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fax 866.534.4559
WWW.HZMUD.COM/25

Customer Information

Operator: Noble Energy Inc.
1625 Broadway
Suite 2200
Denver, Colorado 80202

Geologist: Holly Duncan
Noble Energy Inc.

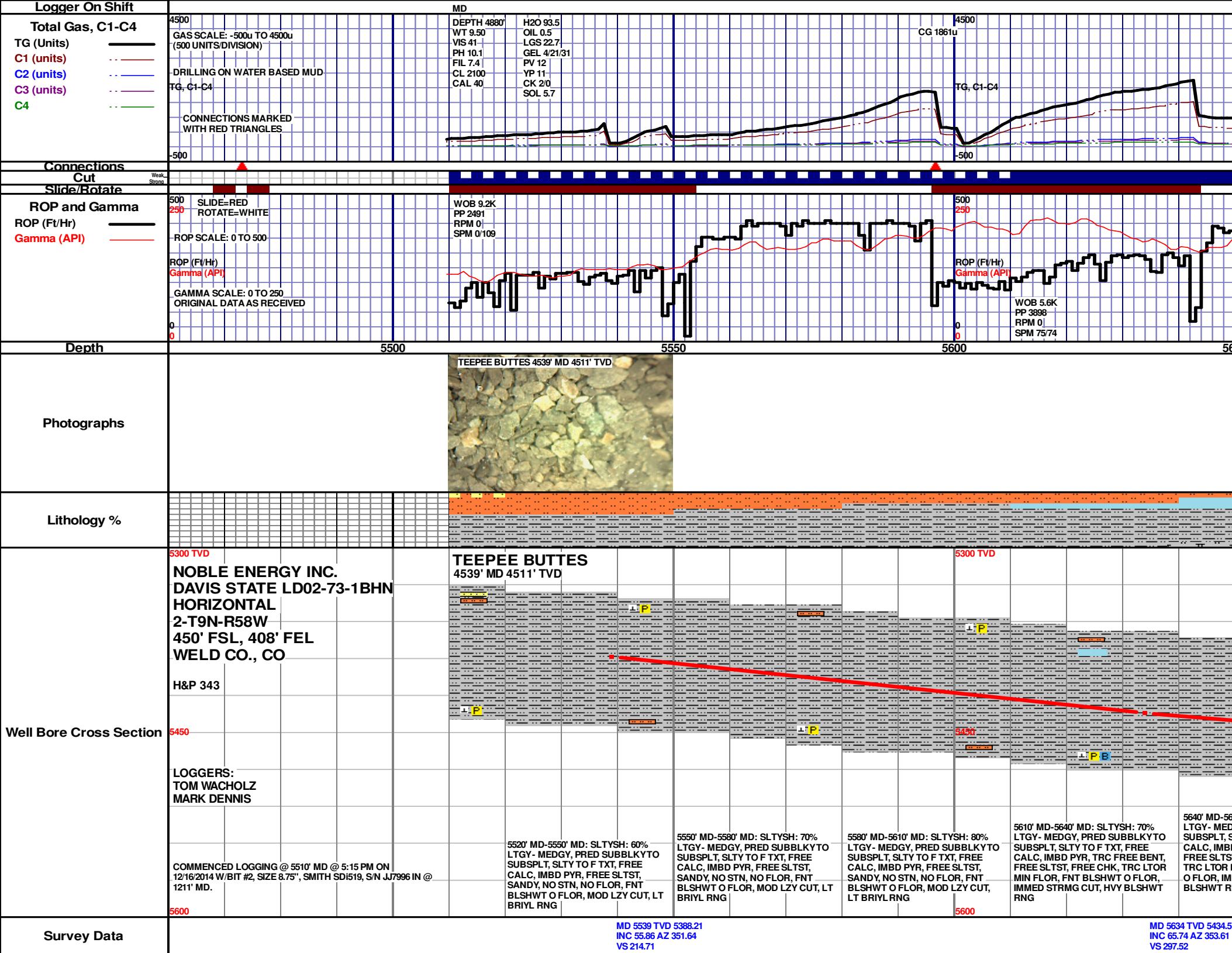
Mud Logging Details

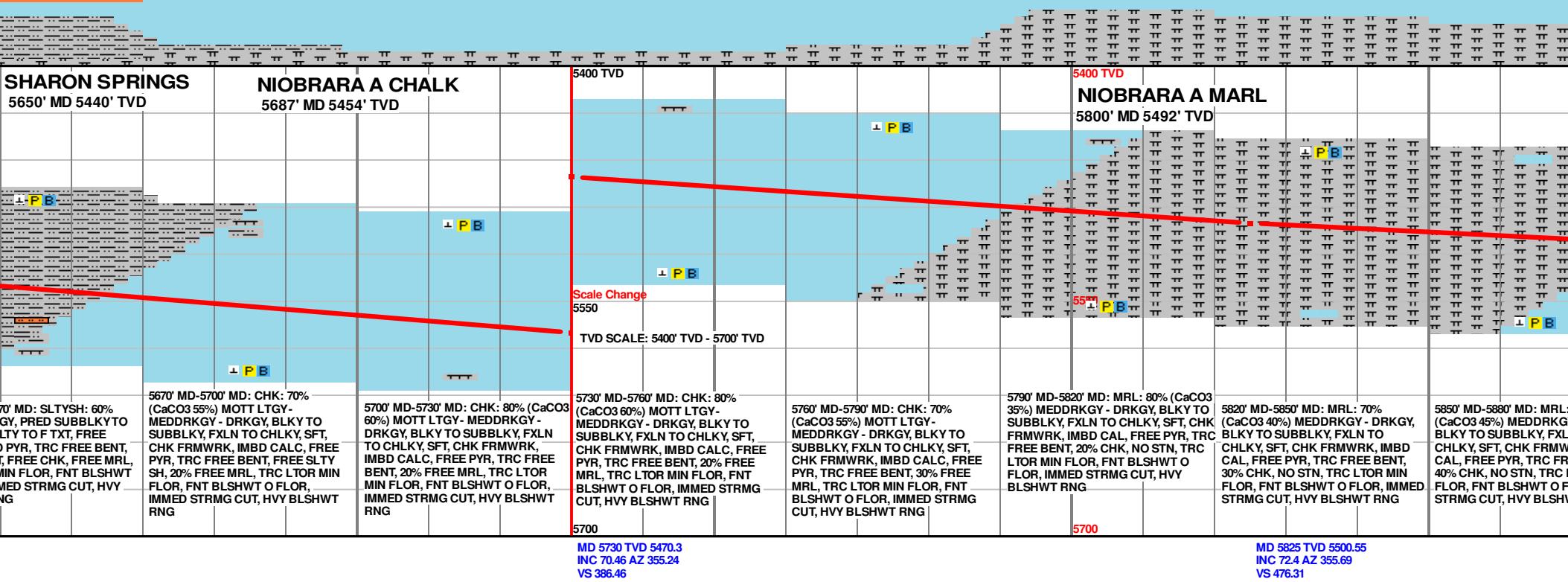
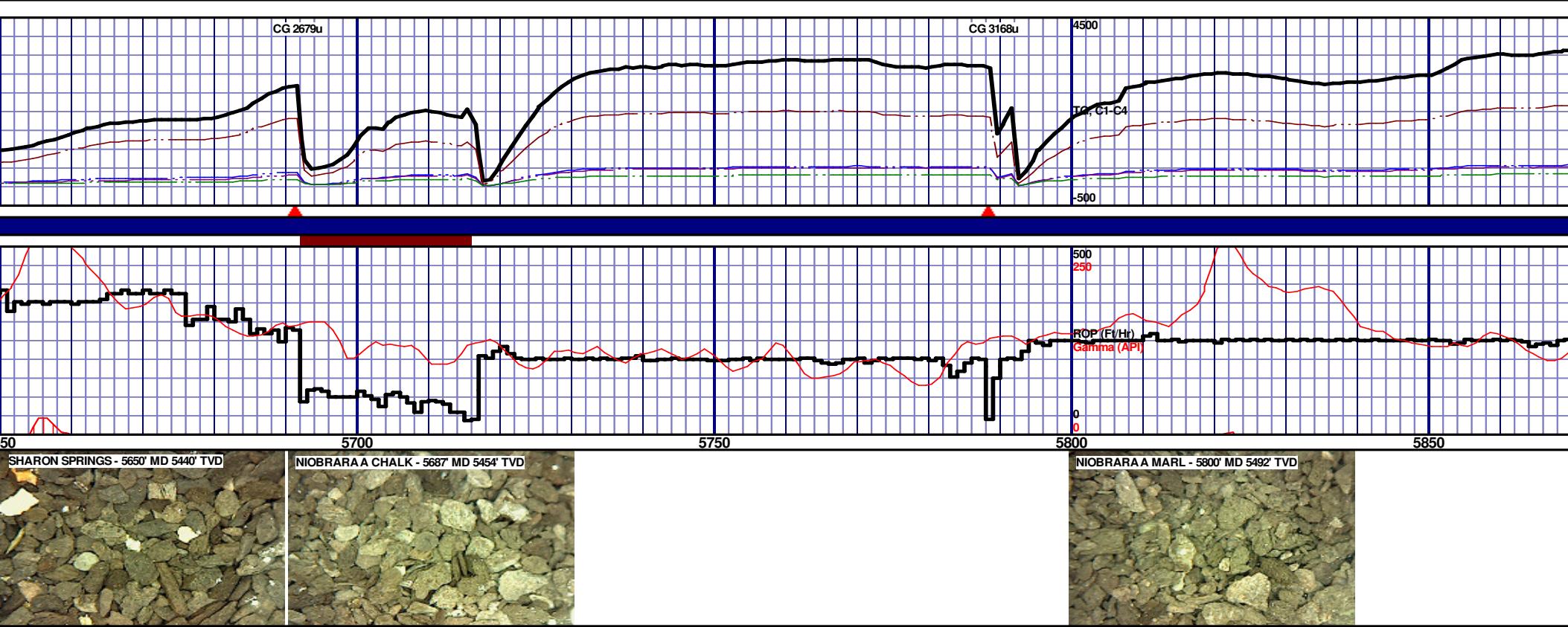
Logger: Tom Wacholz &
Mark Dennis
Log Interval: 5510' MD to 9885' MD
Start Date: December 16, 2014
Release Date: December 19, 2014

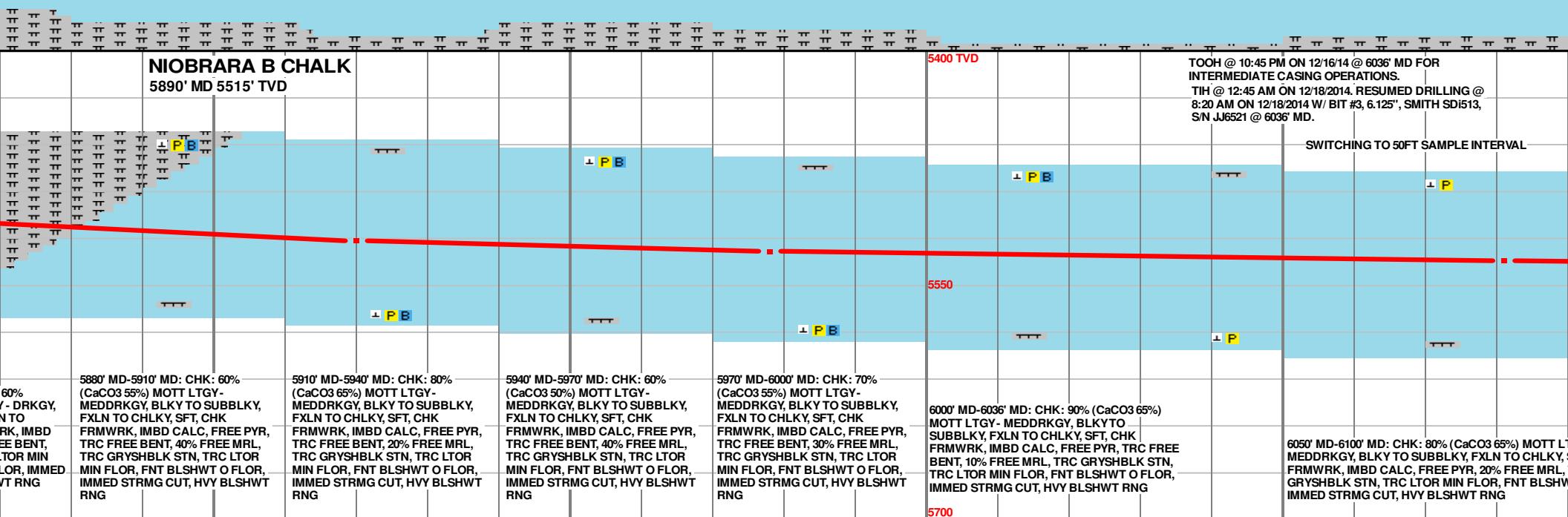
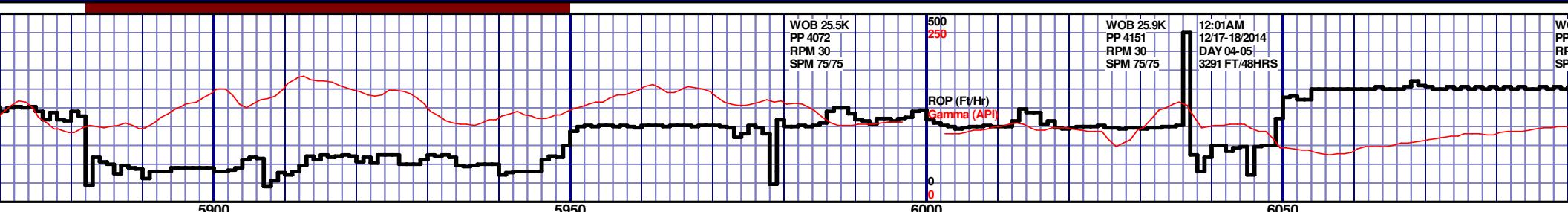
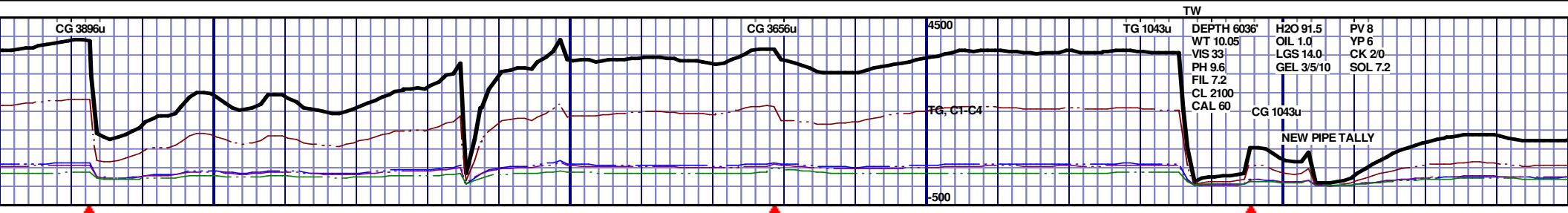
Well Information

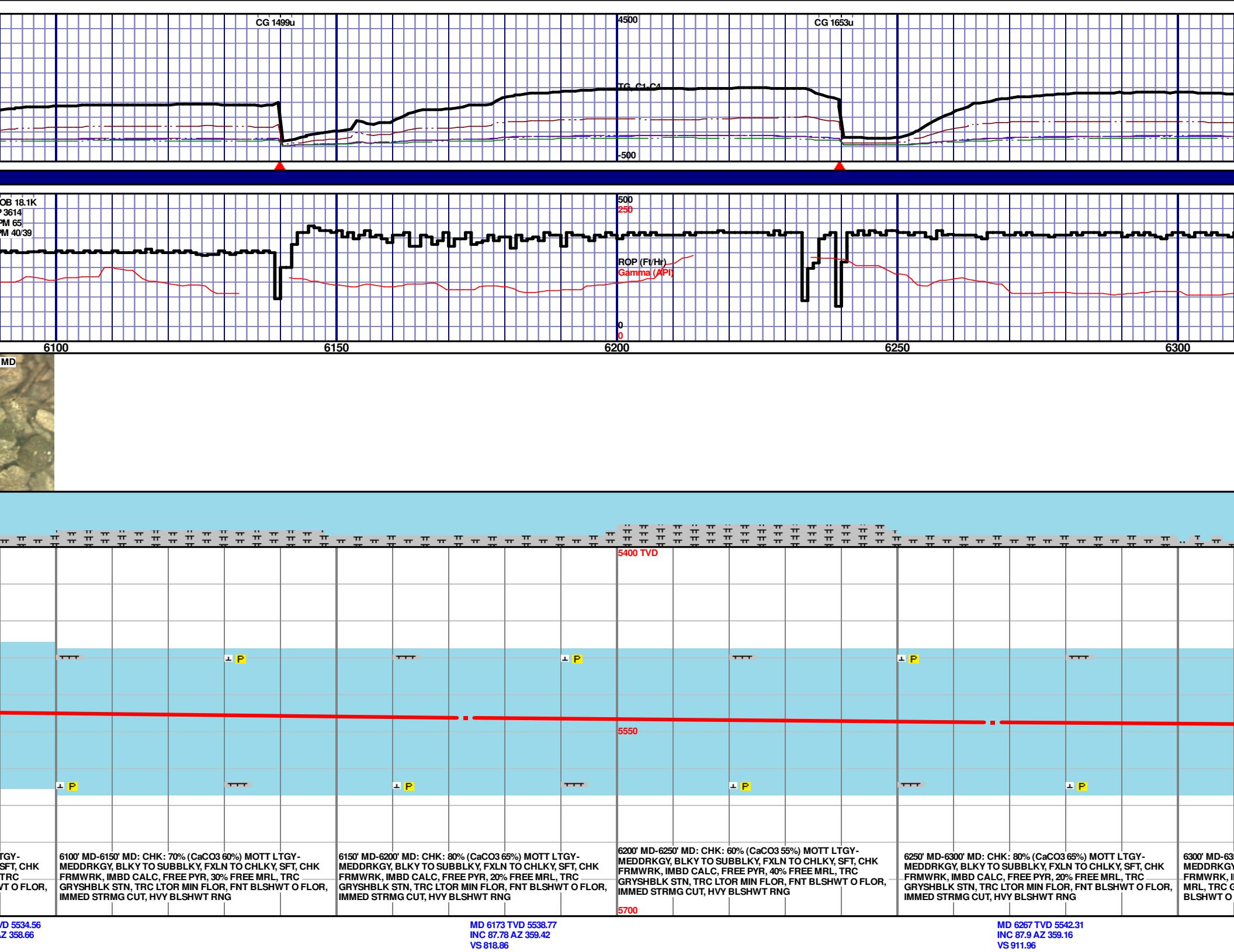
Well Name: Davis State LD02-73-1BHN Horizontal
Location: 2-T9N-R58W
450' FSL, 408' FEL
County: Weld
State: Colorado

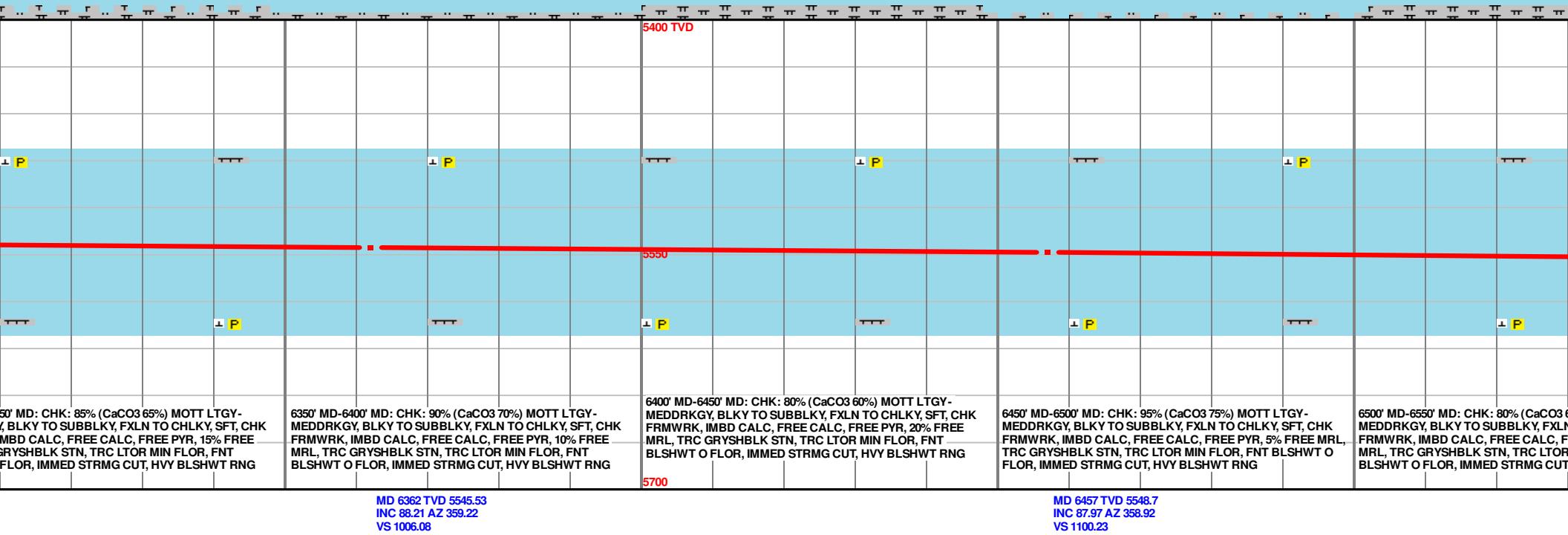
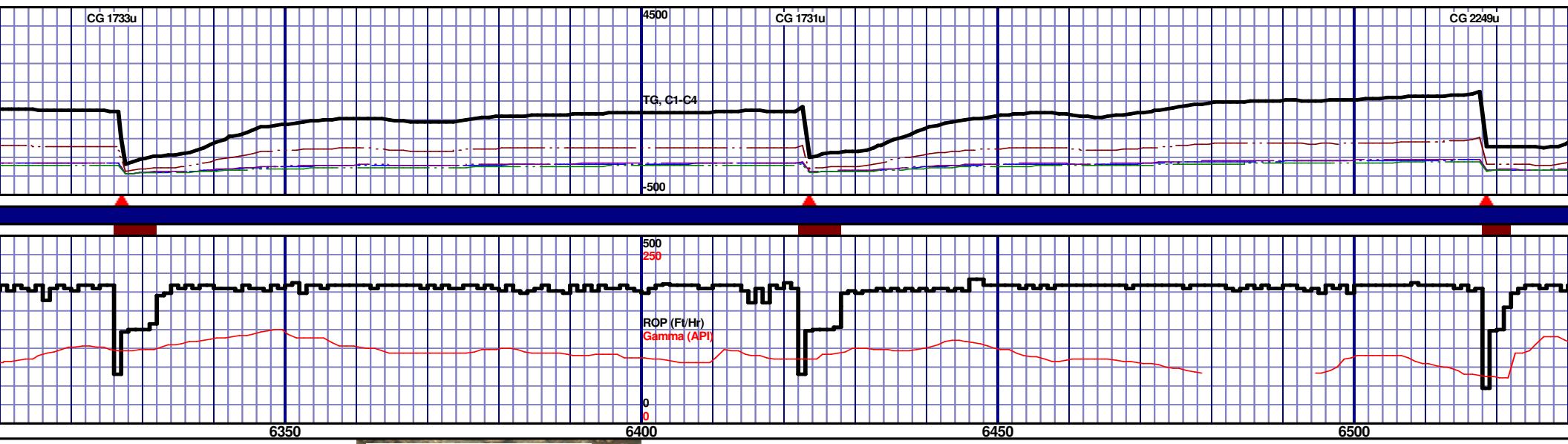
Drilling Rig: H&P 343
Total Depth: 9885' MD
TD Date: December 19, 2014
Formation: Niobrara B Chalk
KB Elevation: 4686'
GR Elevation: 4662'
API Number: 05-123-39807-0000

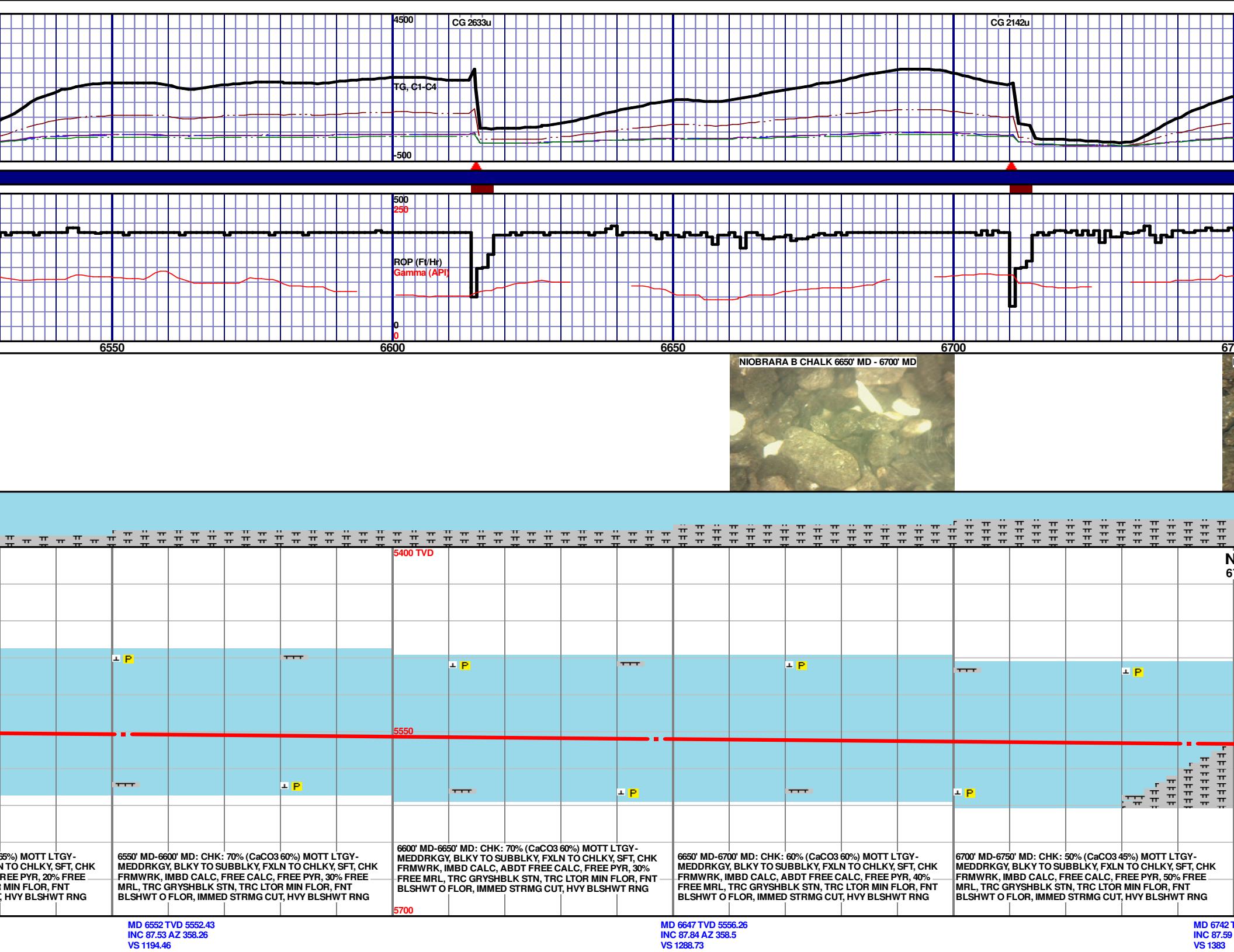


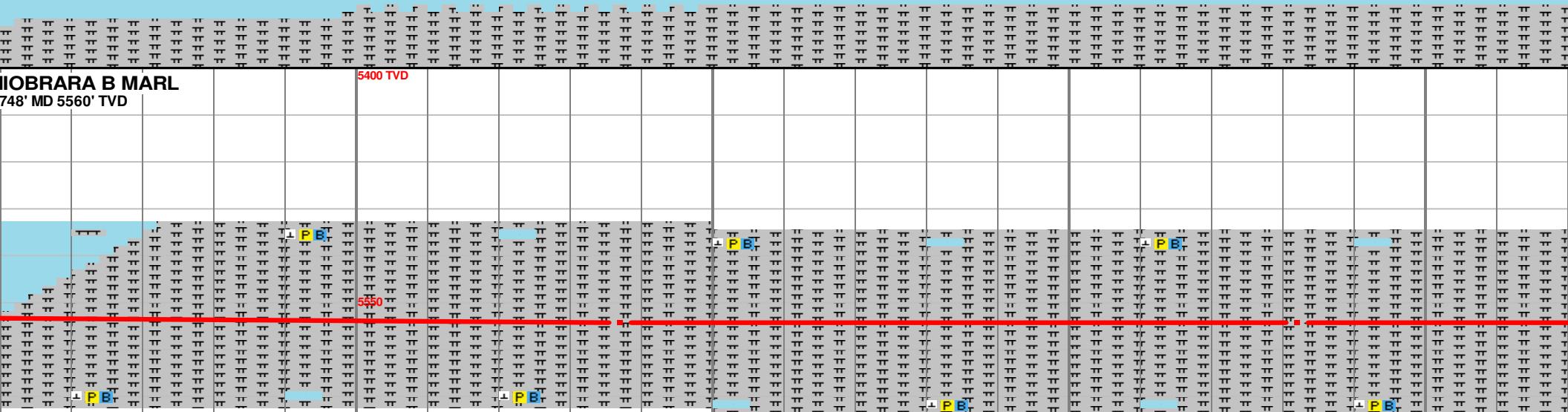
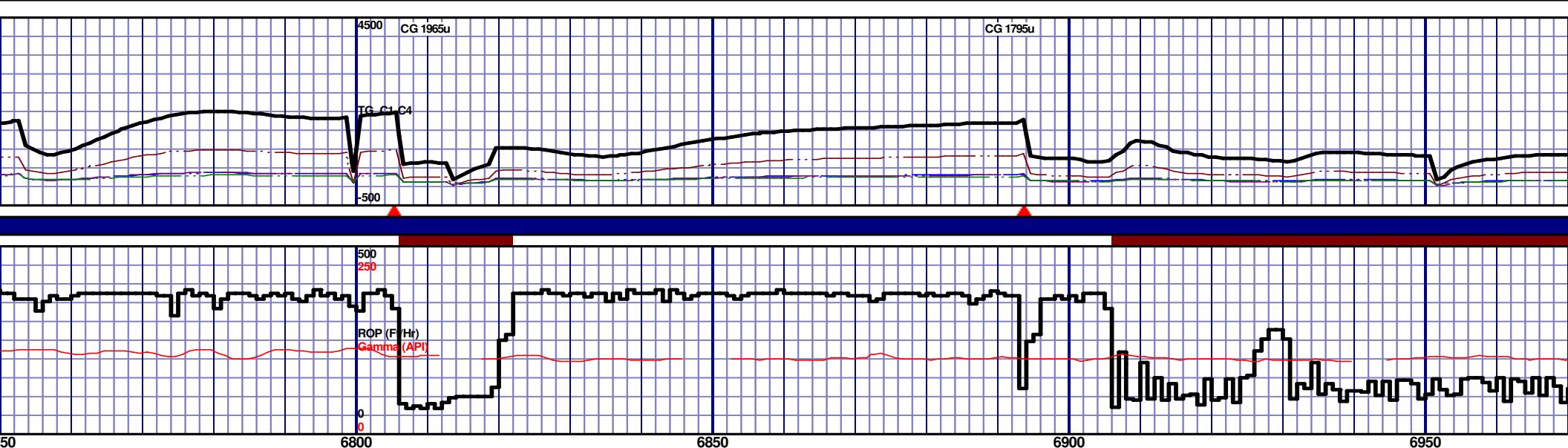












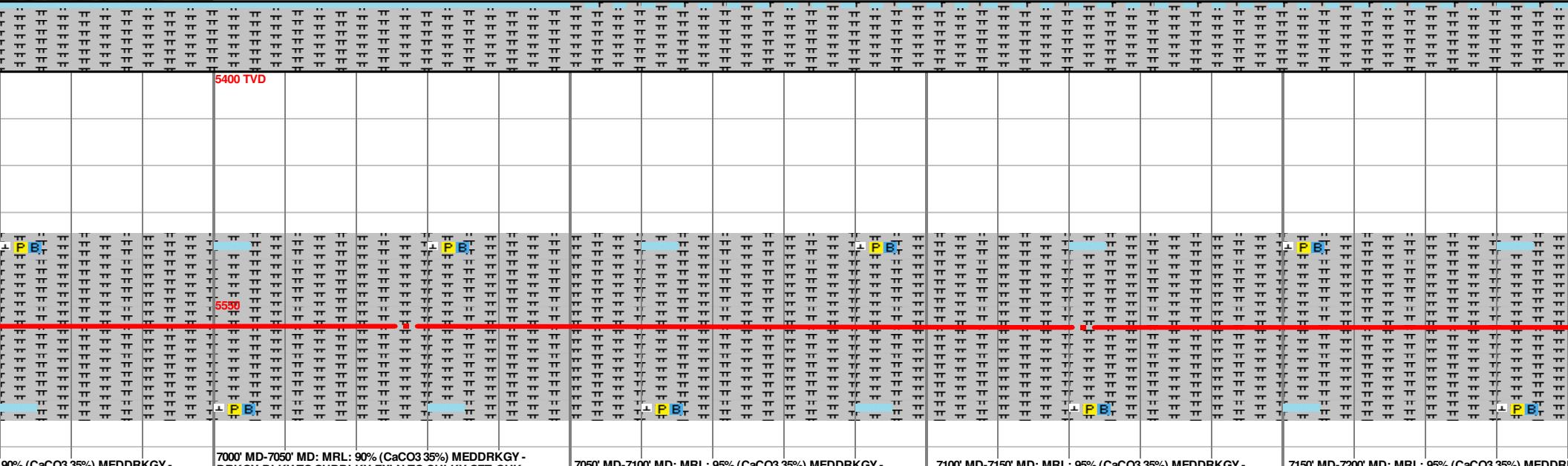
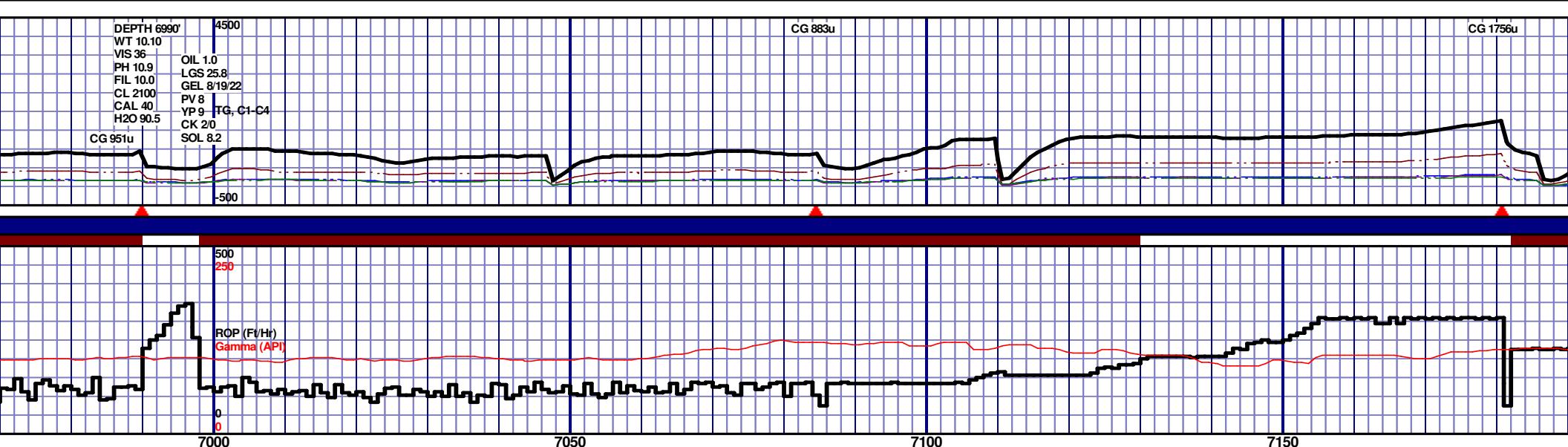
6750' MD-6800' MD: MRL: 70% (CaCO₃ 40%) MEDDRKGY - DRKGY, BLKY TO SUBBLKY, FXLN TO CHLKY, SFT, CHK FRMWRK, IMBD CAL, FREE CALC, FREE PYR, TRC FREE BENT, 30% CHK, NO STN, TRC LTOR MIN FLOR, FNT BLSHWT O FLOR, IMMED STRMG CUT, HVY BLSHWT RNG

6800' MD-6850' MD: MRL: 85% (CaCO₃ 35%) MEDDRKGY - DRKGY, BLKY TO SUBBLKY, FXLN TO CHLKY, SFT, CHK FRMWRK, IMBD CAL, FREE CALC, FREE PYR, FREE BENT, 15% CHK, NO STN, 10% LTOR MIN FLOR, FNT BLSHWT O FLOR, IMMED STRMG CUT, HVY BLSHWT RNG

6850' MD-6900' MD: MRL: 90% (CaCO₃ 35%) MEDDRKGY - DRKGY, BLKY TO SUBBLKY, FXLN TO CHLKY, SFT, CHK FRMWRK, IMBD CAL, FREE CALC, FREE PYR, FREE BENT, 10% CHK, NO STN, 10% LTOR MIN FLOR, FNT BLSHWT O FLOR, IMMED STRMG CUT, HVY BLSHWT RNG

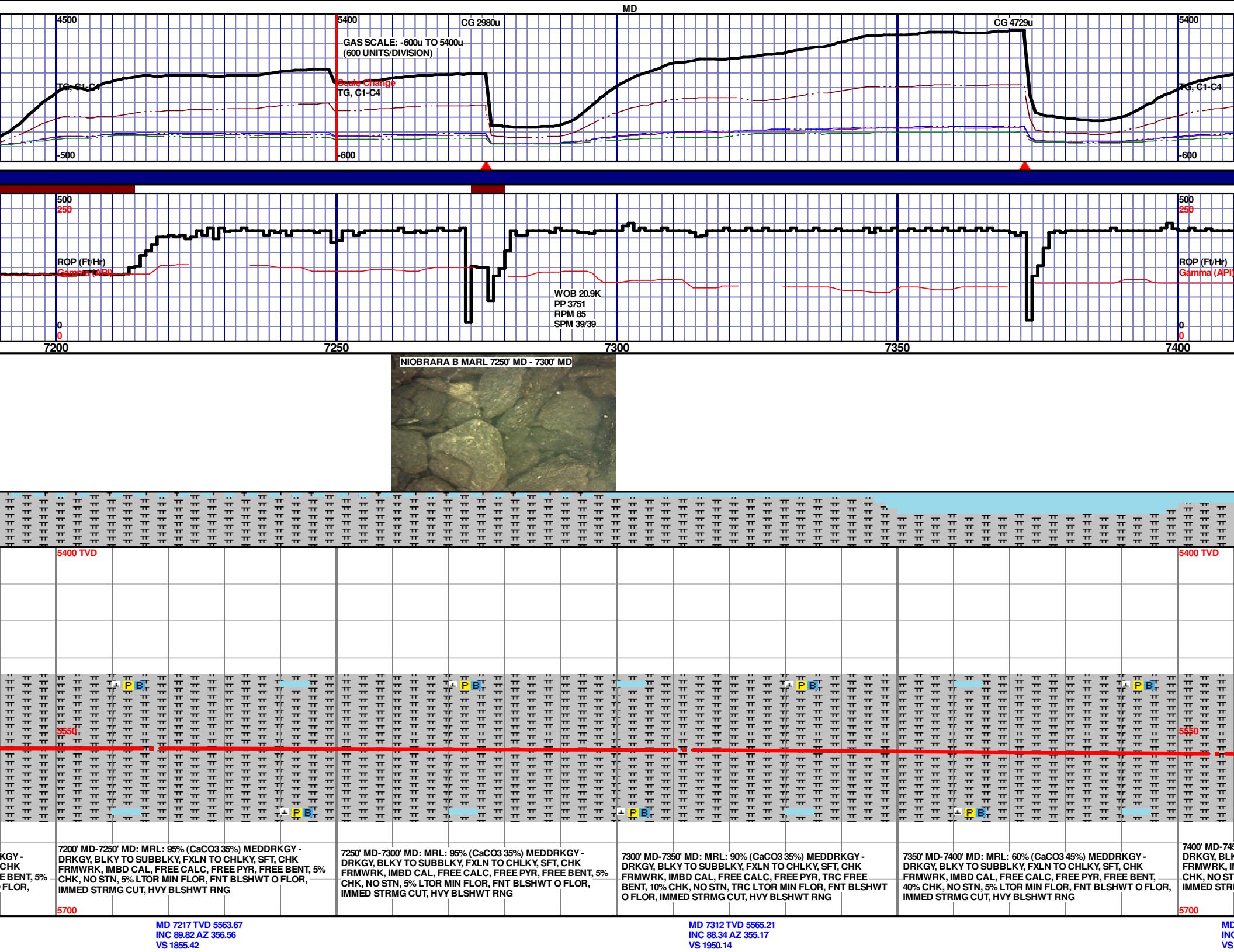
6900' MD-6950' MD: MRL: 90% (CaCO₃ 35%) MEDDRKGY - DRKGY, BLKY TO SUBBLKY, FXLN TO CHLKY, SFT, CHK FRMWRK, IMBD CAL, FREE CALC, FREE PYR, FREE BENT, 10% CHK, NO STN, 10% LTOR MIN FLOR, FNT BLSHWT O FLOR, IMMED STRMG CUT, HVY BLSHWT RNG

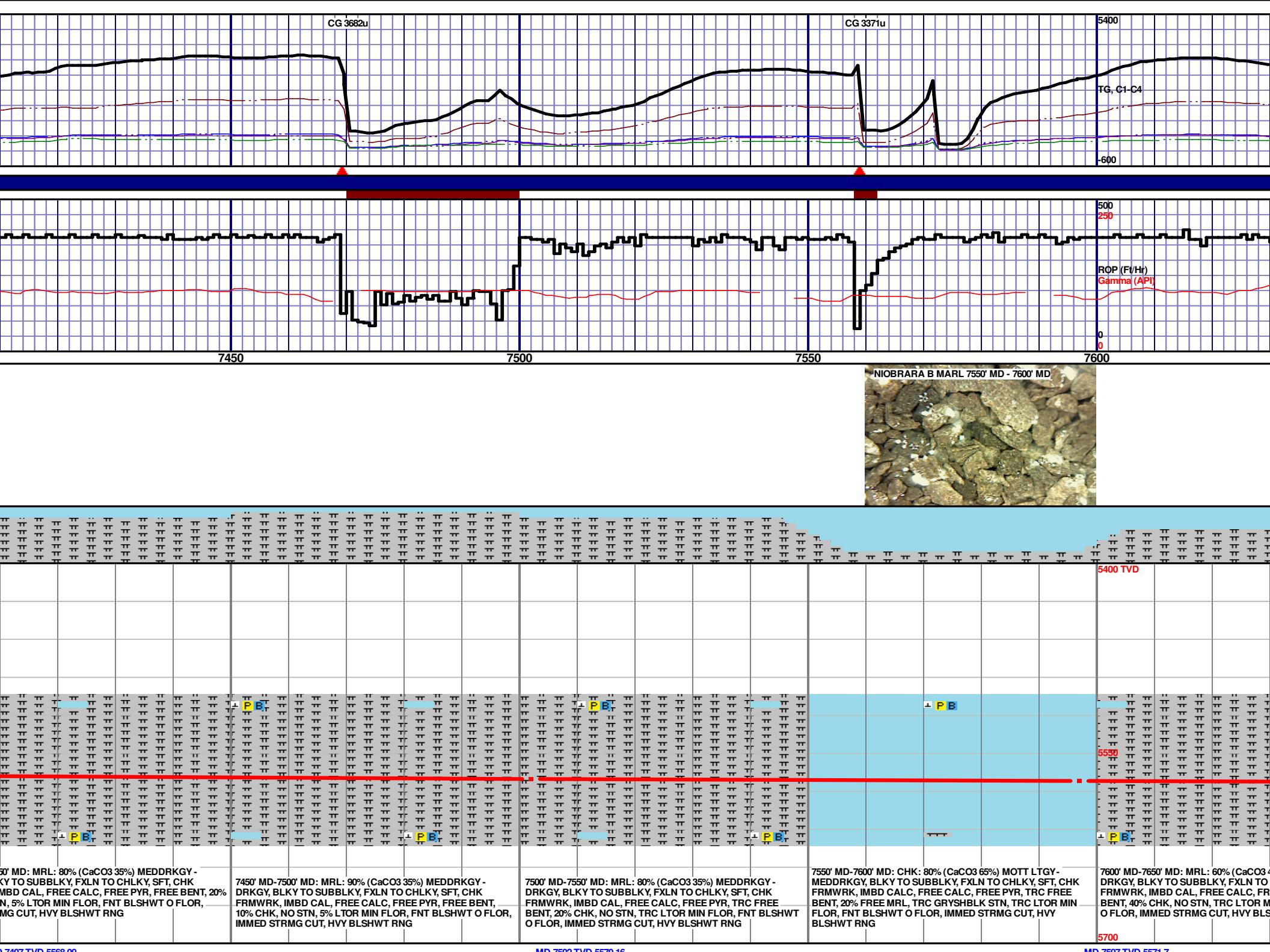
6950' MD-7000' MD: MRL: DRKGY, BLKY TO SUBBLKY, FXLN TO CHLKY, SFT, CHK FRMWRK, IMBD CAL, FREE CALC, FREE PYR, FREE BENT, 10% CHK, NO STN, 10% LTOR MIN FLOR, FNT BLSHWT O FLOR, IMMED STRMG CUT, HVY BLSHWT RNG

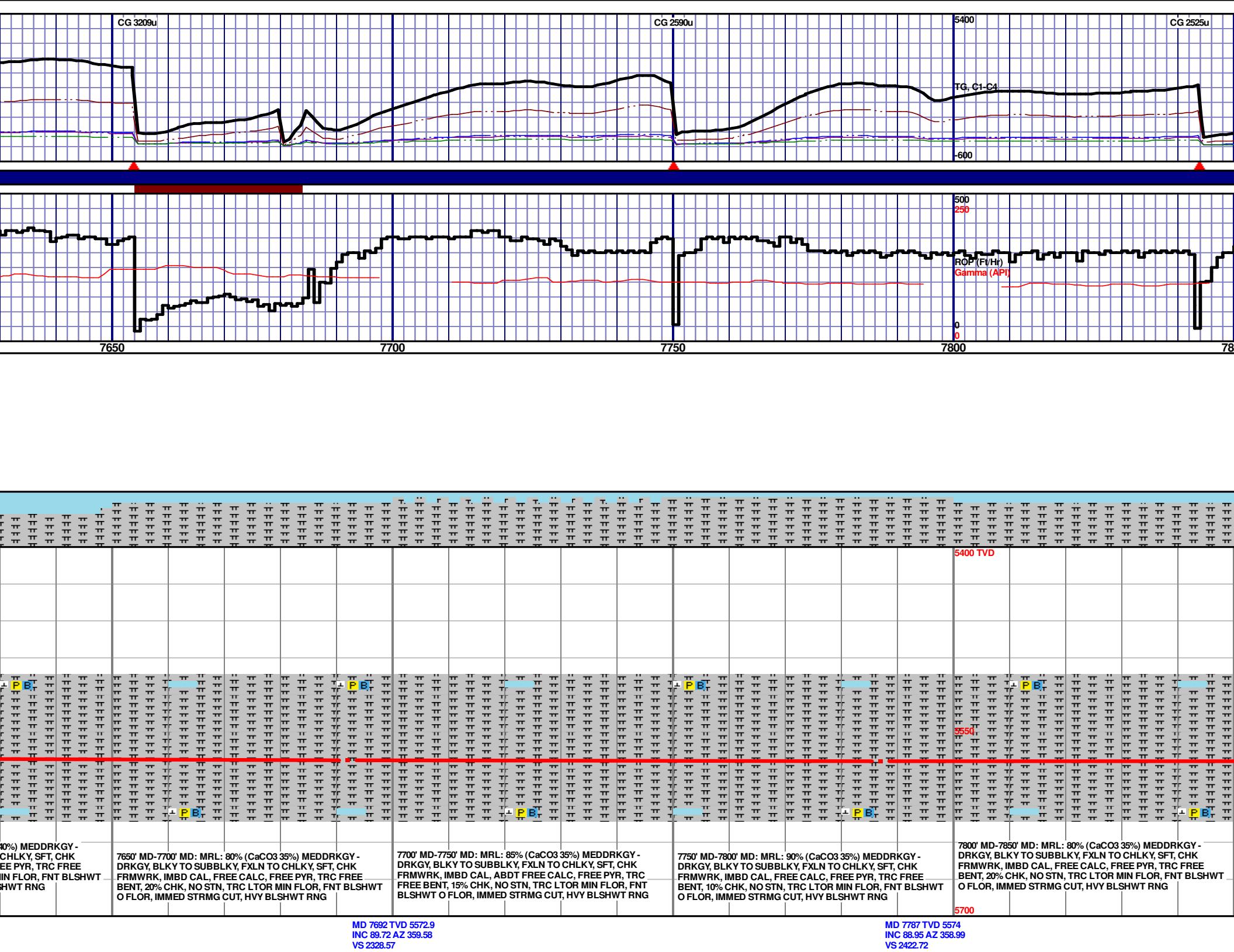


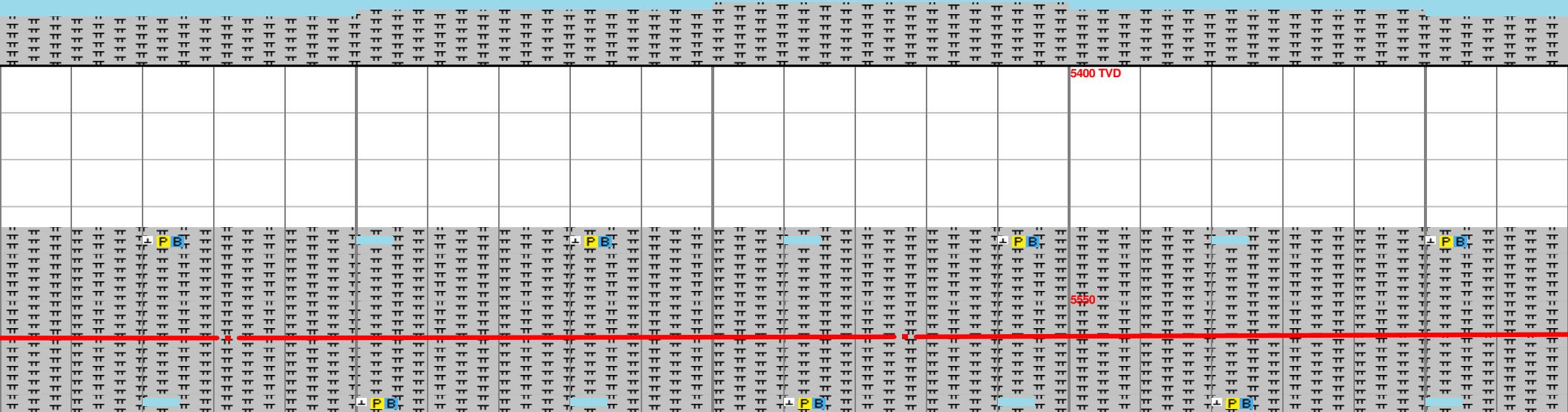
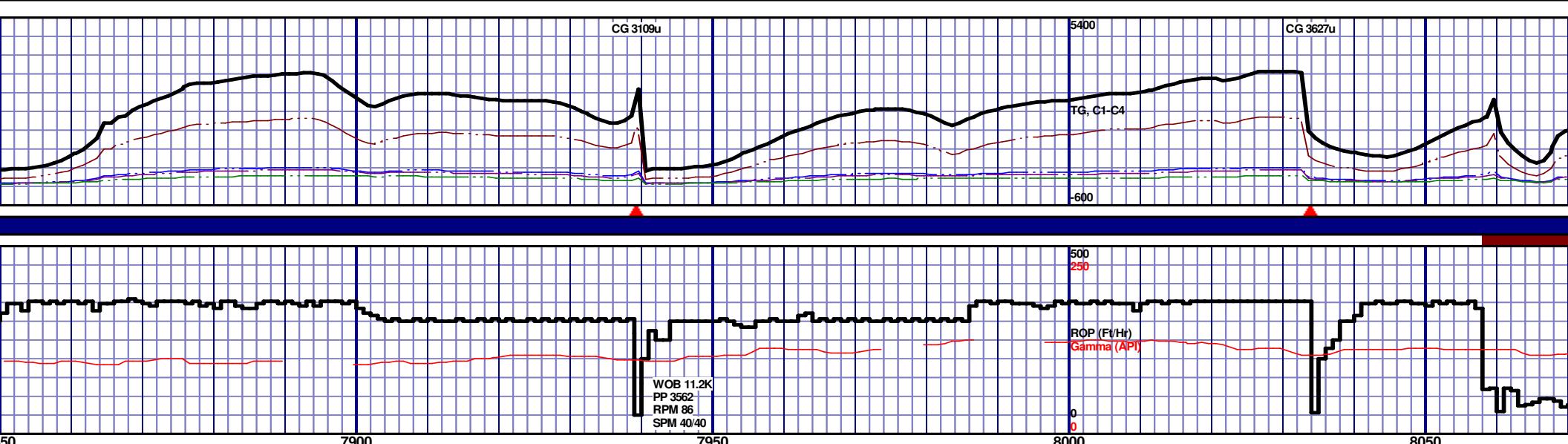
MD 7027 TVD 5562.68
INC 89.66 AZ 357.94
VS 1666.27

MD 7122 TVD 5563.24
INC 89.66 AZ 356.85
VS 1760.79



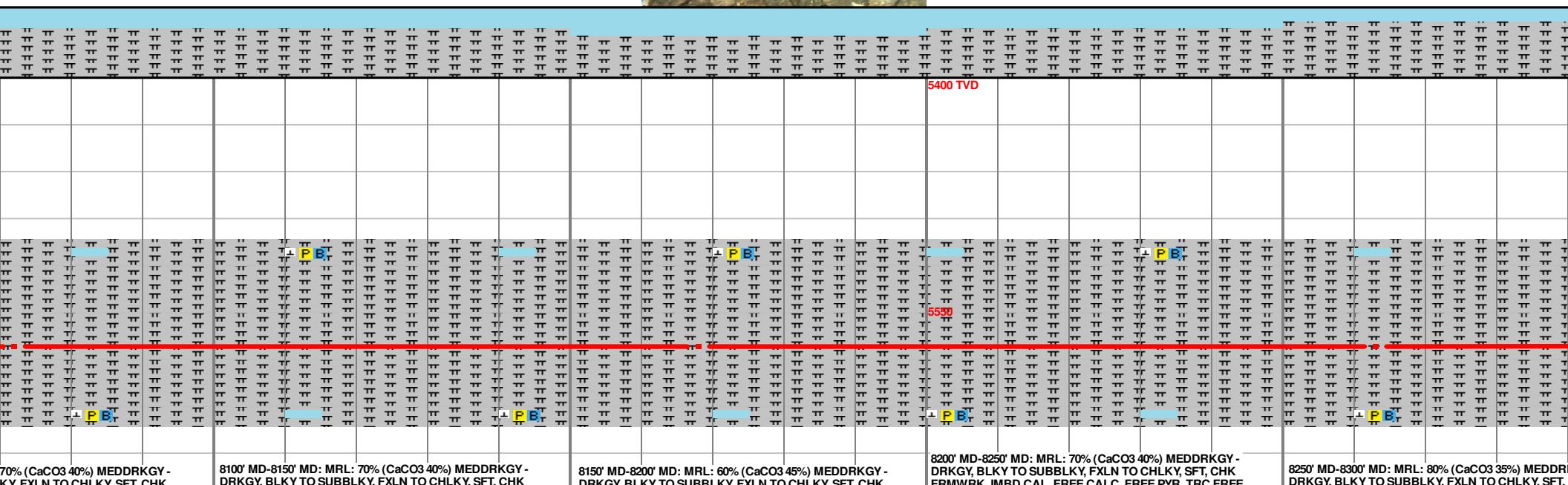
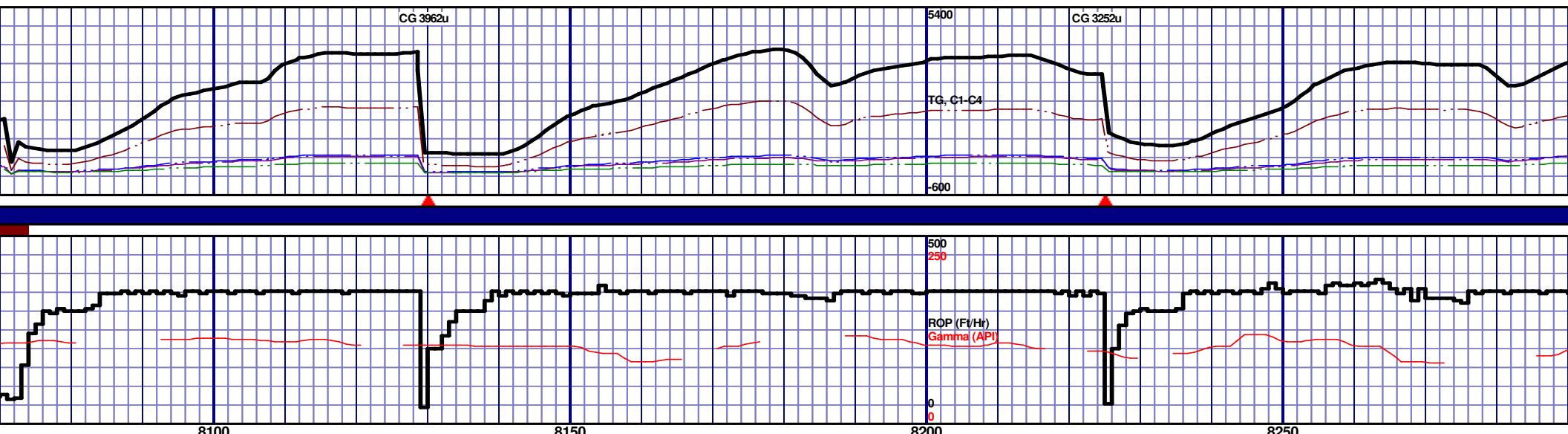






MD 7882 TVD 5574.36
INC 90.62 AZ 359.91
VS 2516.83

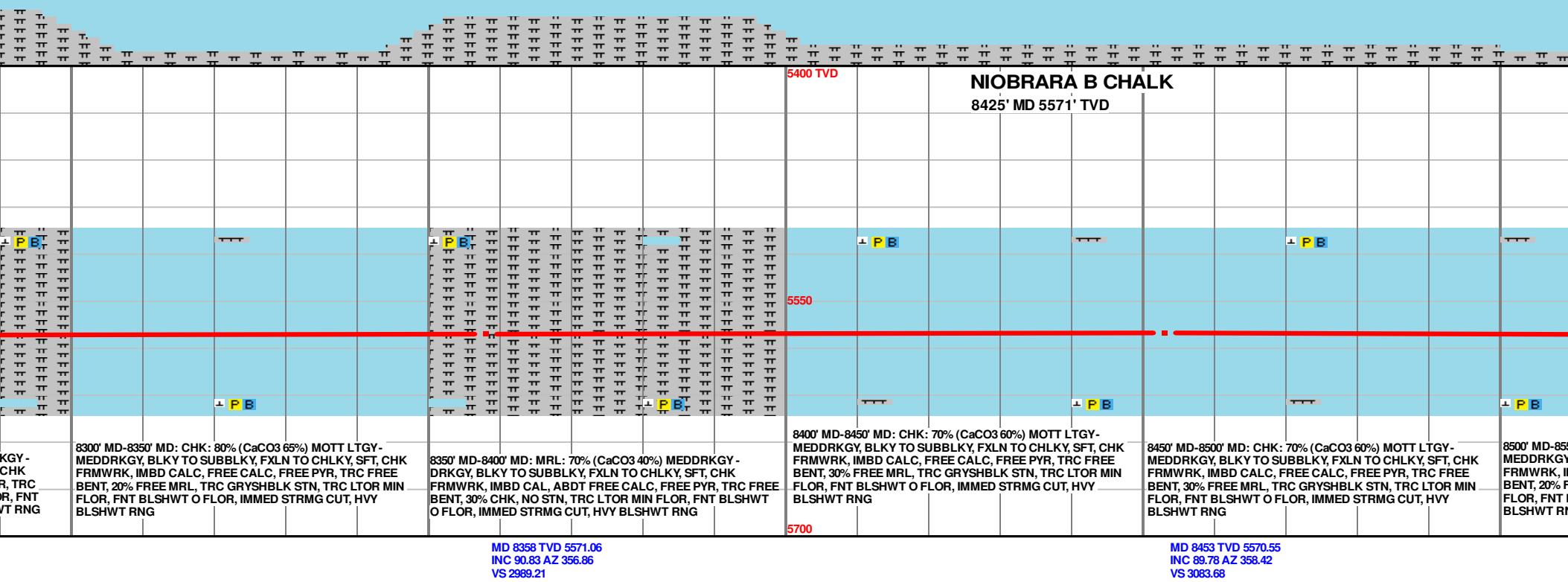
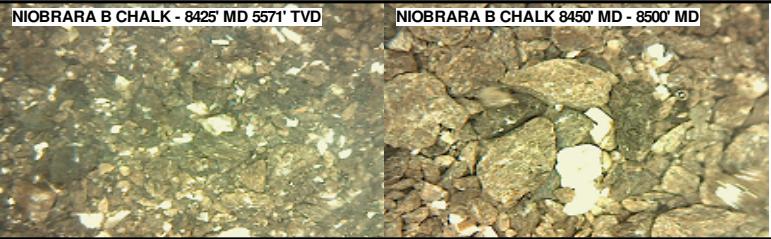
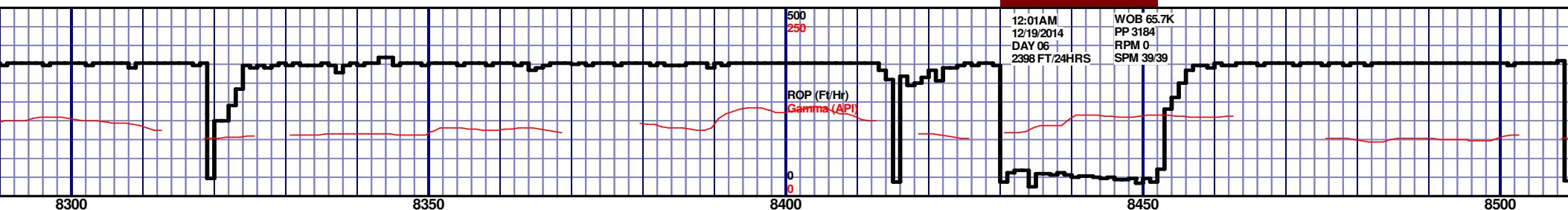
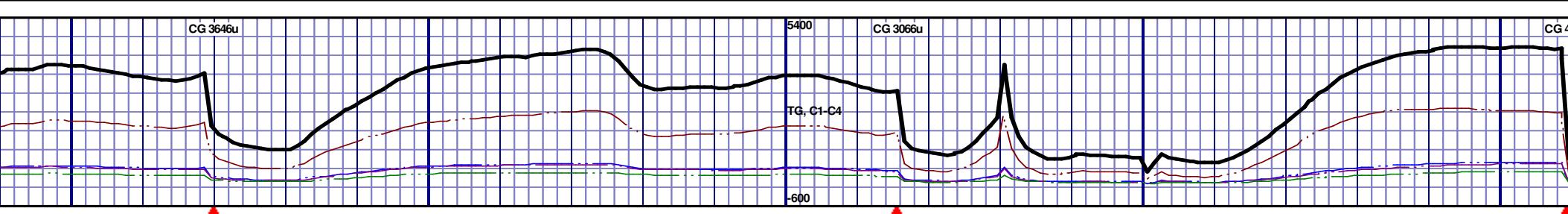
MD 7977 TVD 5572.93
INC 91.11 AZ 359.78
VS 2610.85

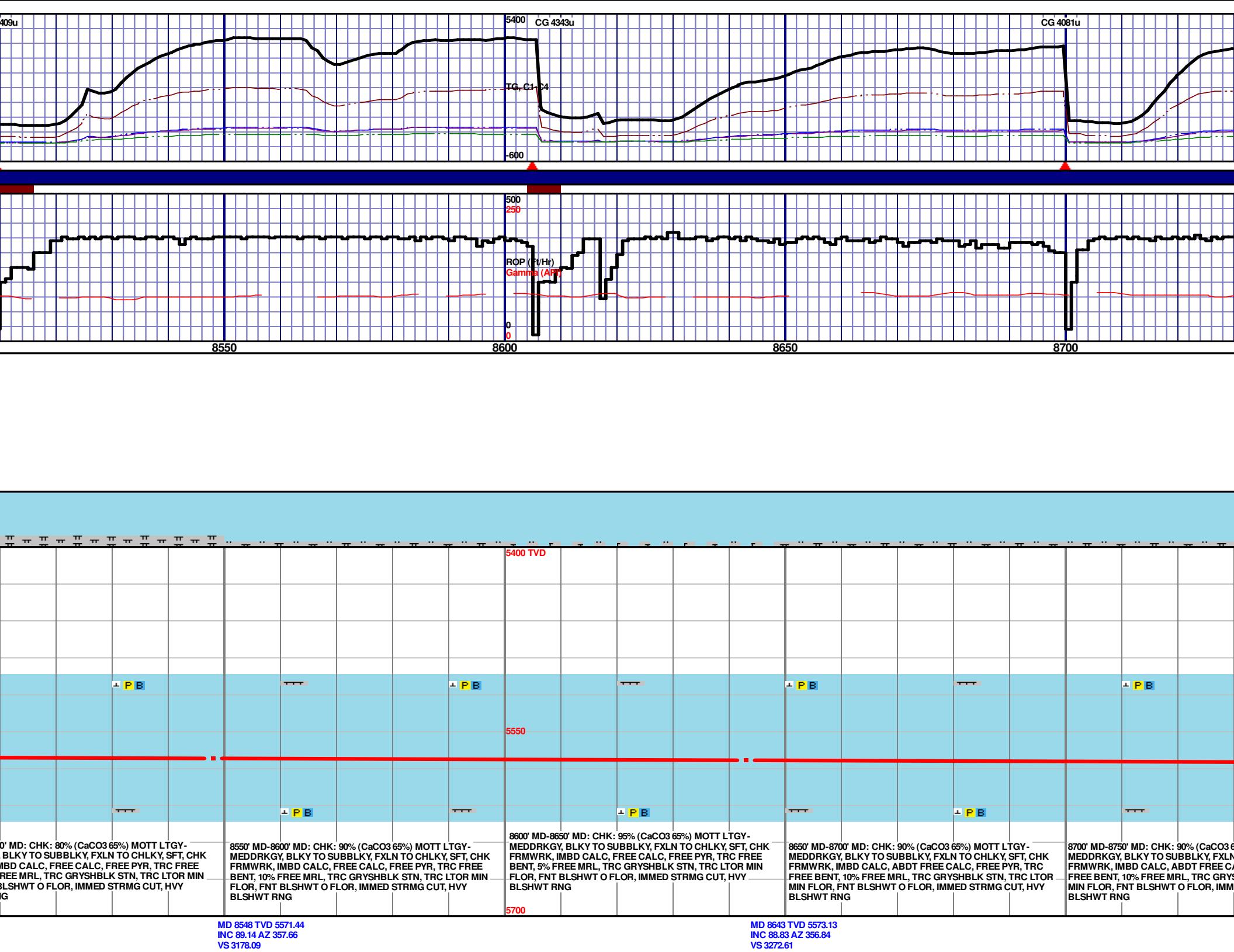


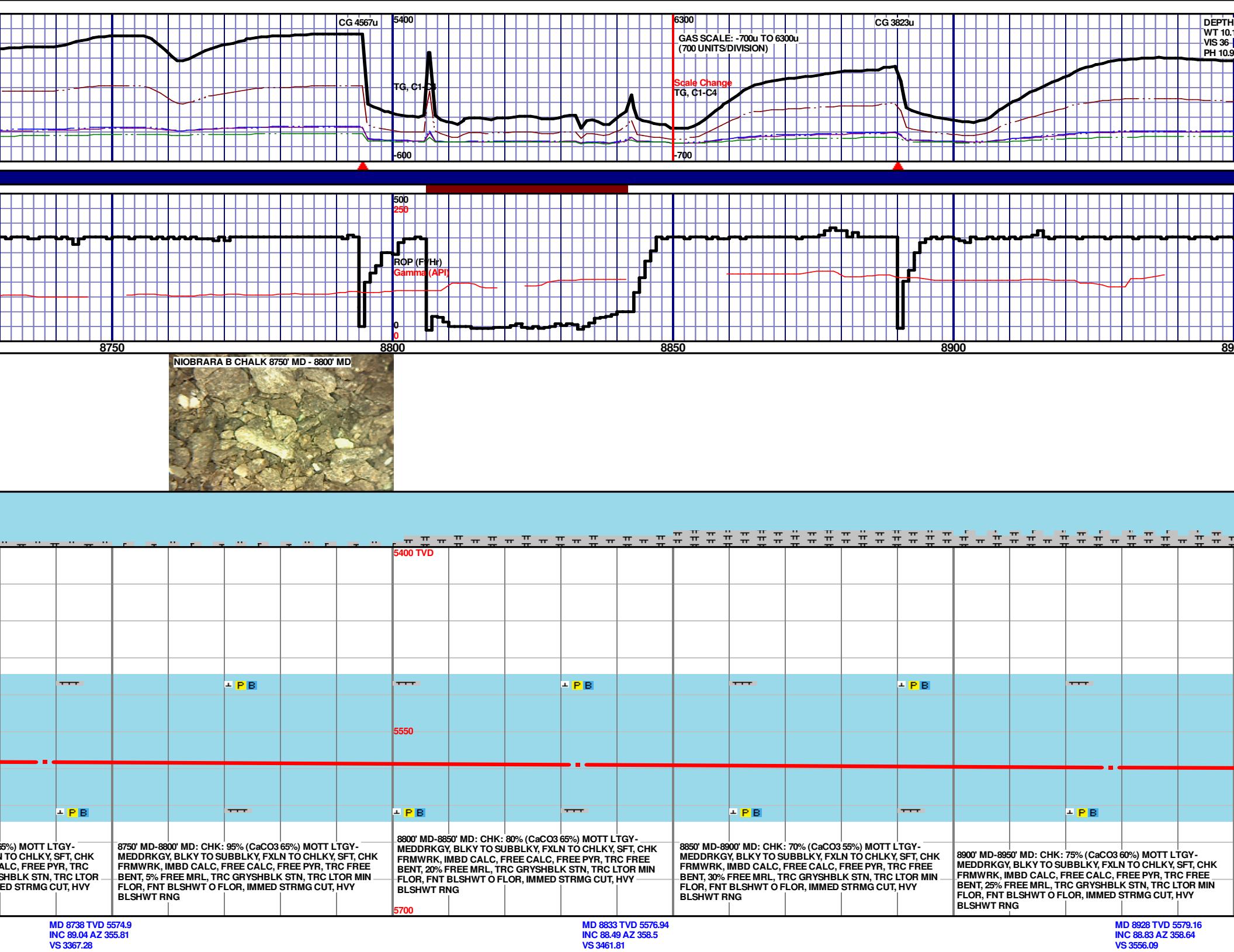
MD 8072 TVD 5571.98
INC 90.03 AZ 358.94
VS 2704.98

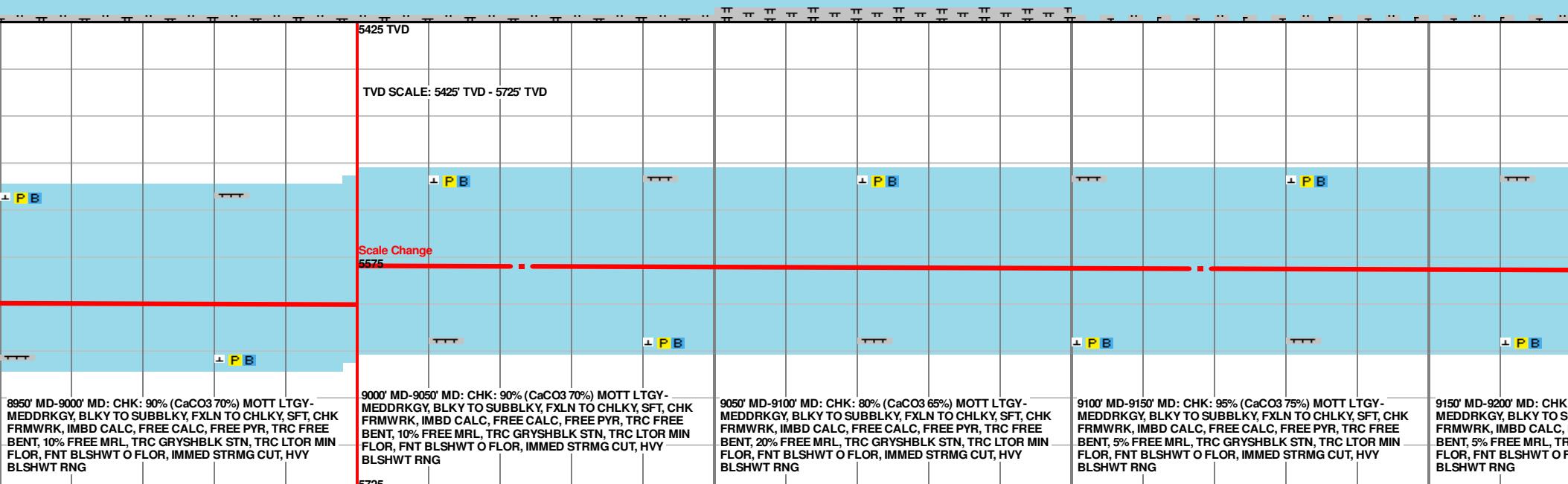
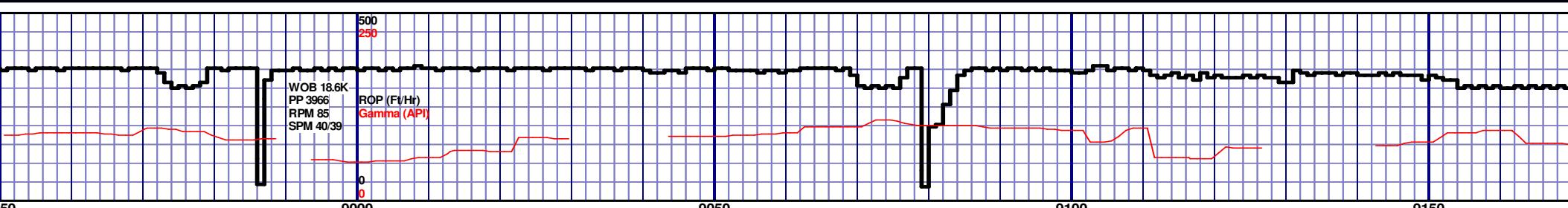
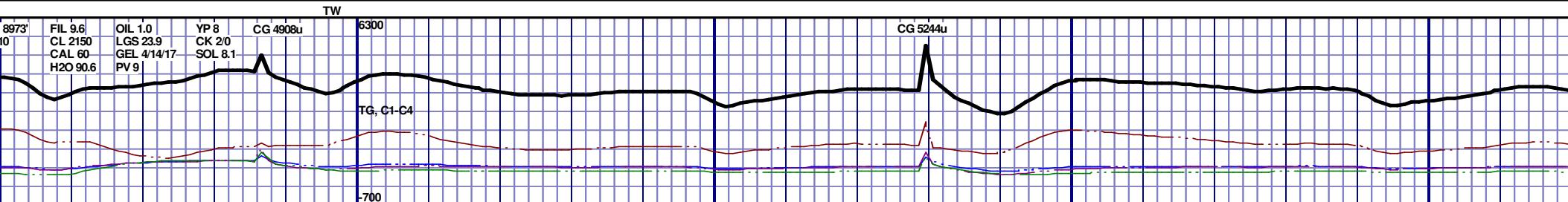
MD 8168 TVD 5571.98
INC 89.97 AZ 358.32
VS 2800.26

MD 8263 TVD 5571.88
INC 90.15 AZ 357.73
VS 2894.68



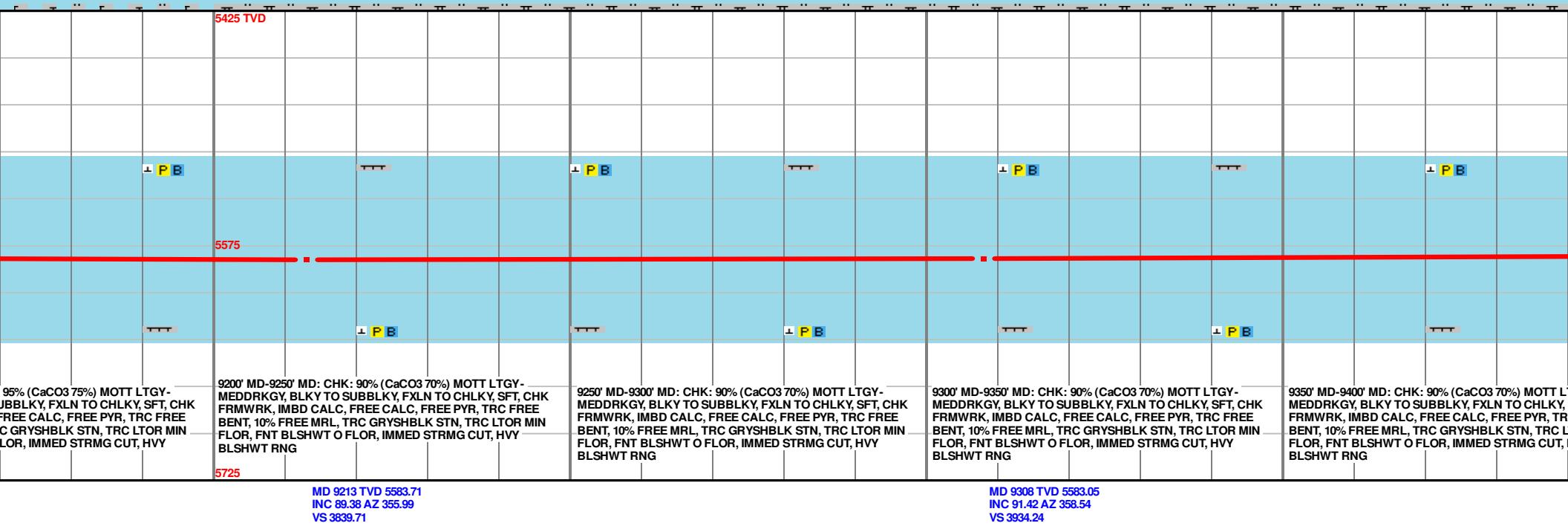
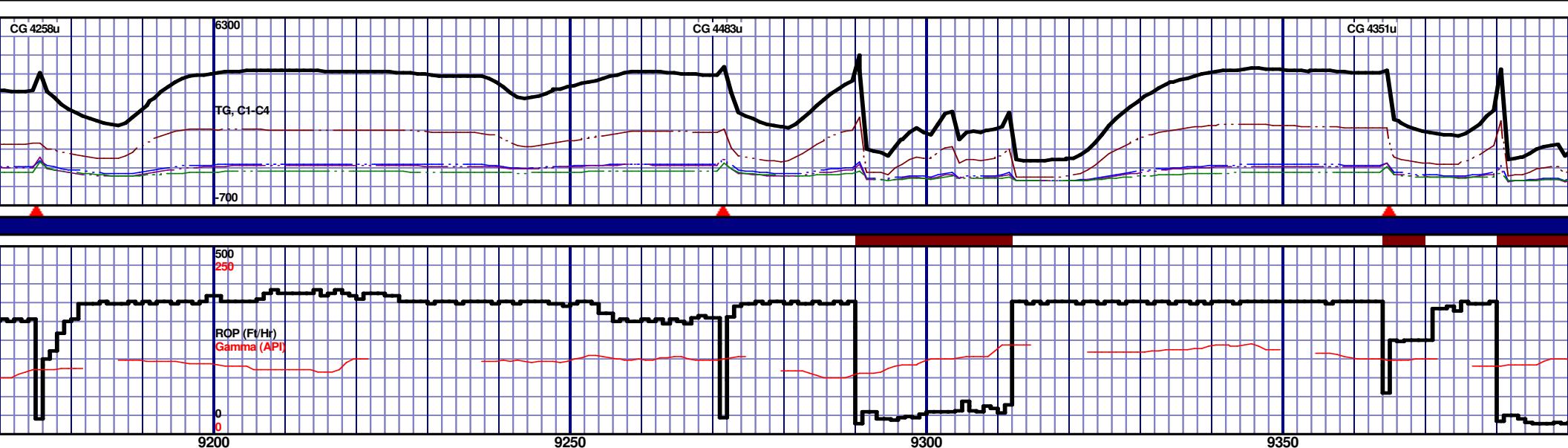


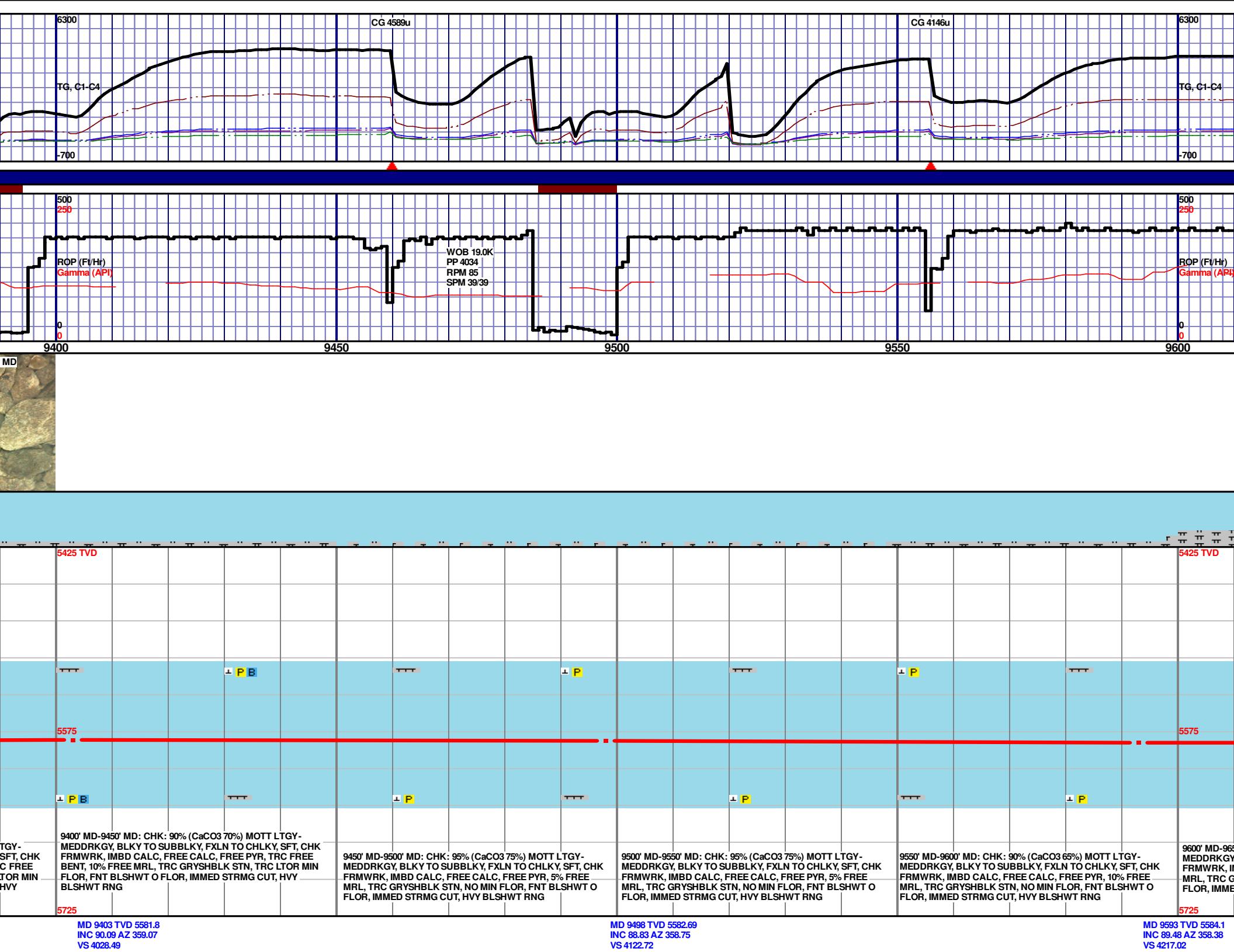


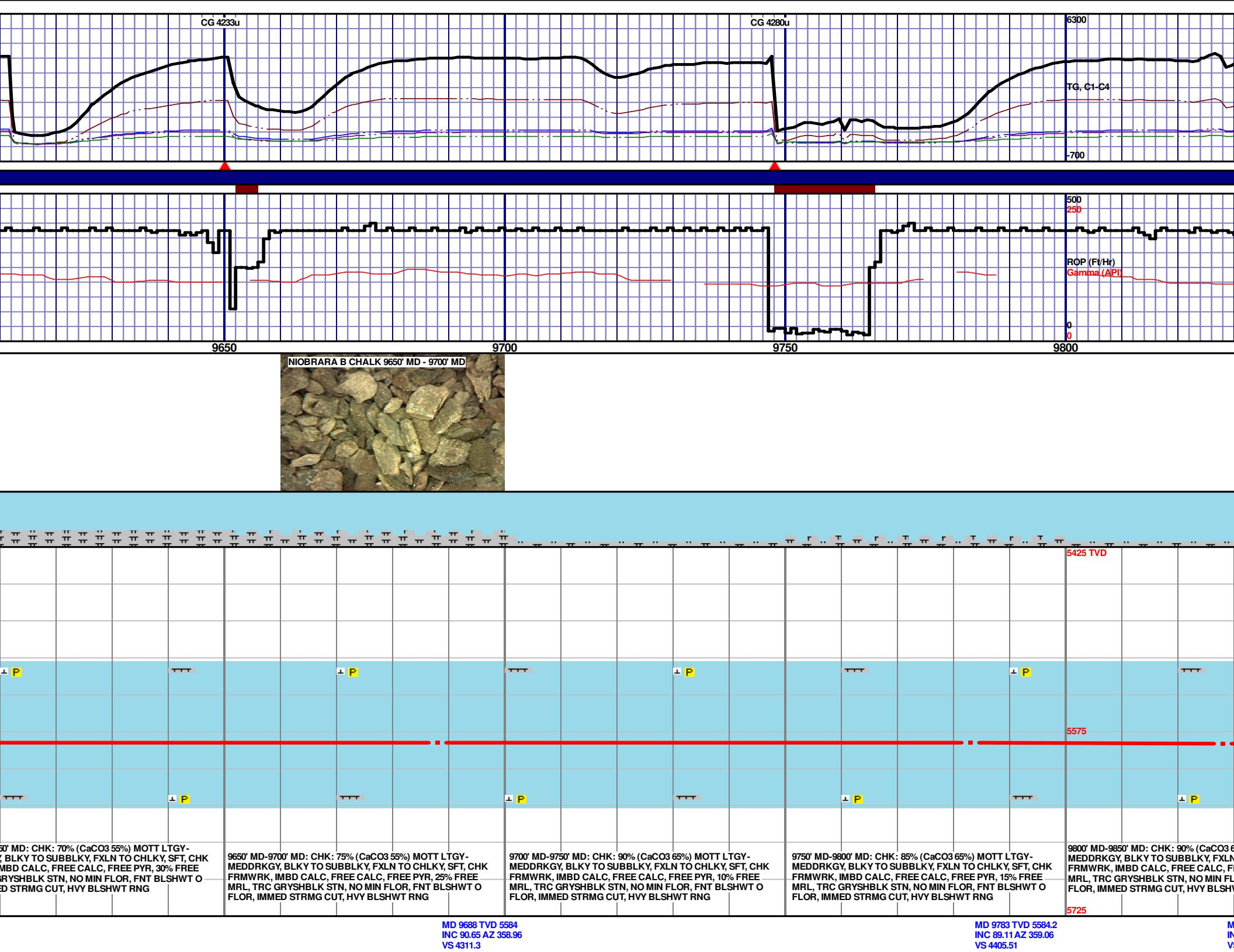


MD 9023 TVD 5581.03
INC 88.92 AZ 357.32
VS 3650.49

MD 9118 TVD 5582.56
INC 89.23 AZ 356.8
VS 3745.05







CG 3328u

BOTTOMS UP GAS 4125u

WOB 20.0K
PP 4029
RPM 85
SPM 39/39

DRILLERS TD @ 9885' MD @
11:15AM ON 12/19/14.

9850

9900



TD @ 9885' MD

RELEASED ON 12/19/14

THANK YOU FROM TOM
WACHOLZ, MARK
DENNIS, AND HORIZON
WELL LOGGING, LLC

55%) MOTT LTGY-
TO CHLKY, SFT, CHK
REE PYR, 10% FREE
OR, FNT BLSHWT O
WT RNG

9850' MD-9885' MD: CHK: 95% (CaCO₃ 70%)
MOTT LTGY- MEDDRKGY, BLKY TO SUBBLKY,
FXLN TO CHLKY, SF, CHK FRMWWRK, IMBD
CALC, FREE CALC, FREE PYR, 5% FREE MRL,
TRC GRYSHBLK STN, NO MIN FLOR, FNT
BLSHWT O FLOR, IMMED STRMG CUT, HVY
BLSHWT RNG

ID 9828 TVD 5584.67
IC 89.69 AZ 359.39
S 4450.12

PTB MD 9885 TVD 5584.98
INC 89.69 AZ 359.39
VS 4506.59