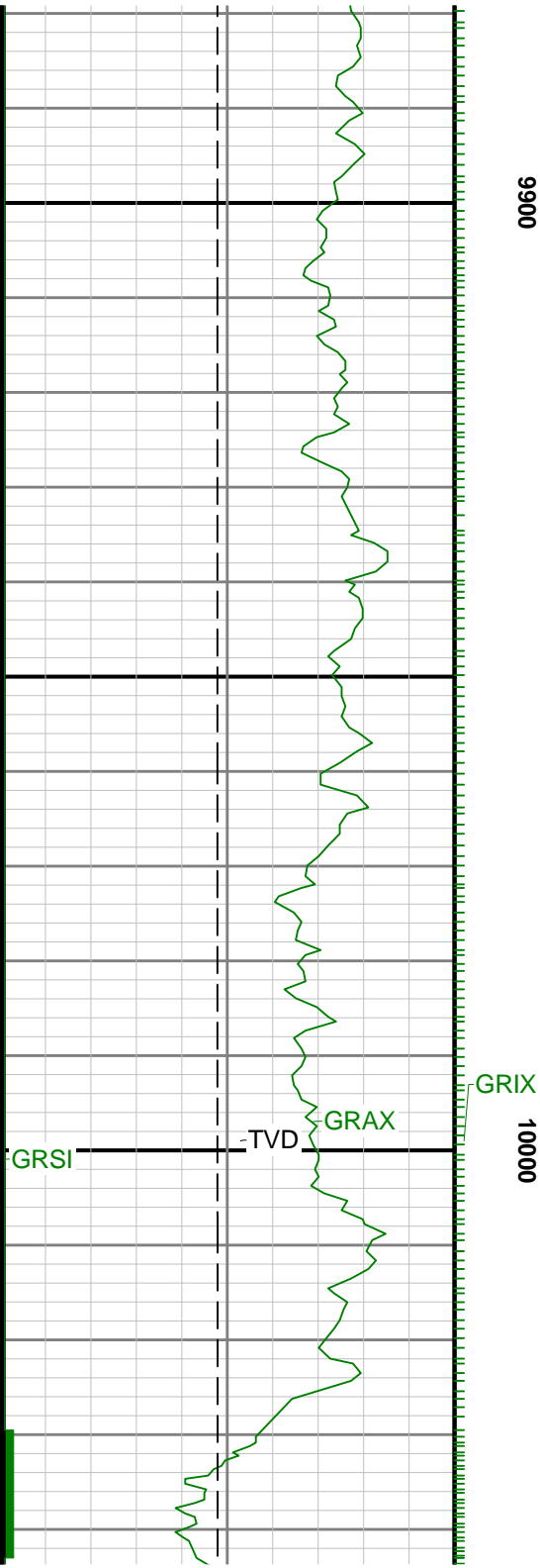
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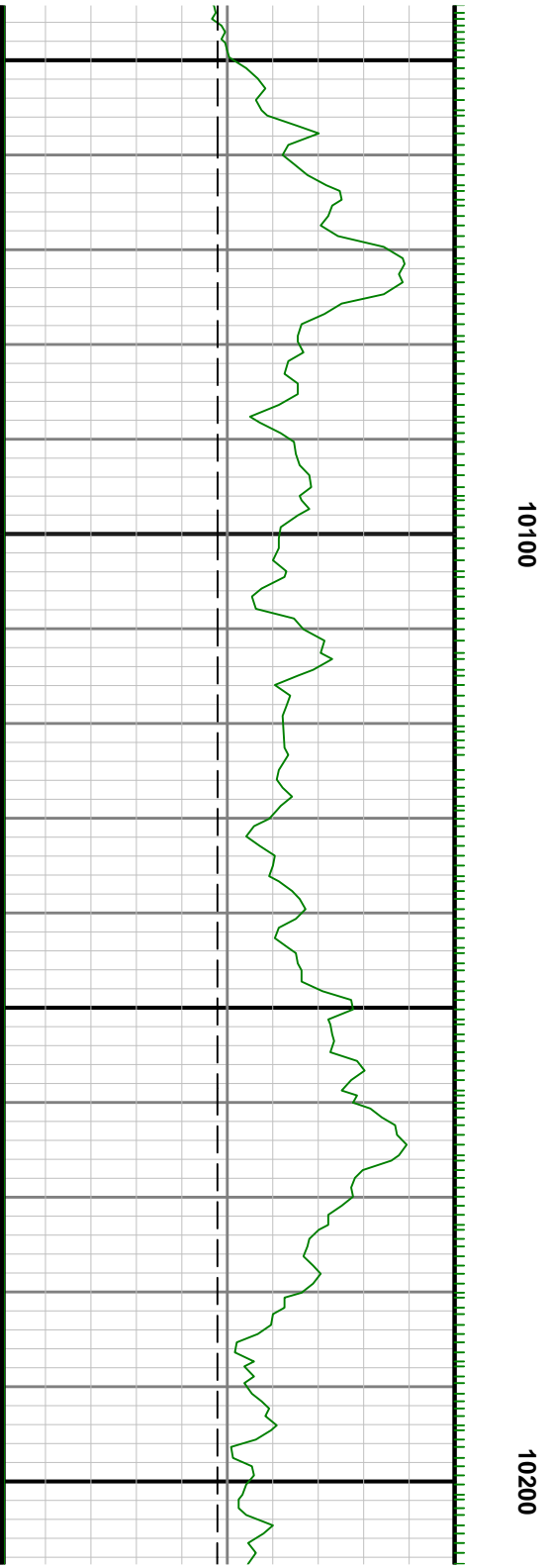
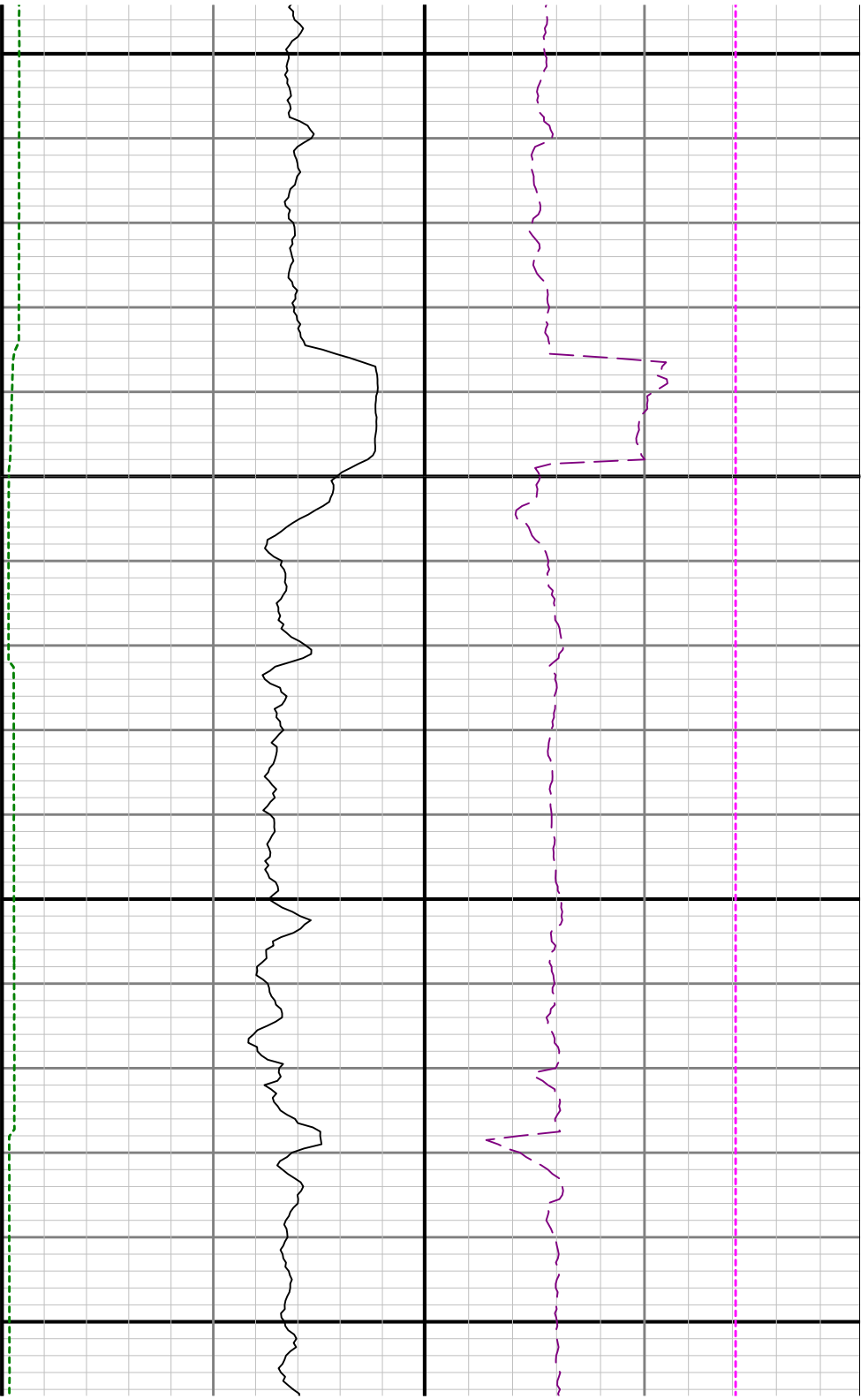


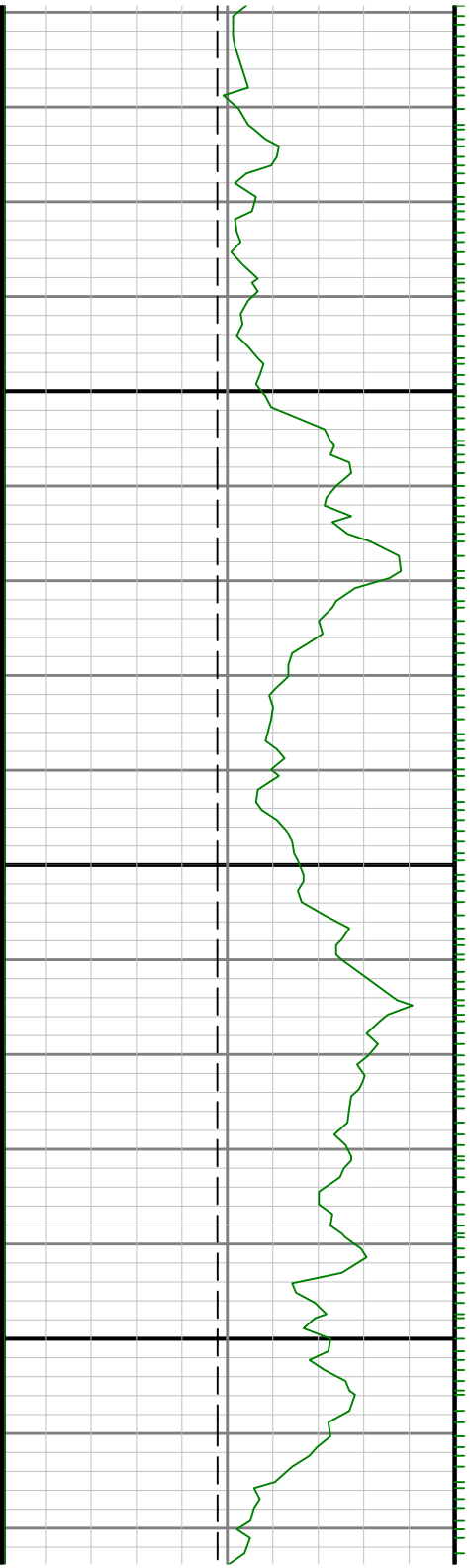




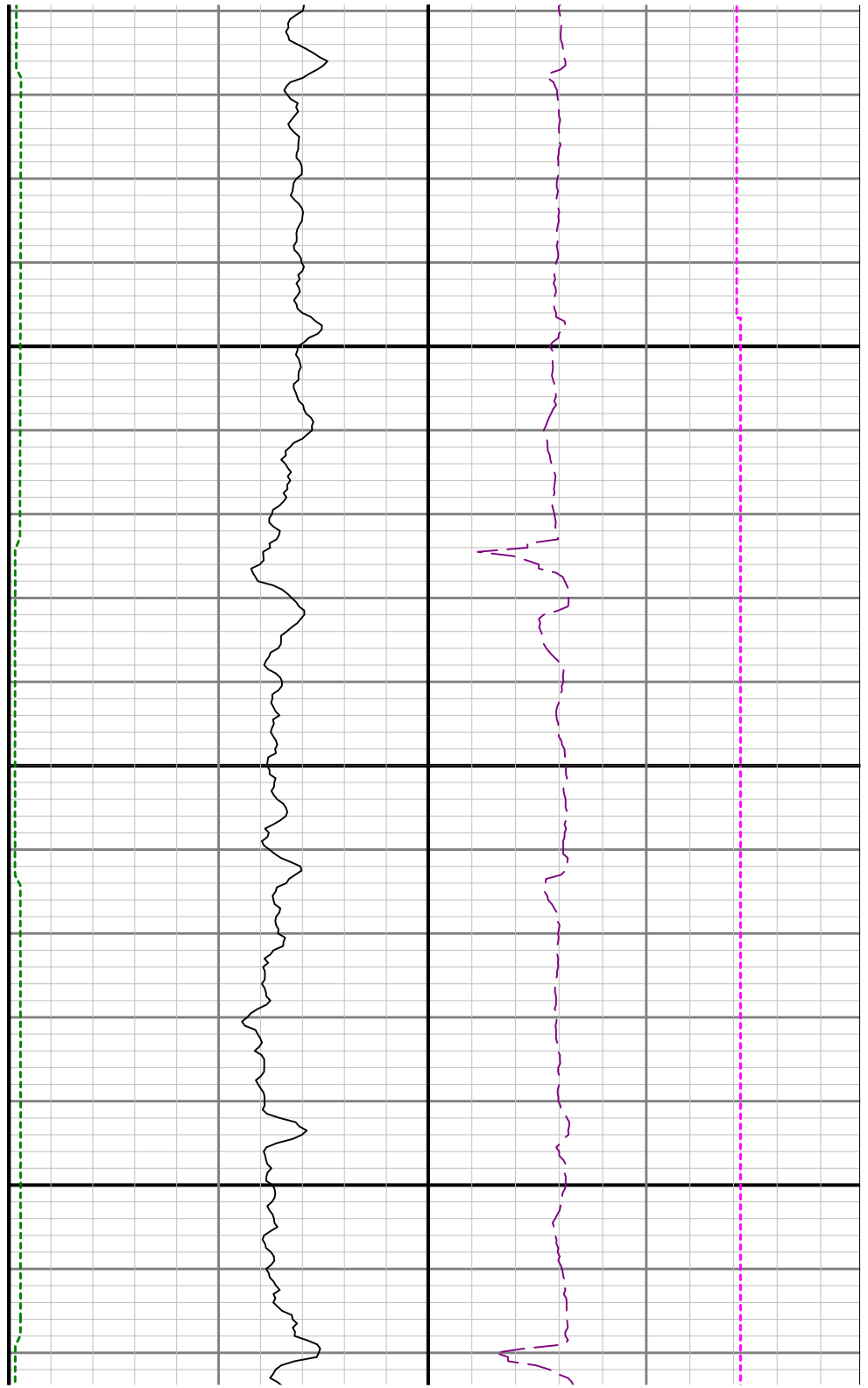


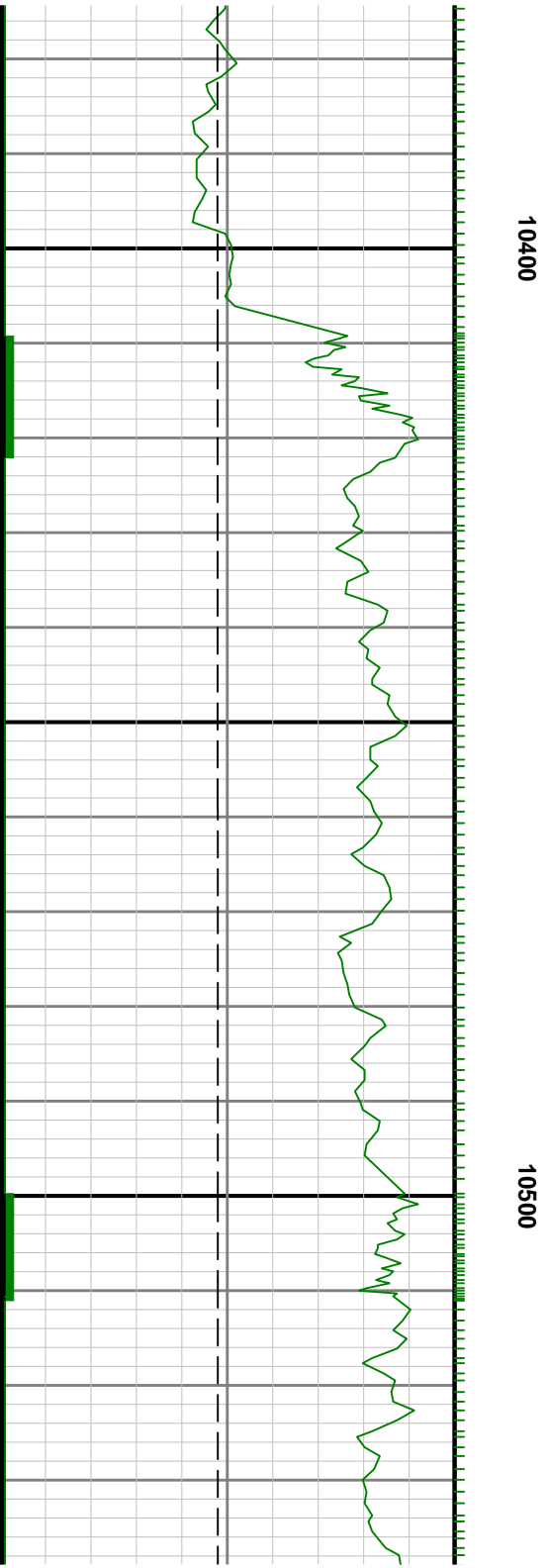
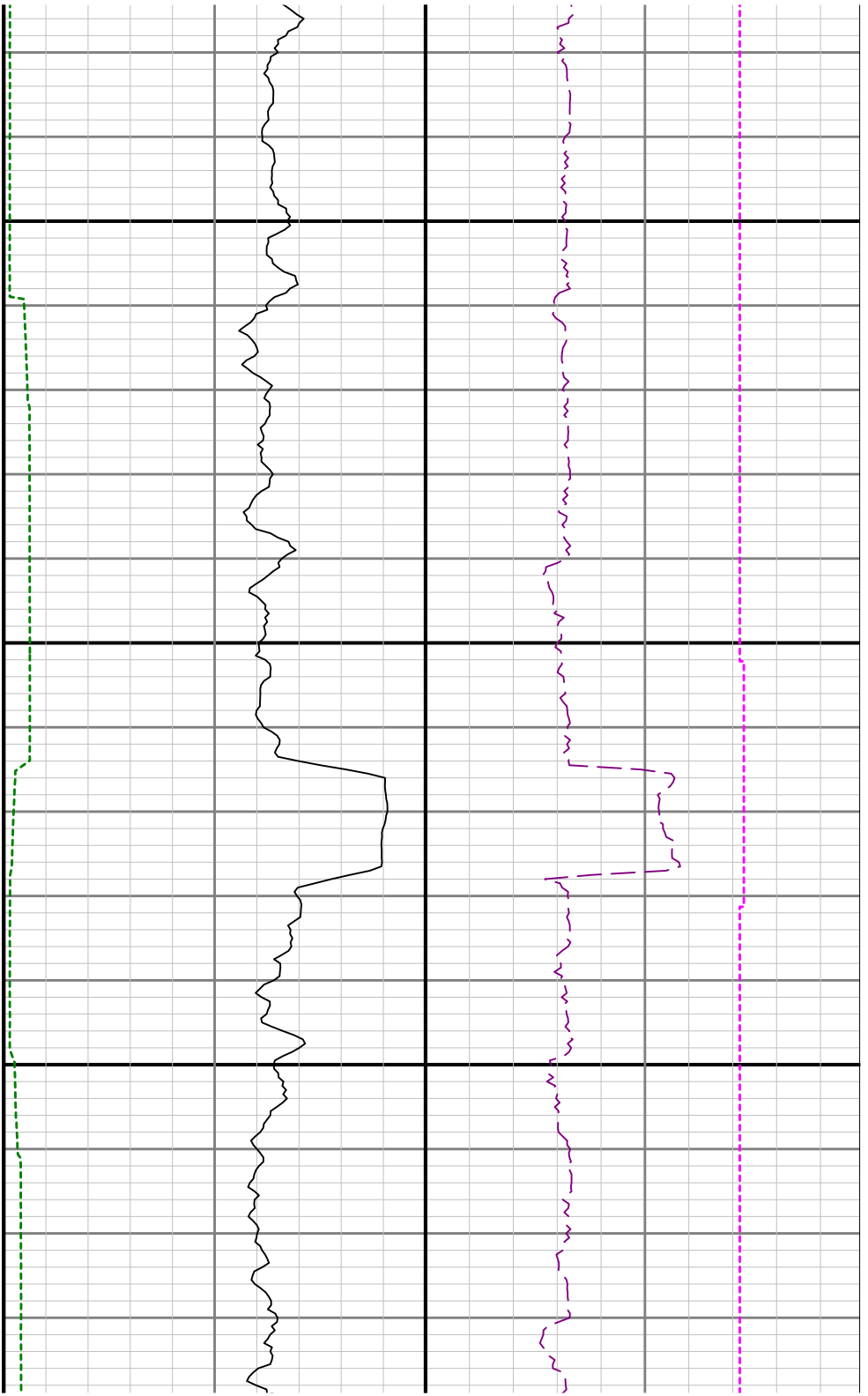


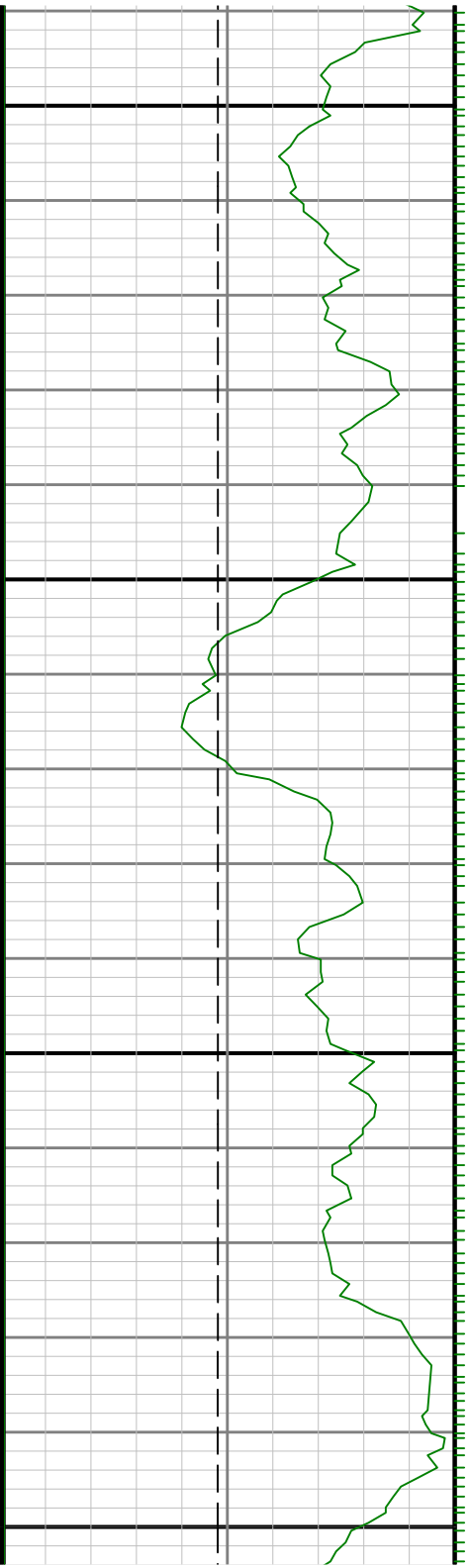




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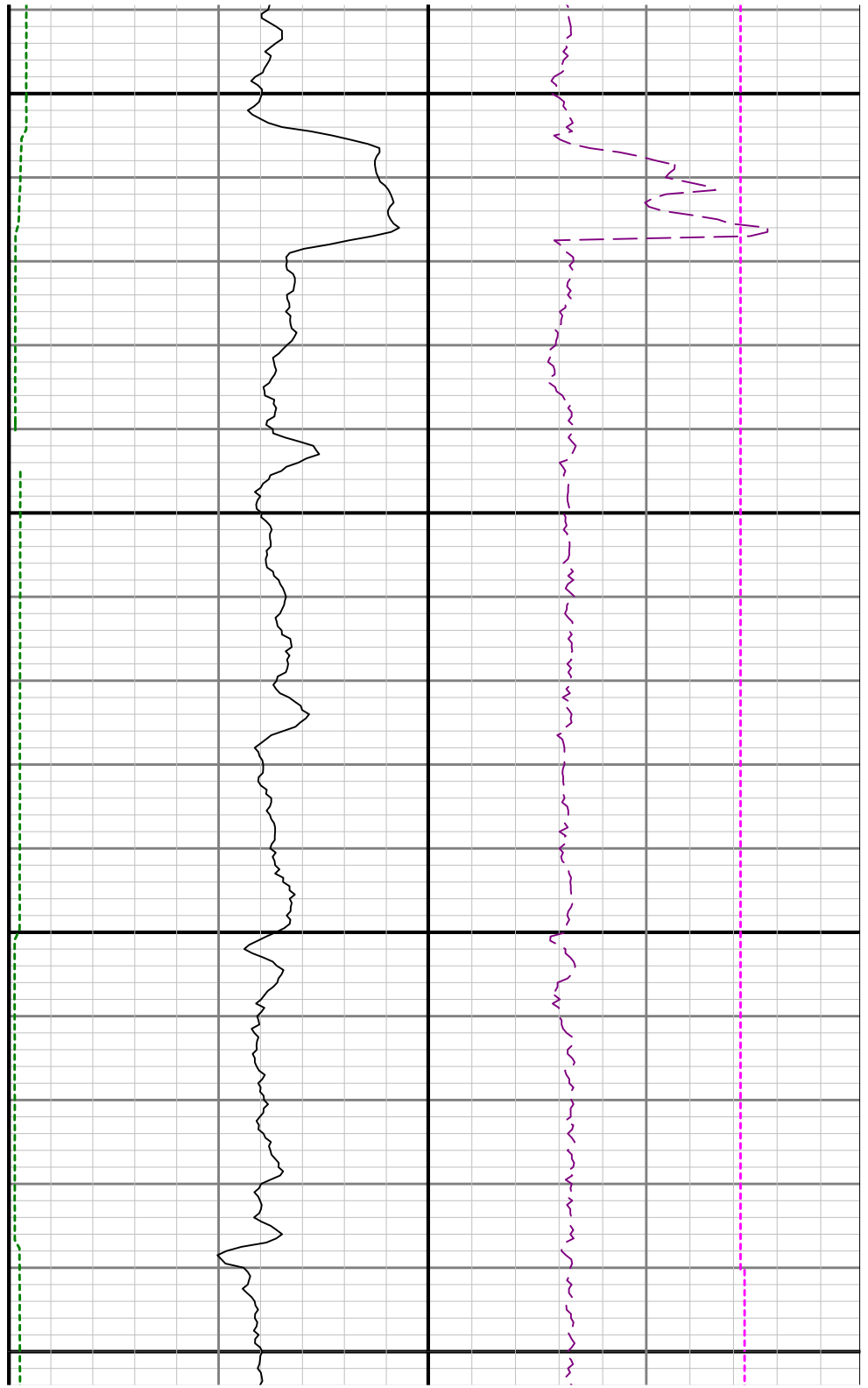


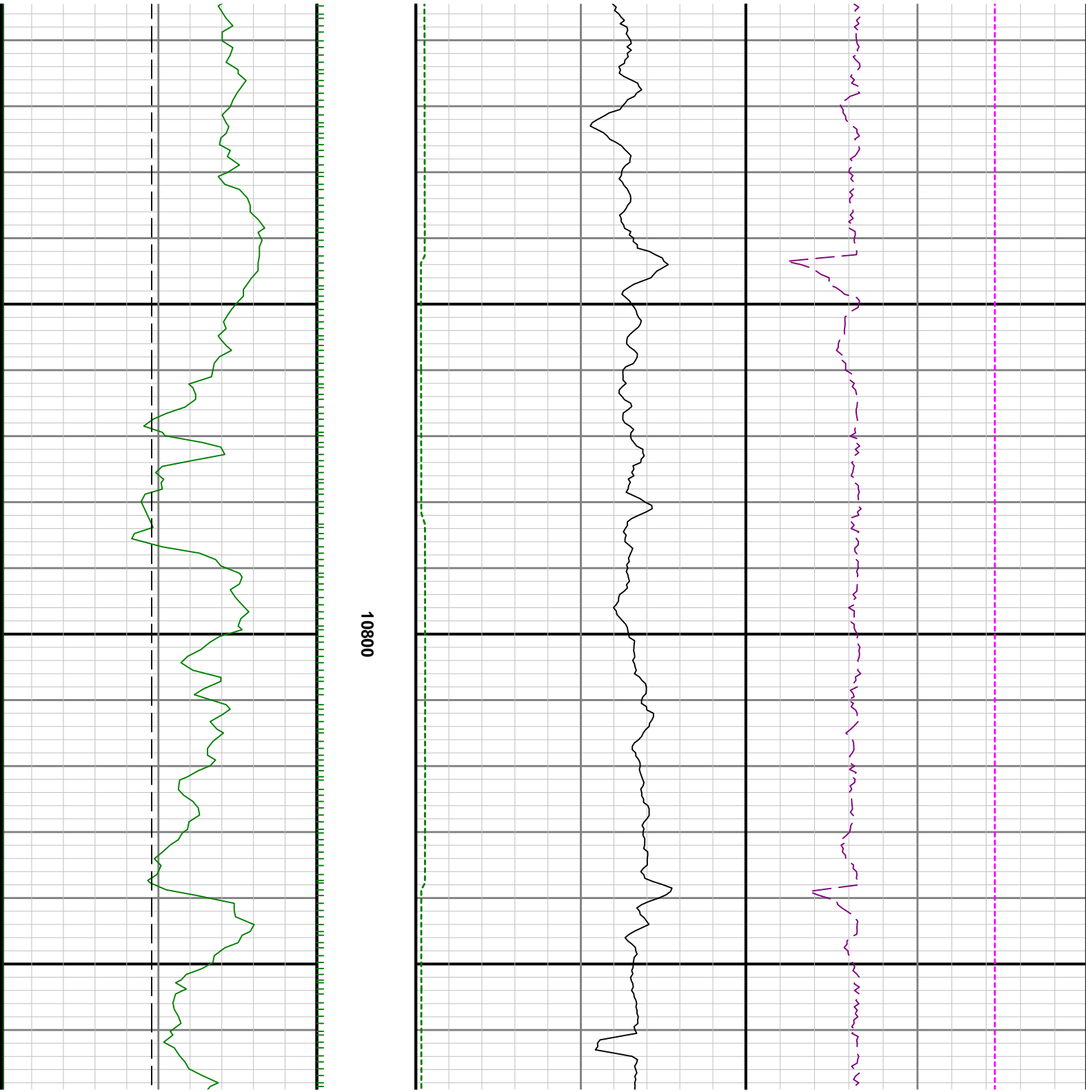


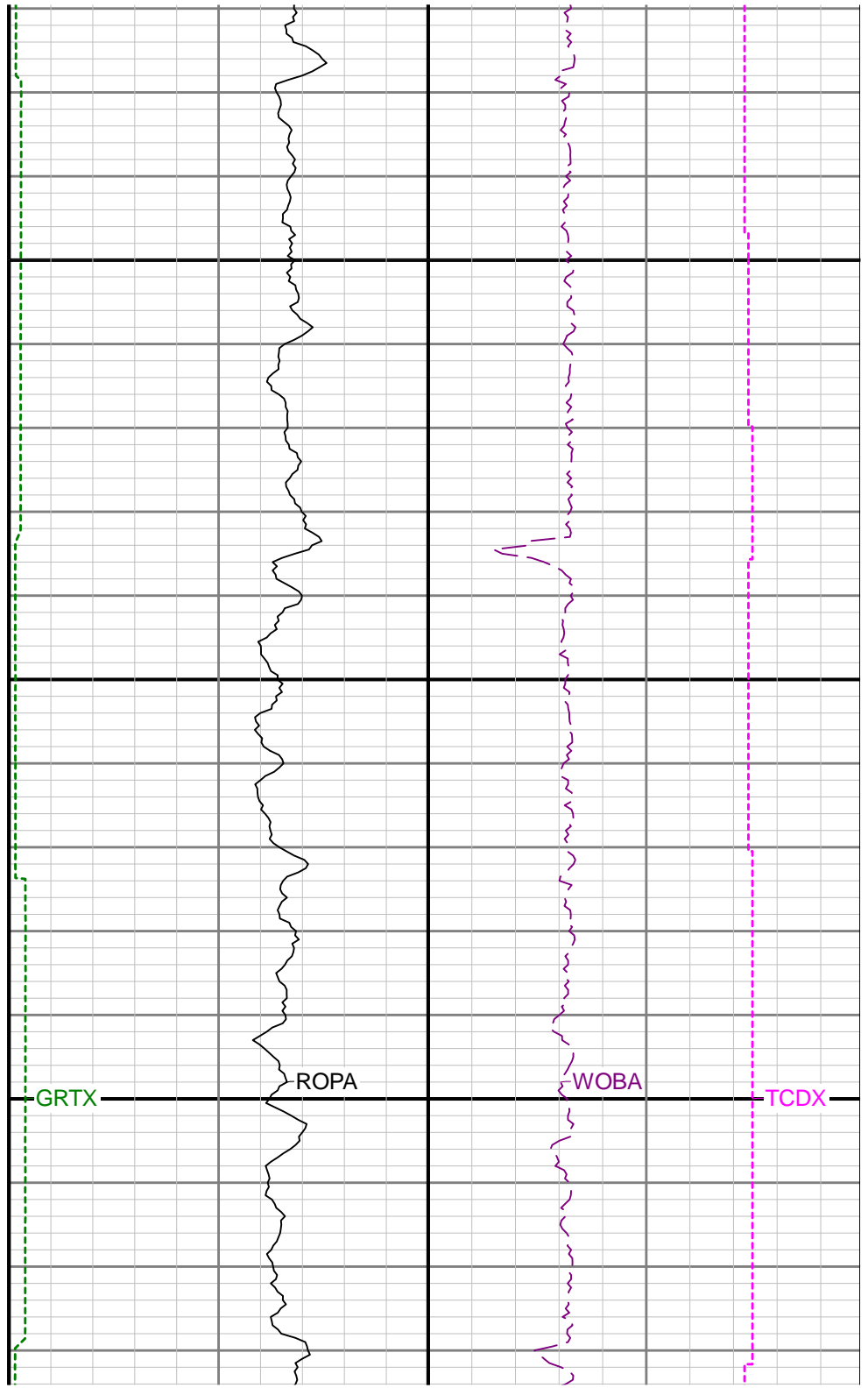
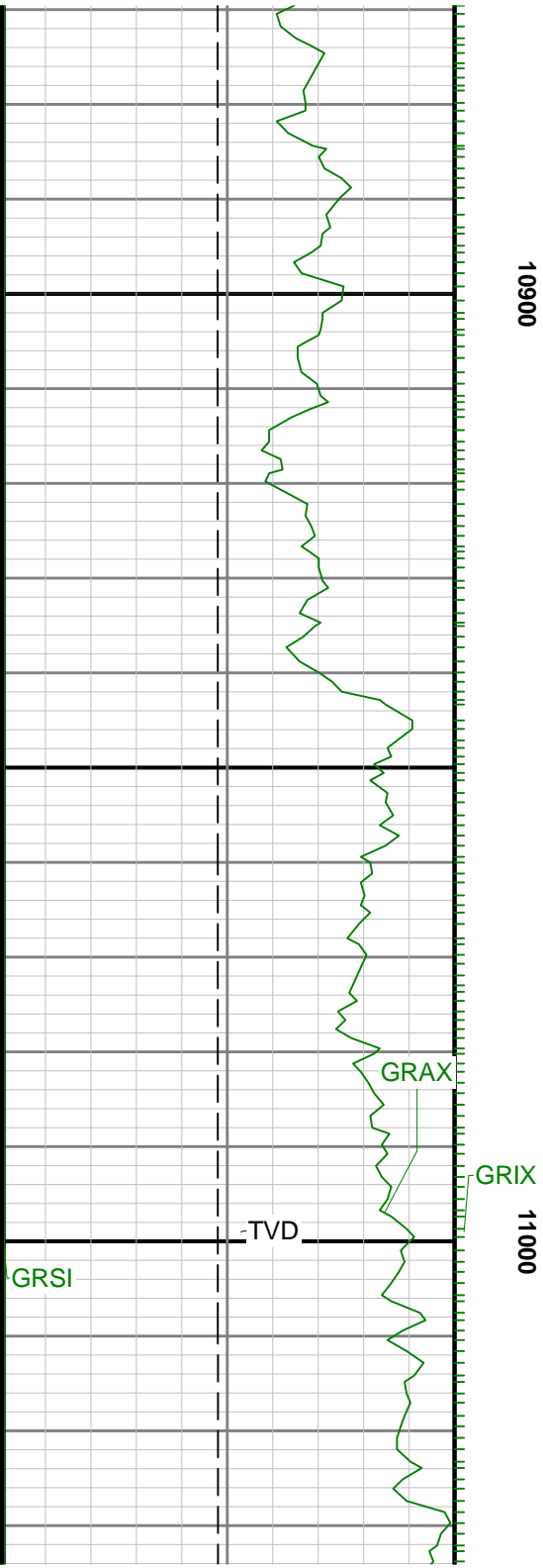


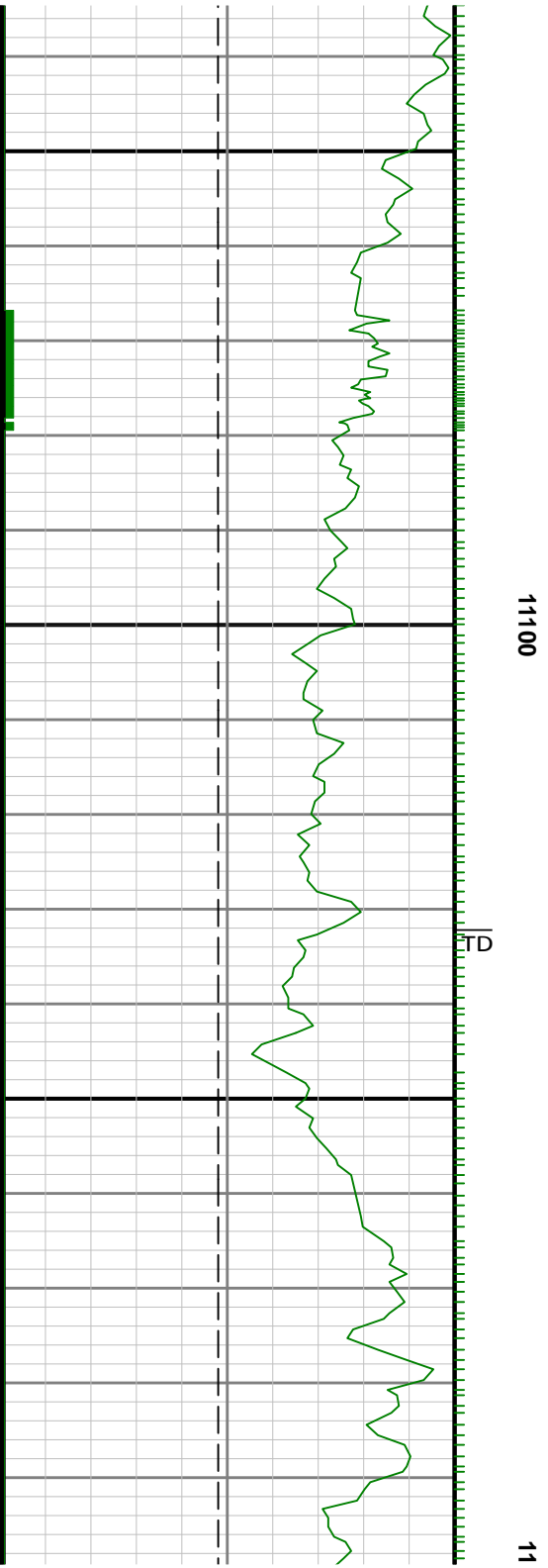
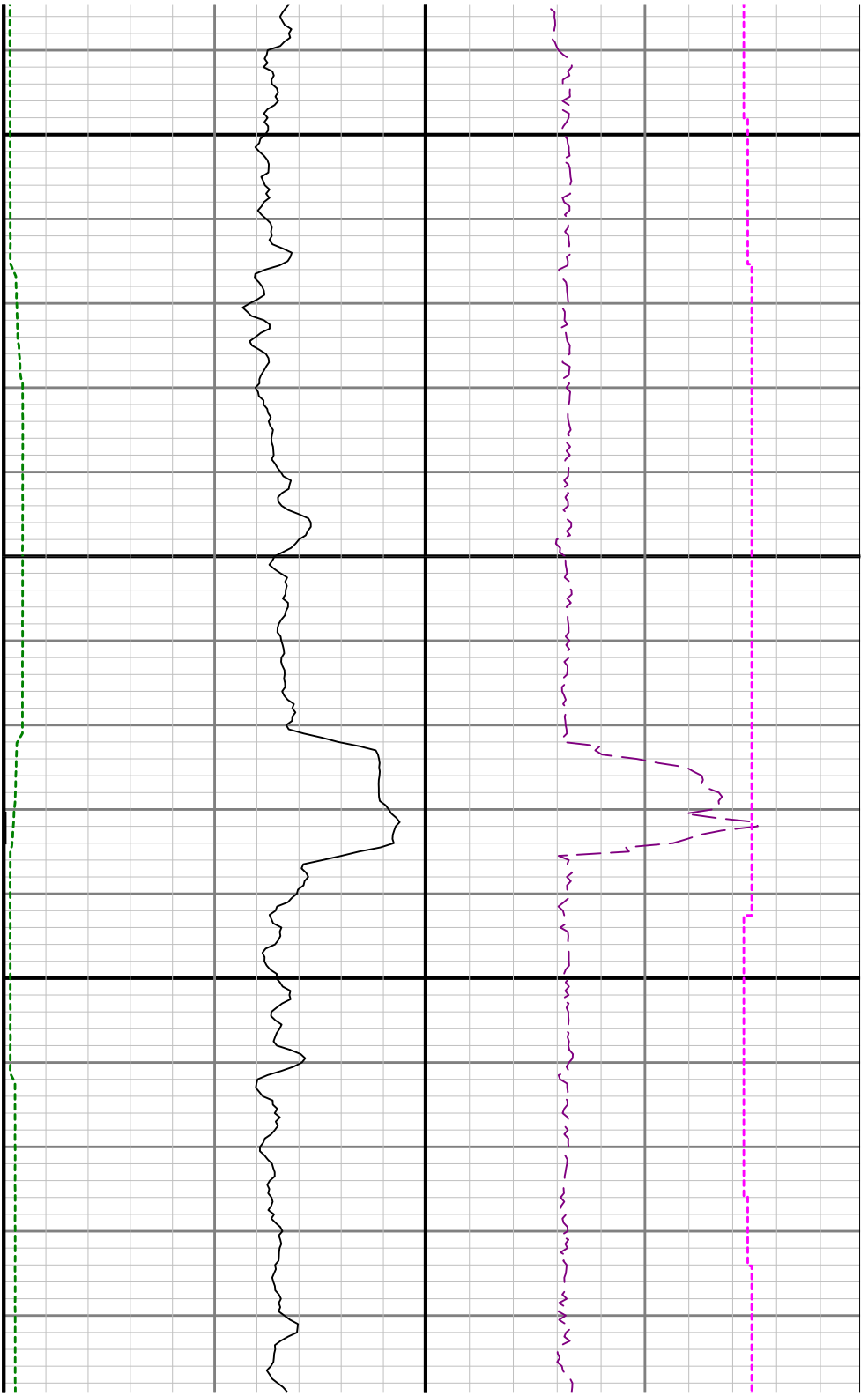
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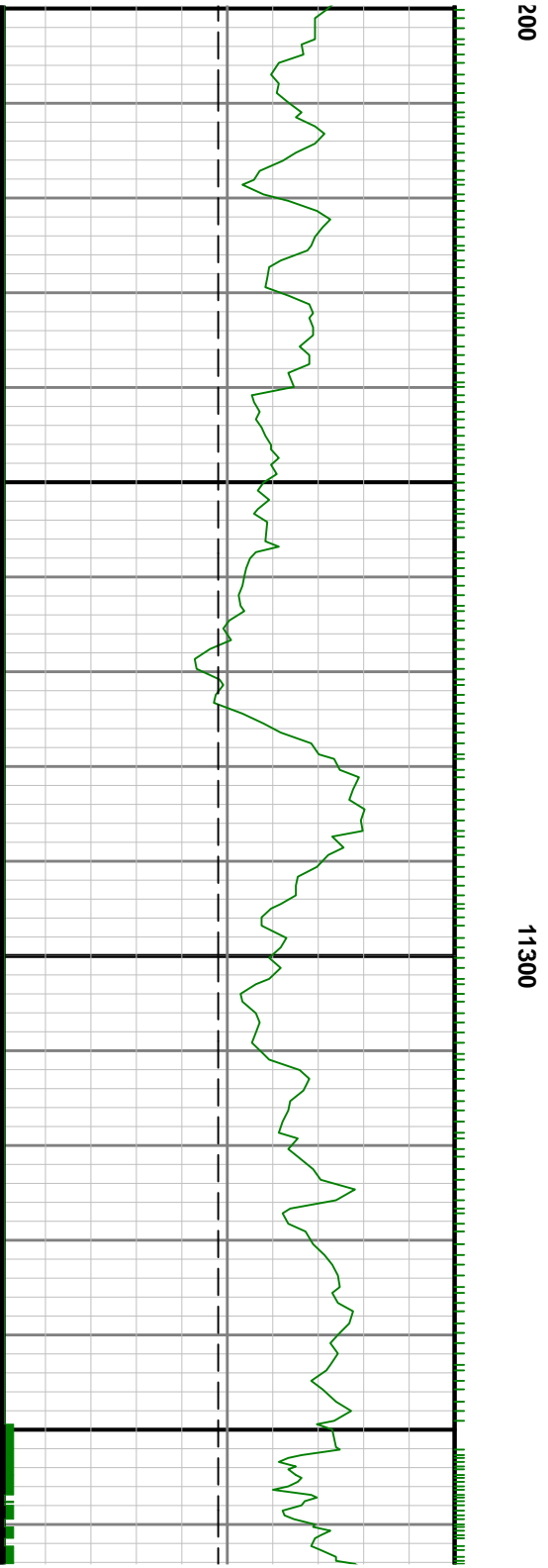
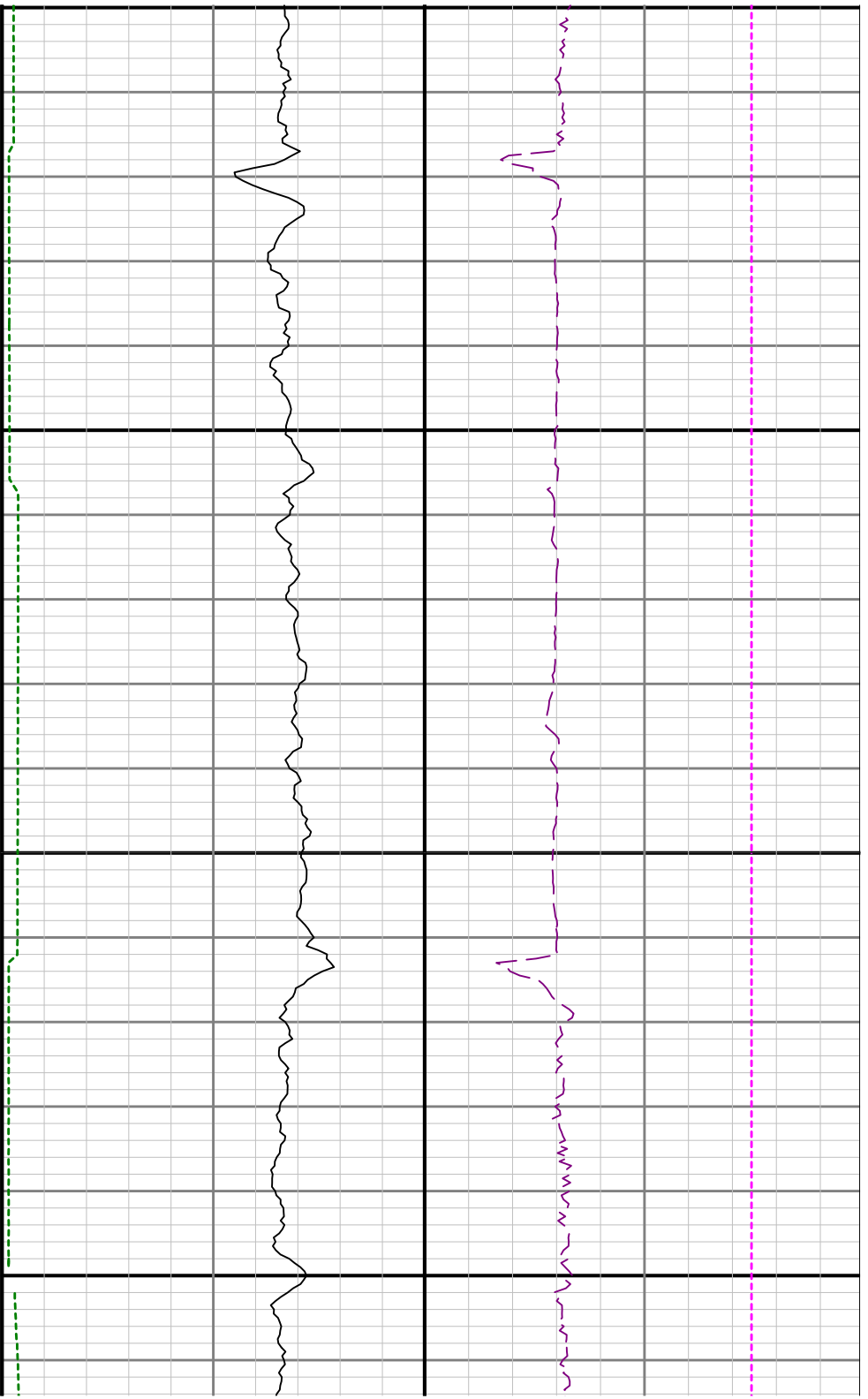
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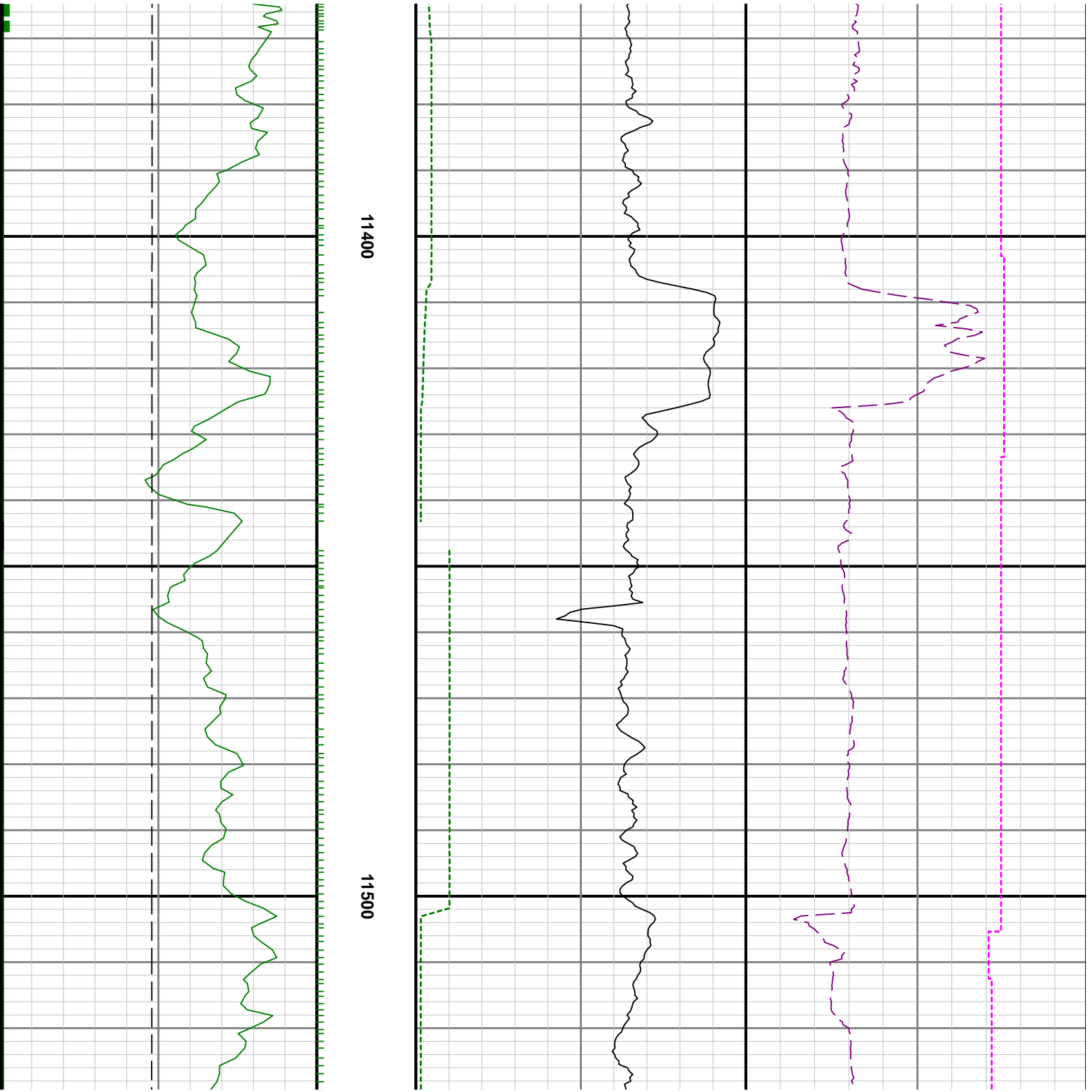


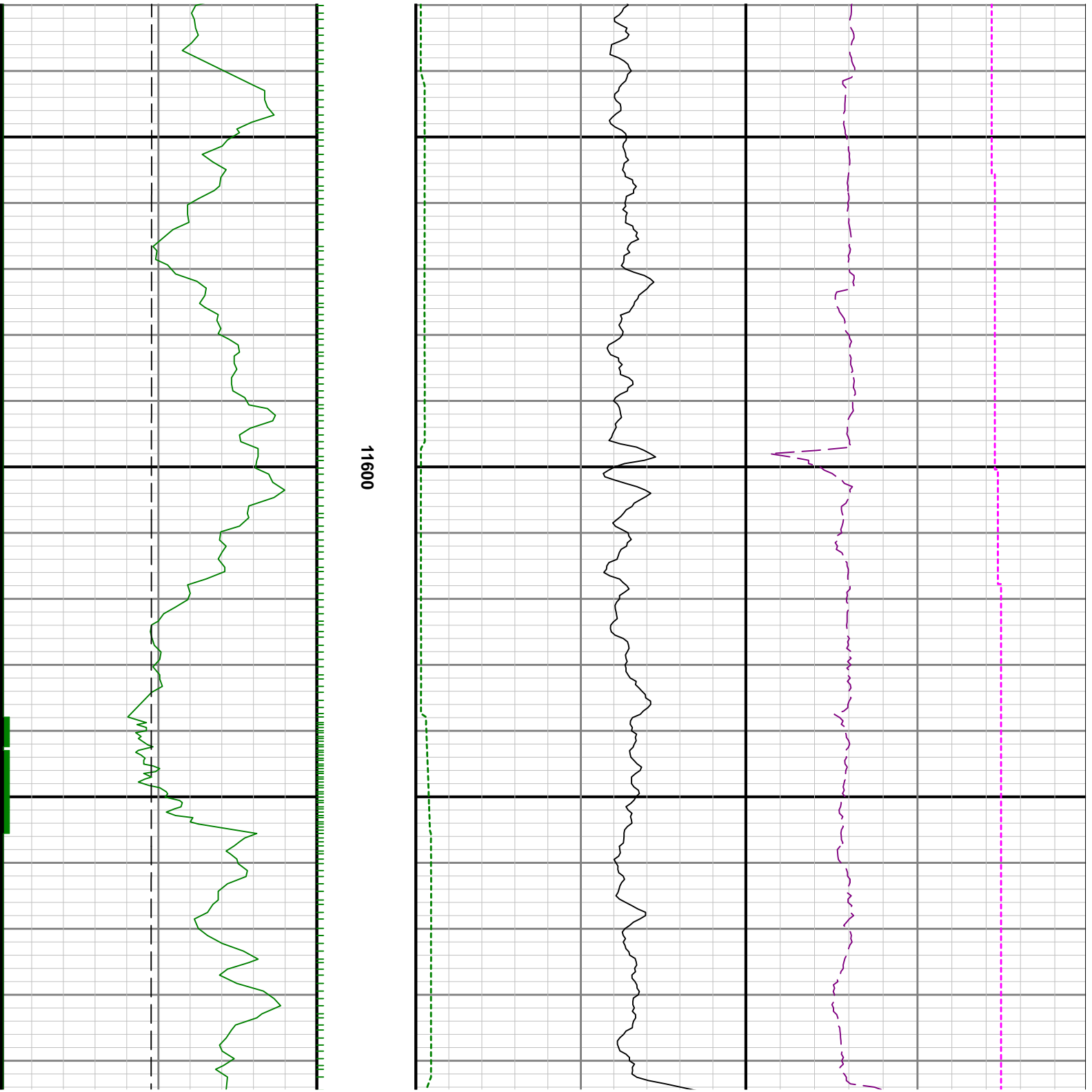


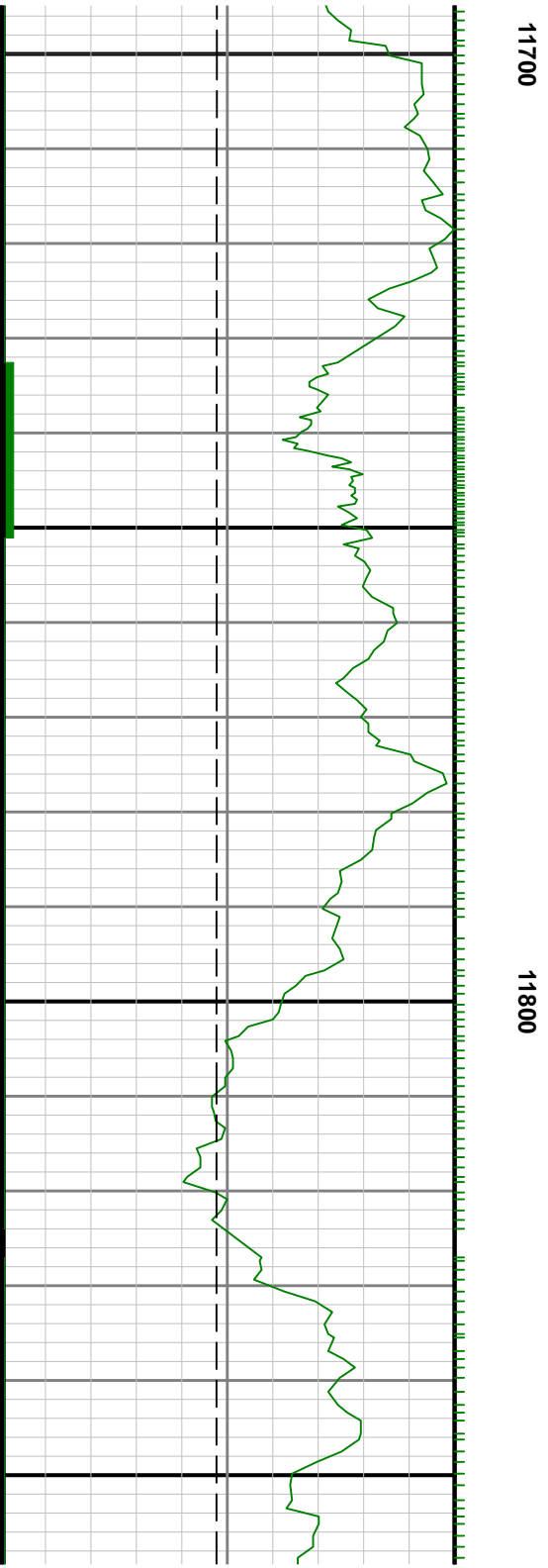
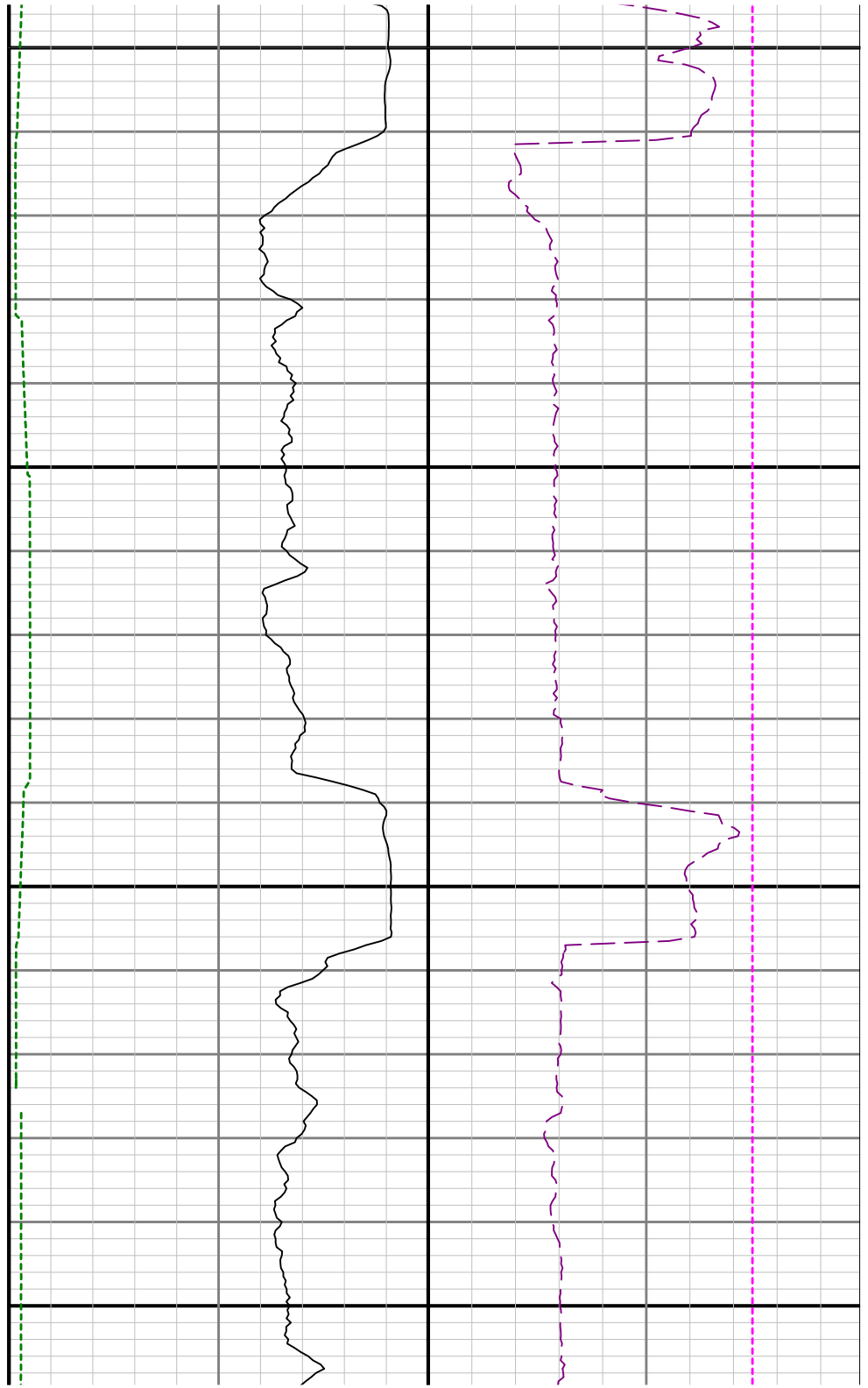


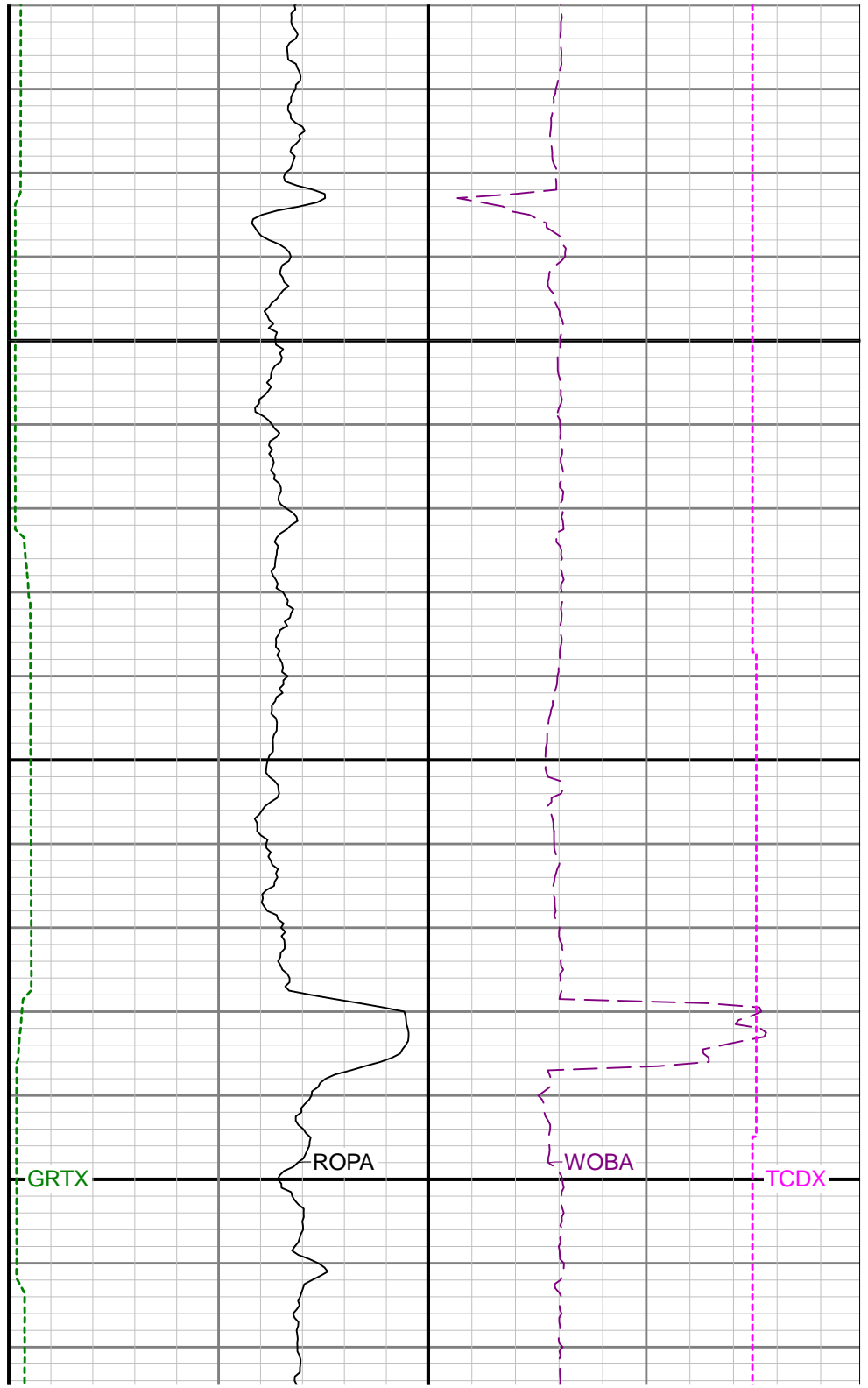
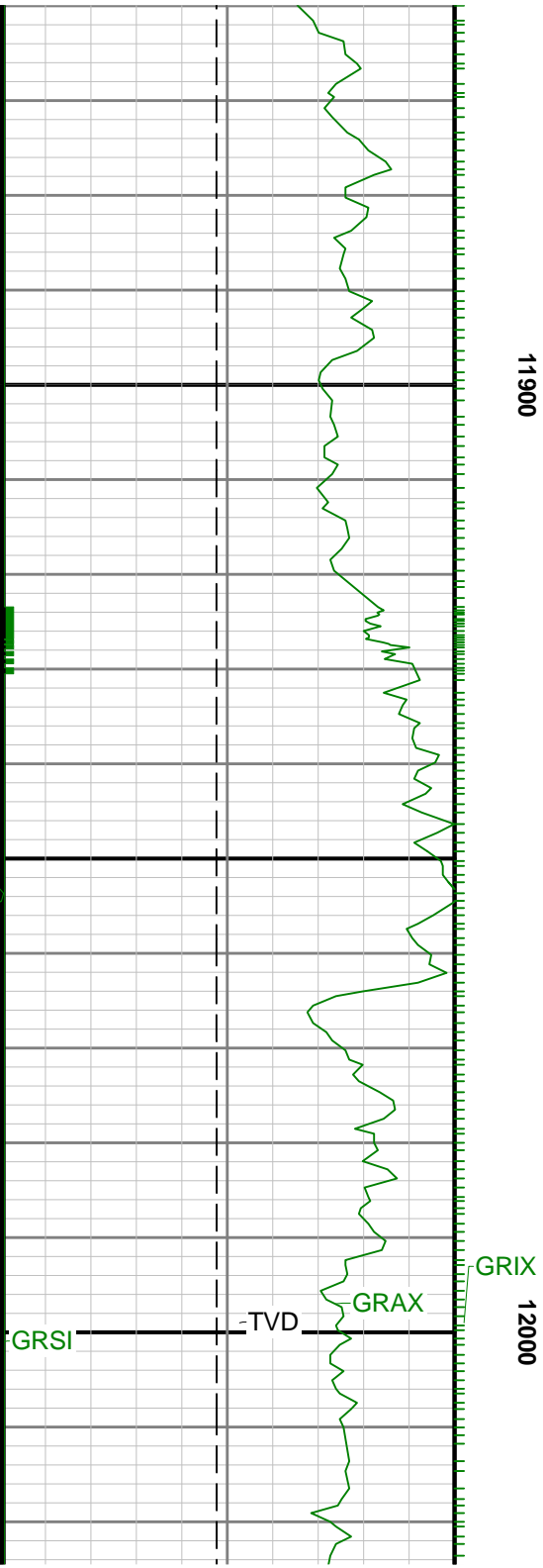


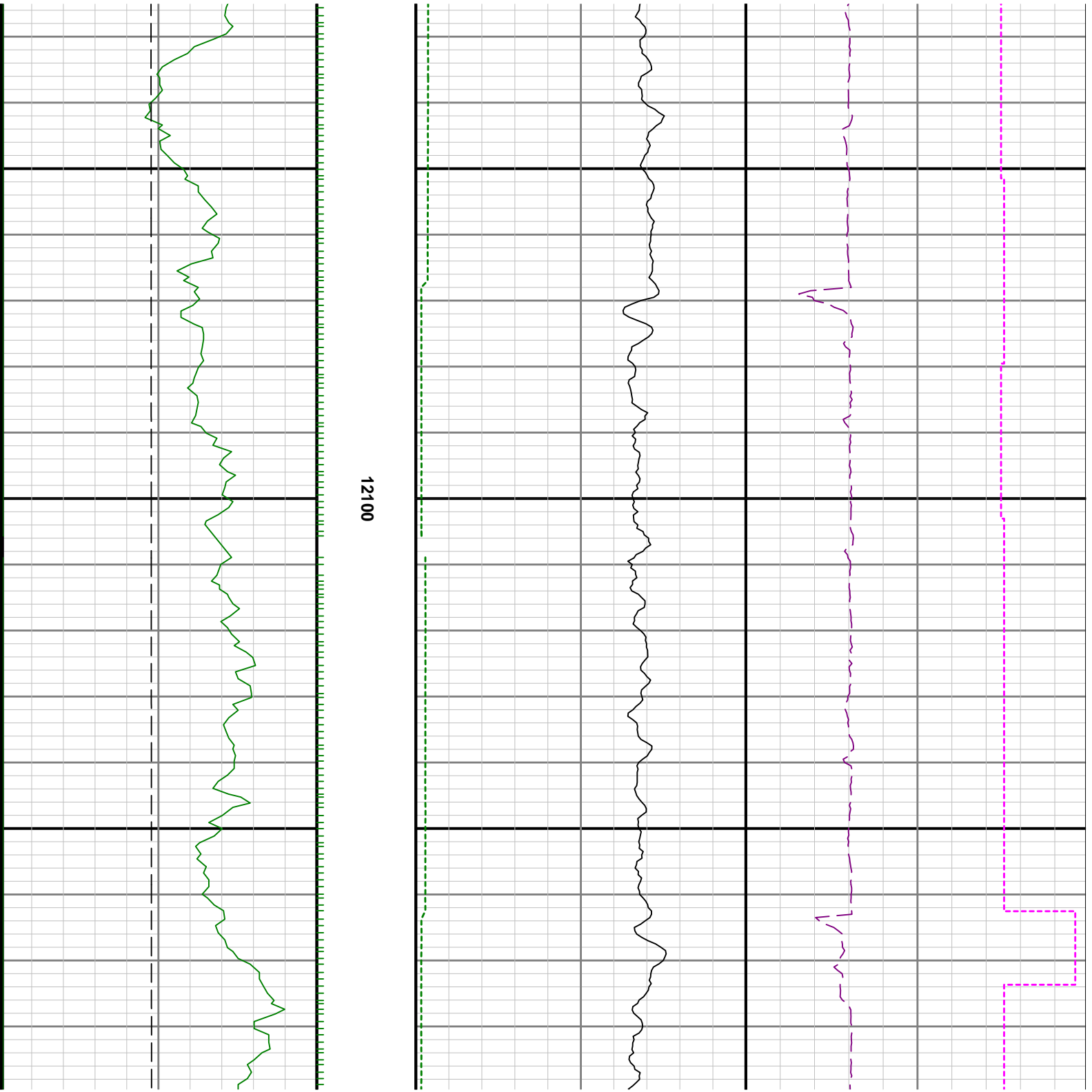


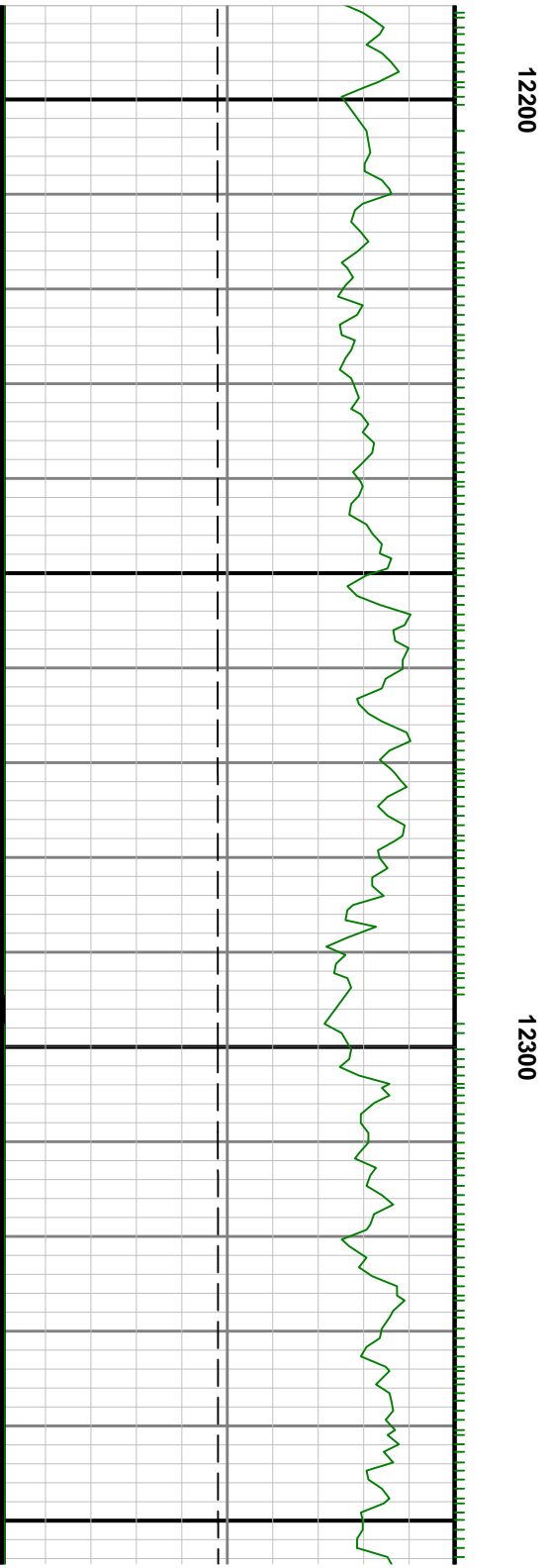
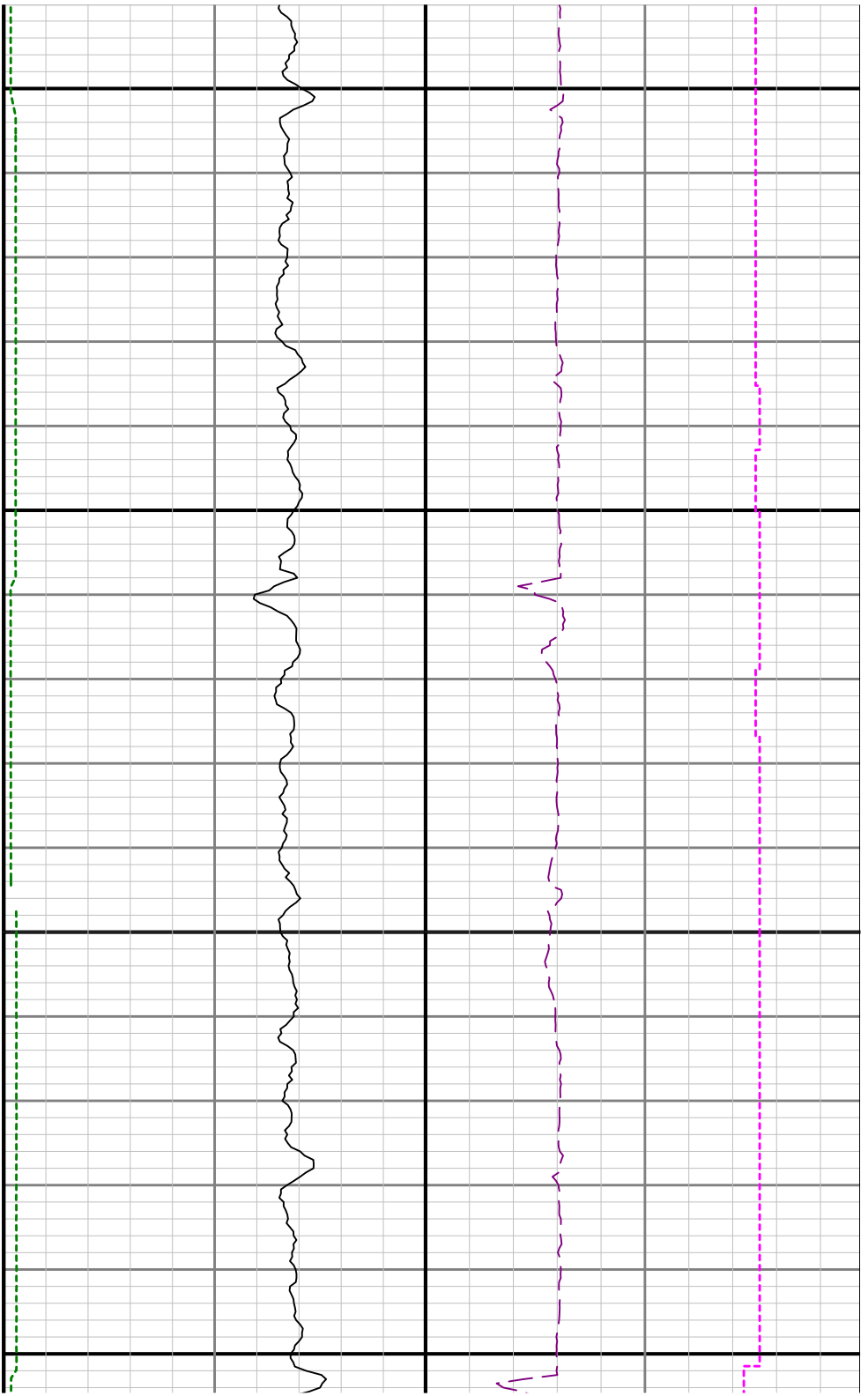




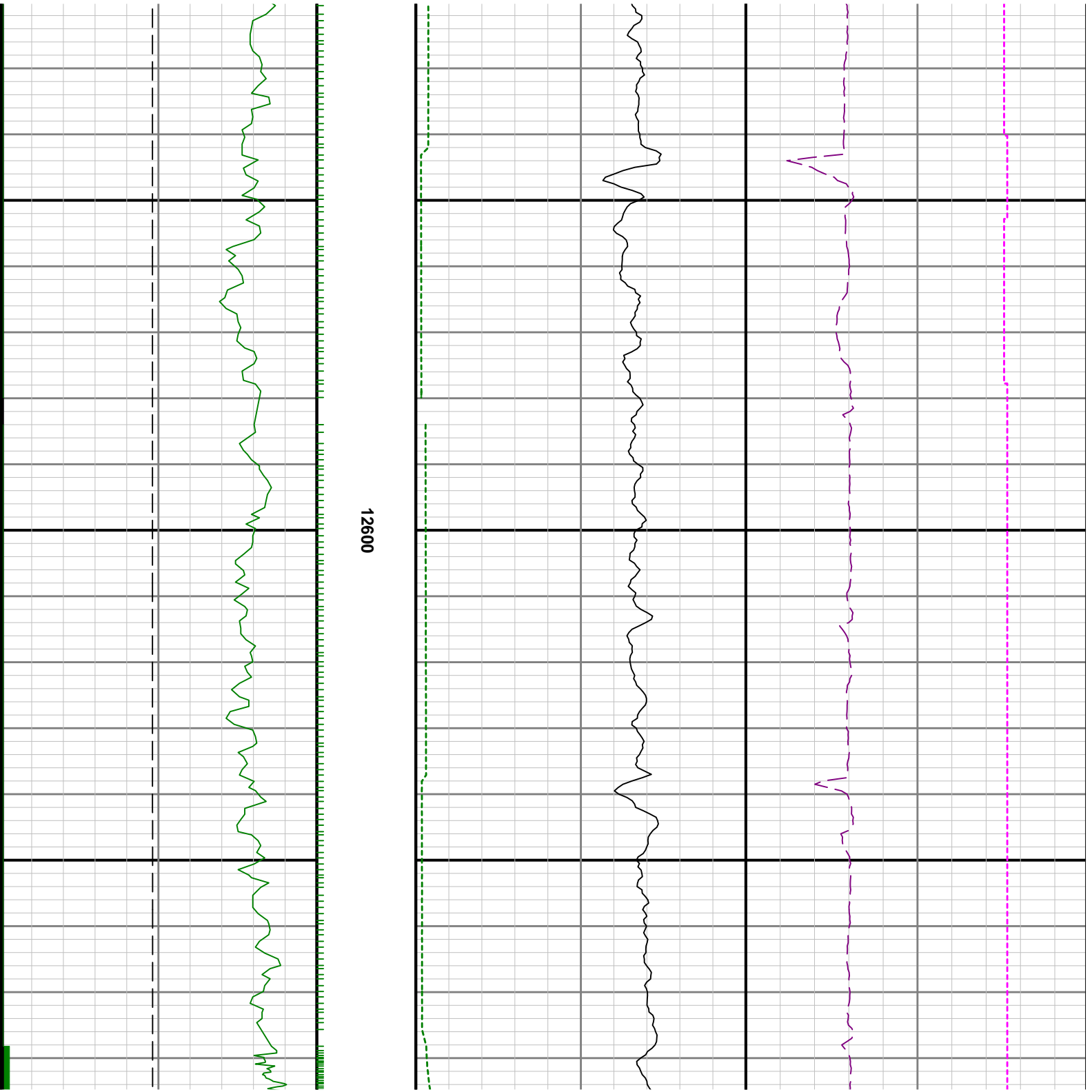




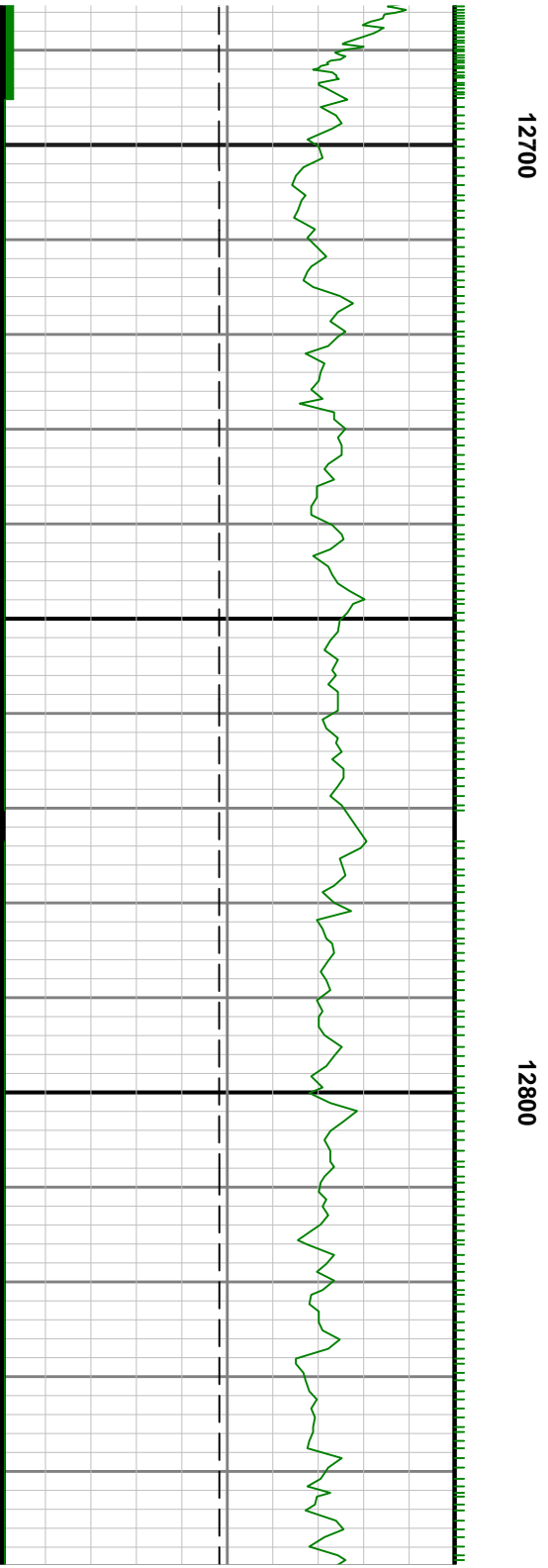
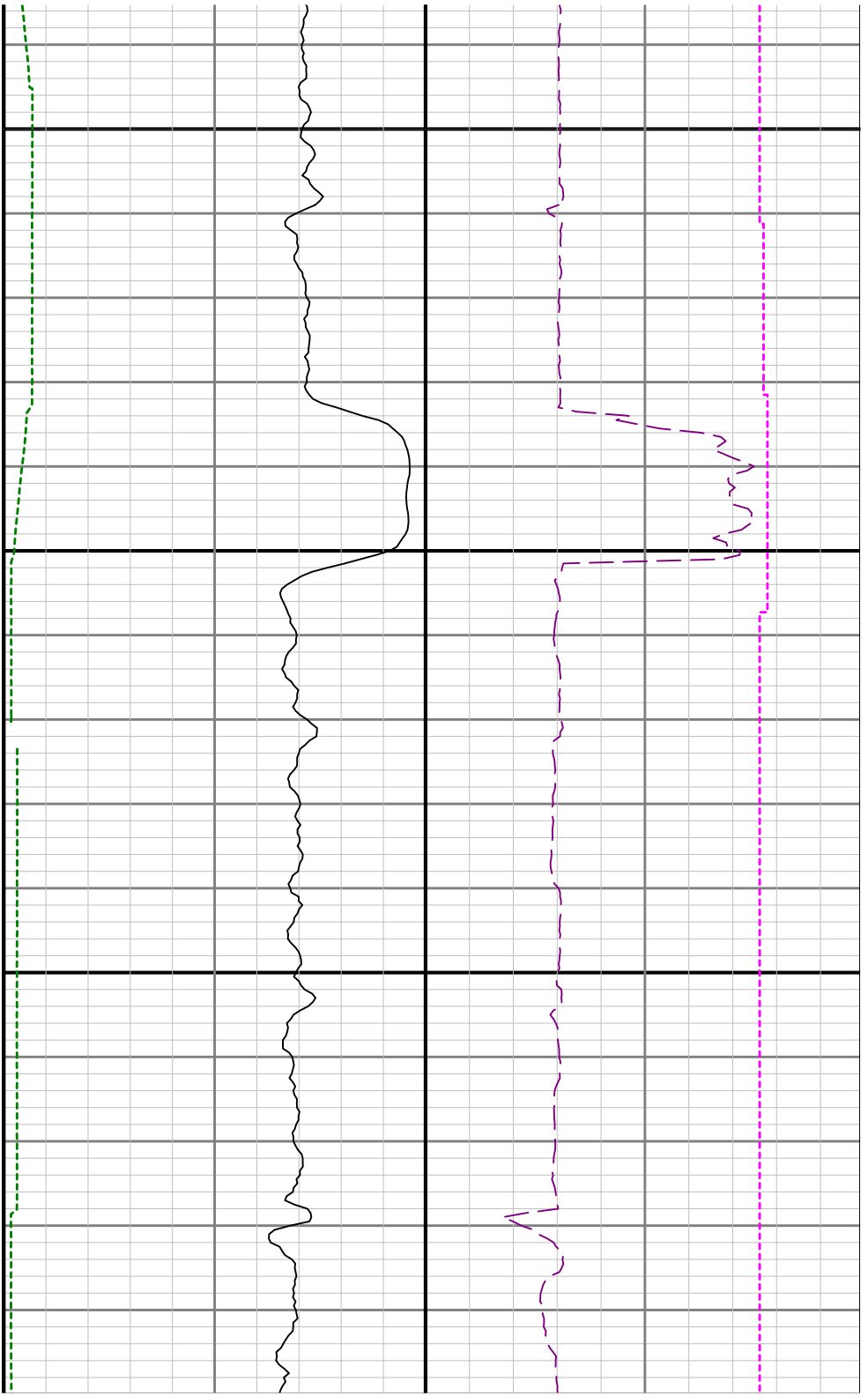


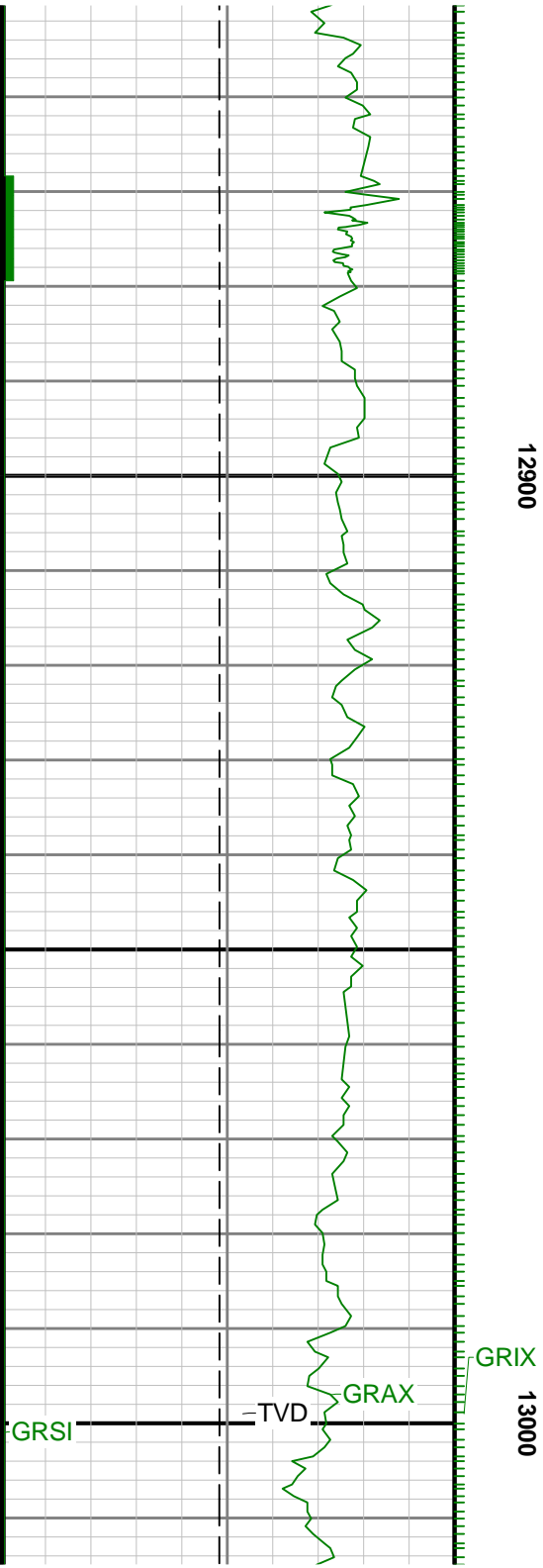


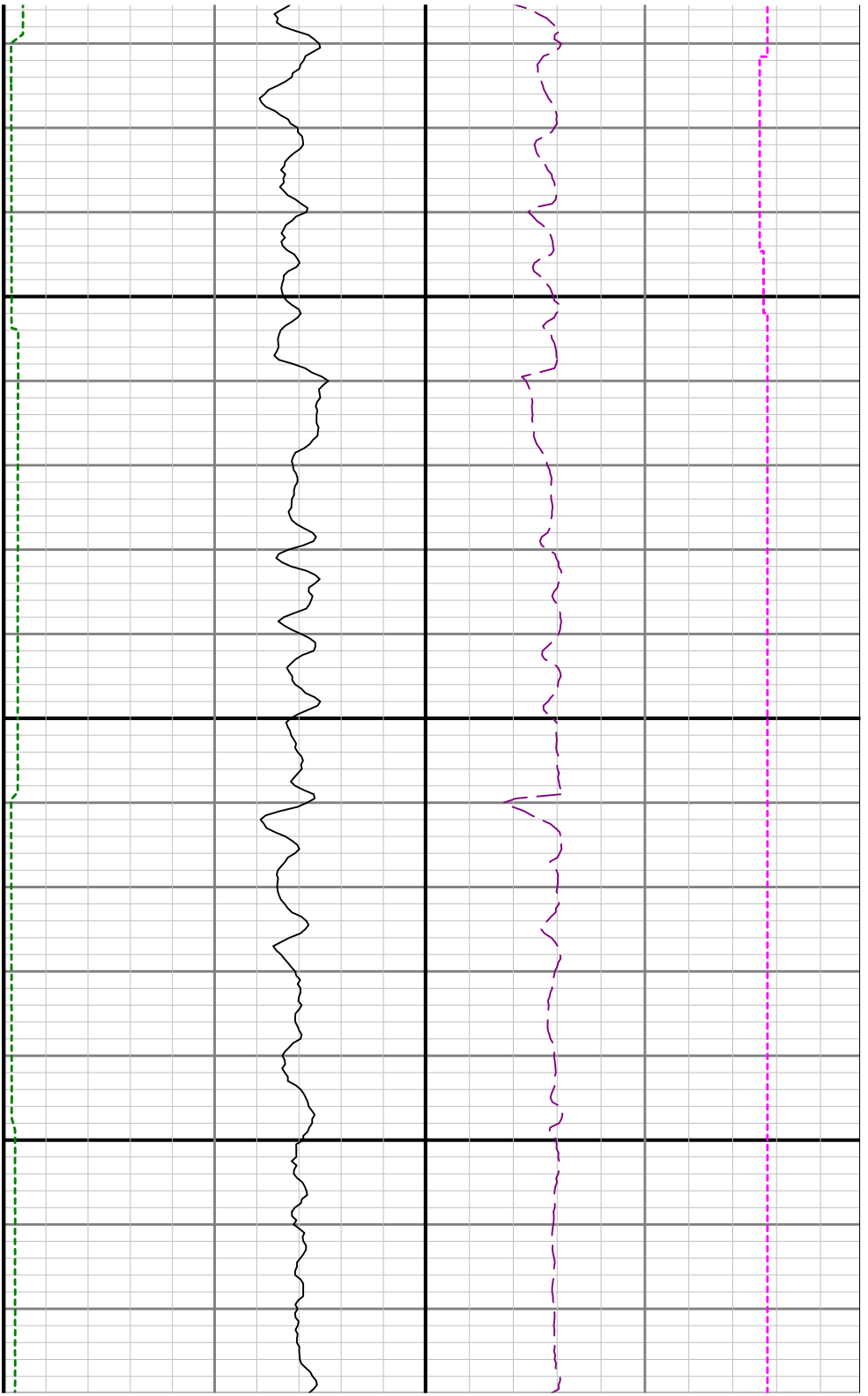












13100

