

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400857835

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 16000 DALLAS PARKWAY #875
City: DALLAS State: TX Zip: 75248-
4. Contact Name: Adam Johnson
Phone: (918) 526-5583
Fax: (918) 585-1660
Email: regulatory@foundationenergy.com

5. API Number 05-123-38576-00
6. County: WELD
7. Well Name: Wickstrom
Well Number: 6-4
8. Location: QtrQtr: Lot 4 Section: 6 Township: 7N Range: 59W Meridian: 6
9. Field Name: CROW Field Code: 13600

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 10/10/2014
Perforations Top: 6845 Bottom: 6854 No. Holes: 36 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 555 Max pressure during treatment (psi): 3500
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.00
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 112 Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 683 Disposition method for flowback:
Total proppant used (lbs): 49800 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/17/2014 Hours: 8 Bbl oil: 7 Mcf Gas: 35 Bbl H2O: 20
Calculated 24 hour rate: Bbl oil: 21 Mcf Gas: Bbl H2O: 60 GOR: 5000
Test Method: Swab Casing PSI: 120 Tubing PSI: 0 Choke Size:
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1370 API Gravity Oil: 40
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech. Date: _____ Email regulatory@foundationenergy.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)