State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400876122

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 8960   Contact Name: Jessica Azzolina

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY   Phone: (720) 440-6100

Address: 410 17TH STREET SUITE #1400   Fax: (720) 279-2331

City: DENVER   State: CO   Zip: 80202

API Number: 05-123-41260-00   County: WELD

Well Name: State Pronghorn   Well Number: X43-32-31MRLNC

Location: QtrQtr: SESE   Section: 32   Township: 5N   Range: 61W   Meridian: 6

Footage at surface: Distance: 570 feet Direction: FSL   Distance: 1087 feet Direction: FEL

As Drilled Latitude: 40.351530   As Drilled Longitude: -104.227240

GPS Data:

Date of Measurement: 06/05/2015   PDOP Reading: 1.2   GPS Instrument Operator's Name: Mike Johnson

** If directional footage at Top of Prod. Zone   Dist.: 1652 feet. Direction: FSL   Dist.: 786 feet. Direction: FEL

Sec: 32   Twp: 5N   Rng: 61W

** If directional footage at Bottom Hole   Dist.: 1599 feet. Direction: FSL   Dist.: 856 feet. Direction: FEL

Sec: 31   Twp: 5N   Rng: 61W

Field Name: WILDCAT   Field Number: 99999

Federal, Indian or State Lease Number: 1178.10

Spud Date: (when the 1st bit hit the dirt) 04/15/2015 Date TD: 05/08/2015 Date Casing Set or D&A: 05/09/2015

Rig Release Date: 05/31/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth   MD 12085   TVD** 6051   Plug Back Total Depth   MD 12085   TVD** 6051

Elevations   GR 4529   KB 4546   **Digital Copies of ALL Logs must be Attached per Rule 308A** ☒

List Electric Logs Run:

CBL, Mud log, (OH log ran on the St Pronghorn X-32-31XRLNB for the SP 44-32 pad)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	429	260	0	429	CALC
1ST	8+3/4	7	26	0	6,694	810		6,694	CBL
1ST LINER	6+1/8	4+1/2	11.6	5751	12,077				VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,061		NO	NO	
NIOBRARA	6,231		NO	NO	

Comment:

OH log ran on the St Pronghorn X-32-31XRLNB for the SP 44-32 pad

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jessica Azzolina _____

Title: Drilling Technician _____   Date: _____   Email: jazzolina@bonanzacrk.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400876785	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400876784	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
400876146	PDF-MUD	Yes	☒	No	☐
400876149	PDF-CEMENT BOND	Yes	☒	No	☐
400876782	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)