

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

*Sender, for your files*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Koch Exploration Co.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Ks. 67201				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1200 FSL & 600 FWL NE SW SW At top prod. interval reported below Same At total depth Same				8. FARM OR LEASE NAME WINN	
14. PERMIT NO. 74 845 DATE ISSUED 10-9-74				9. WELL NO. 2	
15. DATE SPUDDED 4-16-75 16. DATE T.D. REACHED 5-1-75 17. DATE COMPL. (Ready to prod.) 5-1-75				10. FIELD AND POOL, OR WILDCAT Third Creek	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 5259' GR 5269' KB				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6-2S-65W	
20. TOTAL DEPTH, MD & TVD 8400'		21. PLUG, BACK T.D., MD & TVD 8330'		12. COUNTY Adams 13. STATE Colo.	
22. IF MULTIPLE COMPL., HOW MANY				19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "J" Sand	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN IES - Gamma Ray - Density	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)	
8-5/8"		24		220'	
4-1/2"		10.5 & 11.6		8399'	
				DV @ 1625'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
		150 sx			
		1st stage w/150 sx 50-50		poz, 2% gel, 10%	
		salt, 3/4% CFR-2, 2nd stage		w/350 sx 50-50	
		poz, 2% gel, 10% salt,			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	8323'	None			
31. PERFORATION RECORD (Interval, size and number)					
8266-90' (25PF)					
8308-14' (25PF)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8266-90'		Fraced w/1000 gal acid & 45 7/8"			
8308-14'		ball sealers, 10,000# 100 mesh sd.,			
		145,000# 20-40 sd., 45,000# 10-20 sd			
		& 1000 8-12 beads.			
33. PRODUCTION					
DATE FIRST PRODUCTION 6-7-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-7-75	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD 182	GAS—MCF. 500	WATER—BBL. None
FLOW. TUBING PRESS. 100	CASING PRESSURE	CALCULATED 24-HOUR RATE 182	GAS—MCF. 500	WATER—BBL. None	OIL GRAVITY-API (CORR.) 39
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Bob Robison
35. LIST OF ATTACHMENTS IES, Gamma Ray & Density					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Orwell L. Schmitt</i>		TITLE Operation Manager		DATE 7-9-75	

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, IN-  
CLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP		
	MEAS. DEPTH	TRUE VERT. DEPTH	
Sussex	5026		
Niobrara	7423		
Greenhorn	7901		
Bentonite	8108		
"D" Sand	8214		
"J" Sand	8251		
TD	8384		